

15-063-21269-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 13, 1989
month day year

130' W of East
C-N/2 NE SW Sec .32 Twp 12 S, Rg .30 X West

OPERATOR: License # 5114
Name: NATIONAL DEVELOPMENT COMPANY
Address: 310 West Central - Suite 117
City/State/Zip: Wichita, Kansas 67202
Contact Person: Ralph R. Hamilton
Phone: 316/267-1331

2310 feet from South line of Section
3430 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5864
Name: LOBO DRILLING COMPANY

County: Gove
Lease Name: Zimmerman Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OAWD Disposal X Wildcat Cable
Seismic; # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Lansing, K.C. Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2862 feet MSL

If OAWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1500'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 325'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

Length of Conductor pipe required: -0-
Projected Total Depth: 4600
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
X well farm pond other

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
- The appropriate district office shall be notified before setting surface pipe;
 - The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 - If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 - The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 - If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: June 12, 1989 Signature of Operator or Agent: Sally R. Bvers Title: Agent

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
JUN 12 1989
STATE COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-063-21269-00-00
Conductor pipe required none feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: DPW 6-12-89
EFFECTIVE DATE: 6-17-89
This authorization expires: 12-12-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

32
12
30W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.