

EFFECTIVE DATE: 7-7-96  
DISTRICT # 4  
SGA? Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 7 6 96  
month day year

Spot N/2 N/2 NE Sec 2 Twp 12 S, Rg 32 XX East West

OPERATOR: License # 31251  
Name: Wabash Energy Corporation  
Address: P.O. Box 595  
City/State/Zip: Lawrenceville, IL 62439  
Contact Person: Larry Whitmer, Jr.  
Phone: (618)943-3365

330' feet from South North line of Section  
1320' feet from East West line of Section  
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Logan  
Lease Name: RICHARD MATHERS Well #: OWWO #1  
Field Name: Wildcat

CONTRACTOR: License #: 30684  
Name: Abercromble RTD, Inc.

Is this a Prorated/Spaced Field? yes XX no

Target Formation(s): LKC/Marmaton  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 3008' feet MSL

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Enh Rec ... Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal XX Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Water well within one-quarter mile: X yes XX no  
Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 220'  
Depth to bottom of usable water: 1750'

Surface Pipe by Alternate: 1 XX 2  
Length of Surface Pipe Planned to be set: 757'

Length of Conductor pipe required: N/A  
Projected Total Depth: 4840'

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... farm pond XX other

If OWWO: old well information as follows:  
Operator: Wabash Energy Corp.  
Well Name: RICHARD MATHERS #1  
Comp. Date: 10/20/94 Old Total Depth 4840'

Directional, Deviated or Horizontal wellbore? yes XX no  
If yes, true vertical depth:  
Bottom Hole Location:

Will Cores Be Taken? yes XX no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7-2-96 Signature of Operator or Agent: [Signature] Title: Mark R. Galyon, Vice President

FOR KCC USE:  
API # 15- 109-205720001  
Conductor pipe required NONE feet  
Minimum surface pipe required 757 feet per Alt. X(2)  
Approved by: [Signature] 7-2-96  
This authorization expires: 1-2-97  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 02 1996  
07-02-1996  
CONSERVATION DIVISION  
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

SRW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

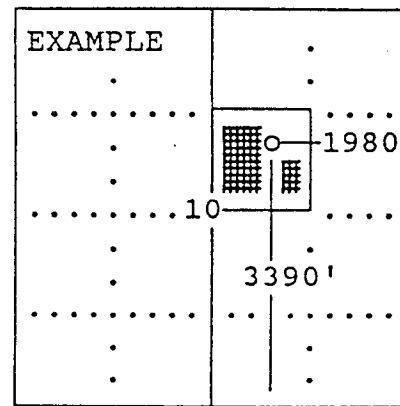
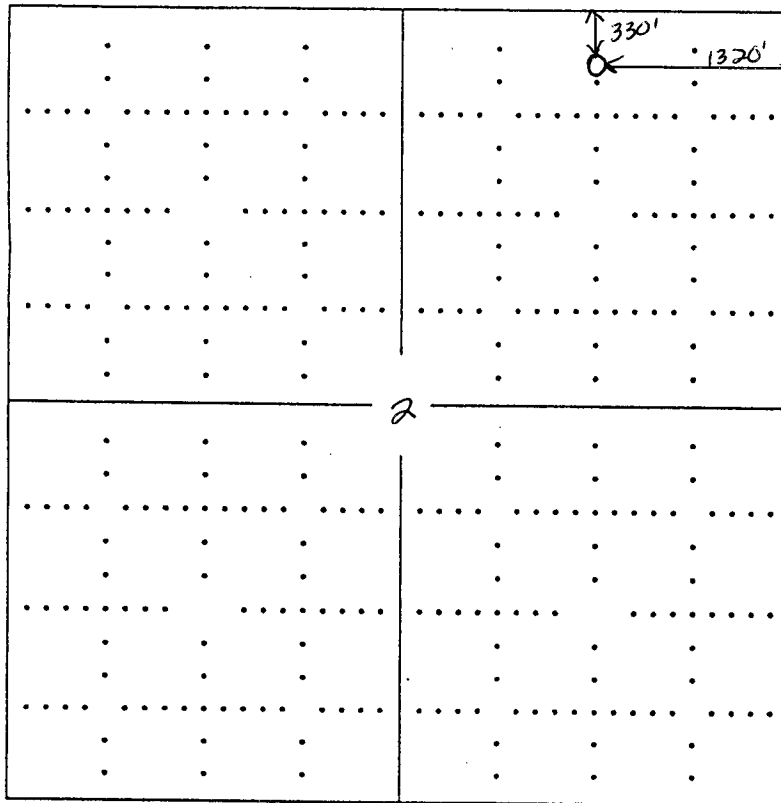
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section \_\_\_\_\_  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.