

15-063-21467-00-00

FOR KCC USE:

EFFECTIVE DATE: 11-6-93

DISTRICT # 4

SSA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/9

FORM MUST BE TYPED

FORM MUST BE STAMPED

ALL BLANKS MUST BE FILLED

Expected Spud Date 11 3 93
month day year

Spot NE NW SE Sec 13 Twp 12 S. Rg 31 East West

OPERATOR: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 155 N. Market, Suite 1010
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Thatcher
Phone: (316) 265-3351

2310 feet from South North line of Section
1650 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Gove
Lease Name: Weher Well #: 1
Field Name:

CONTRACTOR: License # 5104
Name: Blue Goose Drilling Co.

Is this a Perforated/Spaced Field? yes X no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330

Ground Surface Elevation: .apx 2907 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 1100 1460

Surface Pipe by Alternates: 1 X 2

Length of Surface Pipe Planned to be set: 280

Length of Conductor pipe required: 0

Projected Total Depth: 4600

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #:

Will Cores Be Taken? yes X no

If yes, proposed zone:

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	... Enh Rec	... Infield ... Mud Rotary
... Gas	... Storage	XX Pool Ext. ... Air Rotary
... GWD	... Disposal	... Wildcat ... Cable
... Seismic; ... # of Holes	... Other	

If GWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbores? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIRMATION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length shall be necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING;

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/29/93 Signature of Operator or Agent: J.M. ... Title: Agent

FOR KCC USE:
API # 15- 063-21467-00-00
Conductor pipe required None feet
Minimum surface pipe required 280 feet per Alt. X
Approved by: CB 10-1-93
This authorization expires: 5-1-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders.
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

RECEIVED
STATE CORPORATION COMMISSION
11-01-1993
NOV 01 1993
CONSERVATION DIVISION
Wichita, Kansas

13
12
31

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR FALCON EXPLORATION INC.
 LEASE Weber
 WELL NUMBER 1
 FIELD _____

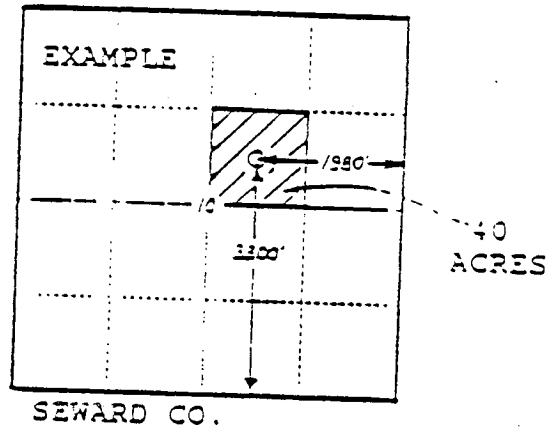
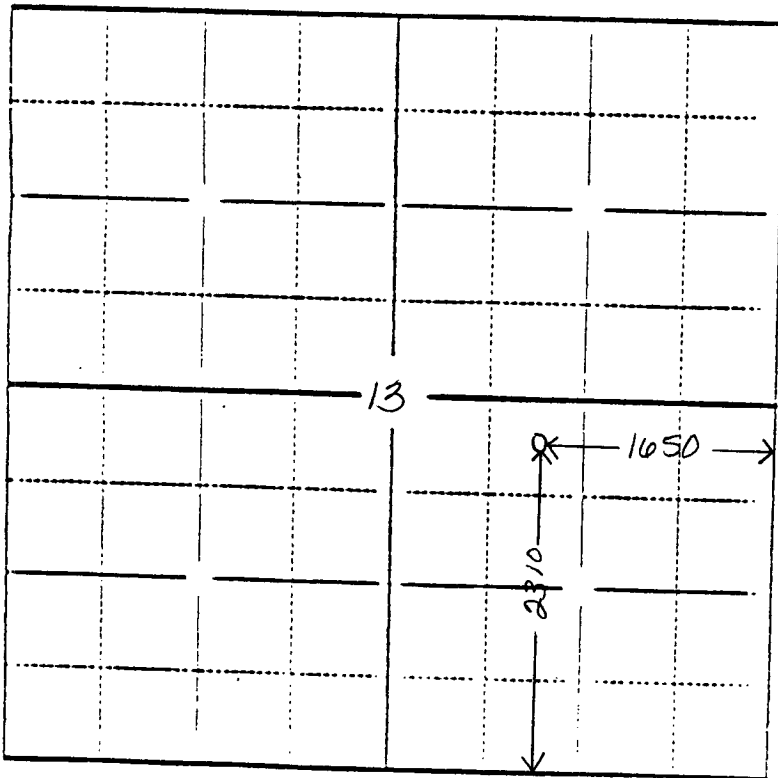
LOCATION OF WELL: COUNTY Gove
2310 feet from South north line of section
1650 feet from East west line of section
 SECTION 13 TWP 12 RG 31W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.