

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: June 7 1985
month day year

API Number 15- 063-20,930-00-00

OPERATOR: License # 5058
Name Griggs Oil, Inc.
Address 714 S. Hillside
City/State/Zip Wichita, Kansas 67211
Contact Person Rick Griggs
Phone (316) 682-6716

C. NW SW Sec 22 Twp 12 S, Rge 30
(location) East West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State Wichita, KS

Nearest lease or unit boundary line 660 feet.
County Gove
Lease Name Beougher Well# 1-22

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4600 feet
Projected Formation at TD Mississippian
Expected Producing Formations Lansing, Mississippian

Depth to Bottom of fresh water 175 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1300 1400 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required feet
Ground surface elevation 2820 feet MSL
This Authorization Expires 12-5-85
Approved By 6-5-85 RCH FOR KDHE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Production casing will be cemented immediately

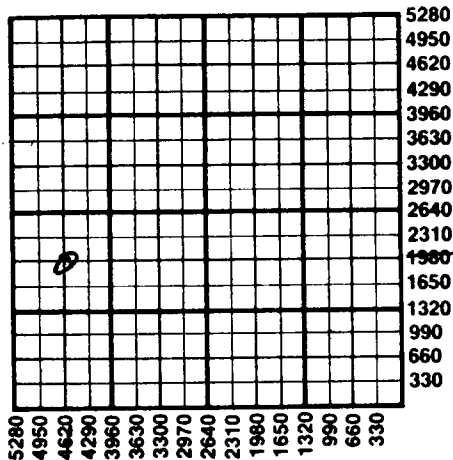
Date 6-5 Signature of Operator or Agent Rick A. [Signature] Title GEOLOGIST

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

06-05-1985
JUN 5 1985

A Regular Section of Land
Wichita, Kansas



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238