

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/12/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-7-08 4-14-08 5-1-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

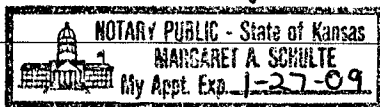
API No. 15 - 15-135-24,764-00-00
County: Ness
NE NE NW NW Sec. 9 Twp. 20 S. R. 21 East West
175 feet from S (circle one) Line of Section
1110 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beltz Unit Well #: 1
Field Name: Beltz West
Producing Formation: Mississippi
Elevation: Ground: 2279' Kelly Bushing: 2287'
Total Depth: 4510' Plug Back Total Depth: 4480'
Amount of Surface Pipe Set and Cemented at 691 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1501 Feet
If Alternate II completion, cement circulated from port collar not cemented
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 1506 7509
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 240 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: D-20,393

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 5-12-08
Subscribed and sworn to before me this 12th day of May,
20 08.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Beltz Unit Well #: 1
Sec. 9 Twp. 20 S. R. 21 [] East [x] West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

List All E. Logs Run:

Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite (1500', +787), Heebner (3796', -1509), Lansing (3841', -1554), Base/KC (4178', -1891), Fort Scott (4343', -2056), Cherokee (4363', -2076), Mississippi Warsaw (4425', -2138), Mississippi Osage (4433', -2146).

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface, Production, Port Collar.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Row for 4 SPF.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes 'TUBING NOT RUN' and Liner Run [] Yes [x] No.

Producing Method table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method. Includes 'WELL TO BE SOLD' and options for Flowing, Pumping, Gas Lift, Other.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: John O. Farmer, Inc. LIC# 5135
PO Box 352
Russell, KS 67665

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Beltz Unit #1

Location: 155' N & 120' E of NE / NW / NW
Sec. 9 / 20S / 21W
Ness Co., KS

Loggers Total Depth: 4510'
Rotary Total Depth: 4510'
Commenced: 4/8/2008
Casing: 8 5/8" @ 690.91' w / 300 sks
5 1/2" @ 4507' w / 100 sks
(Port Collar @ 1501')

API#15- 135-24, 764-00-00
Elevation: 2279' GL / 2287' KB
Completed: 4/15/2008
Status: Oil Well

DEPTHS & FORMATIONS

(All from KB)

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Surface, Sand & Shale MAY 12 2008	1535'	Shale	1535'
Dakota Sand KCC	779'	Shale & Lime	2239'
Shale	894'	Shale	2541'
Cedar Hill Sand	935'	Shale & Lime	3010'
Red Bed Shale	1141'	Lime & Shale	3927'
Anhydrite	1502'	RTD	4510'
Base Anhydrite	1535'		

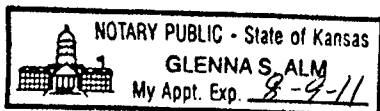
STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm
Thomas H. Alm

Subscribed and sworn to before me on 4-18-08

My Commission expires: 8-9-11
(Place stamp or seal below) Glenna S. Alm
Notary Public



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

COPY No. 1902

Date <u>4-8-08</u>	Sec. <u>9</u>	Twp. <u>20</u>	Range <u>2</u>	Called Out	On Location	Job Start <u>8:15AM</u>	Finish <u>8:45AM</u>
Lease <u>Pultz Unit</u>	Well No. <u>1</u>	Location <u>Alexander 4W 8S 1W</u>		County <u>W</u>		State <u>Ks</u>	
Contractor <u>Discovery Drilling Rig 3</u>				Owner			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/2</u>	T.D. <u>691</u>		Charge To <u>John O Farmer, Inc</u>				
Csg. <u>8 3/8 2316</u>	Depth <u>691</u>		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. <u>10-15</u>	Shoe Joint		CEMENT				
Press Max.	Minimum						
Meas Line	Displace <u>43 Bbl</u>						
Perf.	CONFIDENTIAL						
EQUIPMENT				Amount Ordered <u>300 Com 3 1/2" C 2 1/2" x 1</u>			
Pumptrk <u>1</u>	No.	Cementer <u>Steve</u>	MAY 12 2008				
Bulktrk <u>1</u>	No.	Driver <u>Brandon</u>					
Bulktrk	No.	Driver <u>Jan</u>					
		Driver <u>Jan</u>					
JOB SERVICES & REMARKS				Consisting of			
Pumptrk Charge			Common				
Mileage			Poz. Mix				
Footage			Gel.				
		Total	Chloride				
Remarks: <u>Cement did Circulate</u>				Hulls			
				Salt			
				Flowseal			
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs <u>1 8 3/8 Rubber Plug</u>			
				Squeeze Manifold			
				Rotating Head			
RECEIVED KANSAS CORPORATION COMMISSION MAY 14 2008 CONSERVATION DIVISION WICHITA, KS				Tax			
				Discount			
				Total Charge			
				Signature <u>Edwin Gerscha</u>			

JOB LOG

SWIFT Services, Inc.

DATE 4-15-08 PAGE NO. 1

CUSTOMER John O. Farmer WELL NO. #1 LEASE Beltz Unit JOB TYPE Cement 5 1/2" Longstring TICKET NO. 13535

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-4510 DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330						14 #/A 5 1/2	ON location w/ float equip. (P.P. Down)
	0500							Changing over to run csg - Start 5 1/2" csg 22' shoe jt. Insert float shoe w/ fill-up - Latch Down Baffle 1st collar - 75' Roto Wells Centralizers - 1, 3, 5, 7, 9, 19, 73 collars Cement Baskets - 2, 20, 74 Jts Port Collar on collar # 74 @ 1501'
	0645							Fin run csg - Pick up jt & tag
	0655							Start cir & Rotate csg
	0715							Fin cir & Rotating
	0720		5					Plug RH & MH - 20 SKS cut
	0725	5	12				300	Pump 500 GAL Mud flush
		5	20				300	Pump 20 BBL KCL flush
		5					300	Mix 105 SKS Standard EM-2 cut
	0740		28				200	Fin cut. Wash Pump lines Drop Latch chain Plug
	0745	8					400	Start Disp 1 109 1/2
		8	85				450	Caught cut 55 BBL Disp 1
		7					550	Slowly Decr. Rate
							700	Press before plug chain
	0825		109 1/2				1500	Plug down - Held Release Press + Hold Washup & Pack up.
	0830							Job Complete

COPY

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MAY 12 2008

KCC

Thanks
Don, Blake & Ryan

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2008

CONSERVATION DIVISION
WICHITA, KS