

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Handwritten initials and date: 5/18/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/18/10

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____ **MAY 18 2009**
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/12/2009</u>	<u>3/19/2009</u>	<u>4/10/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21,766-0500
County: NESS
N/2 NE SE NE Sec. 28 Twp. 15 S. R. 26 East West
1500 feet from S (N) (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HARRY BABCOCK Well #: 5
Field Name: HORCHEM

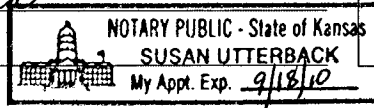
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2506 Kelly Bushing: 2511
Total Depth: 4408 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1942 Feet
If Alternate II completion, cement circulated from 1942
feet depth to SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan *Handwritten: HARRY BABCOCK*
(Data must be collected from the Reserve File)
Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Isen
Title: GEOLOGIST Date: 5/14/2009
Subscribed and sworn to before me this 14th day of May, 2009.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 19 2009
KCC WICHITA

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: HARRY BABCOCK Well #: 5
 Sec. 28 Twp. 15 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1932</td> <td>+ 579</td> </tr> <tr> <td>HEEBNER</td> <td>3754</td> <td>-1243</td> </tr> <tr> <td>LANSING KC</td> <td>3792</td> <td>-1281</td> </tr> <tr> <td>BKC</td> <td>4084</td> <td>-1573</td> </tr> <tr> <td>FORT SCOTT</td> <td>4288</td> <td>-1777</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4318</td> <td>-1807</td> </tr> <tr> <td>MISSISSIPPI LIME</td> <td>4380</td> <td>-1869</td> </tr> <tr> <td>MISSISSIPPI DOL</td> <td>4389</td> <td>-1878</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1932	+ 579	HEEBNER	3754	-1243	LANSING KC	3792	-1281	BKC	4084	-1573	FORT SCOTT	4288	-1777	CHEROKEE SHALE	4318	-1807	MISSISSIPPI LIME	4380	-1869	MISSISSIPPI DOL	4389	-1878
Name	Top	Datum																										
ANHYDRITE	1932	+ 579																										
HEEBNER	3754	-1243																										
LANSING KC	3792	-1281																										
BKC	4084	-1573																										
FORT SCOTT	4288	-1777																										
CHEROKEE SHALE	4318	-1807																										
MISSISSIPPI LIME	4380	-1869																										
MISSISSIPPI DOL	4389	-1878																										

CONFIDENTIAL
MAY 19 2009

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	209'	COMMON	150SX	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4398'	SMD	100SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1942	SMD	160SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPENHOLE	500 GALS 20% NE/FE	4408

RECEIVED
MAY 19 2009
KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3930		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/10/2009			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	10		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, Submit ACO-18.)

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32, Russell, KS 67665

No. 3216

Date	3-12-09	Sec.	28	Twp.	15	Range	26	County	Gove	State	Kansas	On Location		Finish	9:45 PM
Lease	Harry Babcock	Well No.	S			Location			Wichita W side 4W 16W 2N 16W 7S						
Contractor	Mallard Drillers			Owner											
Type Job	Surface			To Quality Oilwell Cementing, Inc.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4			T.D.	209			Charge To			Pinted Petroleum				
Csg. Size	8 5/8 2324, 12916			Depth	209			Street							
Tbg. Size				Depth				City			State				
Drill Pipe				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Tool				Depth				CEMENT							
Cement Left in Csg.	10-15			Shoe Joint				Amount Ordered			150 Lbs 3066 286-1				
Press Max.				Minimum				Common							
Meas Line				Displace	12 1/4 Bbl			Poz. Mix							
Perf.				EQUIPMENT CONFIDENTIAL			Gel								

No.	Cementer	Helper	Date
1	Steve		MAY 1 5 2009
No.	Driver	Driver	Date
8	Blake		
No.	Driver	Driver	Date
	Don		

JOB SERVICES & REMARKS

Pumptrk Charge	
Mileage	
Footage	
Total	

Remarks: Cement did Circulate

RECEIVED
MAY 1 9 2009

FLOAT EQUIPMENT KCC WICHITA

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	1 8 5/8 Lubed Plug
Rotating Head	
Squeez Mainfold	

Signature: *[Handwritten Signature]*

Tax	
Discount	
Total Charge	



CHARGE TO: PEJAZZ PETROLEUM
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 15776

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS City, KS	WELL/PROJECT NO. # 5	LEASE HARRY BARCOCK	COUNTY/PARISH GOVE	STATE Ks	CITY	DATE 3-19-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MALWARD DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION UTRA, KS - 4N, 1W, 2N, 1W, S		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 110	40	MI		5.00	200.00
578		1			PUMP CHARGE	1	JOB	4398	14.00	1400.00
221		1			LIQUID KCL	2	Gal		25.00	50.00
281		1			MUDFLUSH	500	Gal		1.00	500.00
402		1			CENTRALIZERS	12	EA	5 1/2"	55.00	660.00
403		1			CONST BASKETS	2	EA		180.00	360.00
404		1			PORT COLLAR TOP JT # 63	1	EA	1949	19.00	1900.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		225.00	225.00
407		1			INSERT FLOAT SHOE w/ AUTO FILL	1	EA		275.00	275.00
419		1			ROTATING HEAD RENTAL	1	JOB		150.00	150.00

RECEIVED
 MAY 19 2009
 KCC WICHITA

RECEIVED
 MAY 11 2019
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Walter Wherry*
 DATE SIGNED **3-19-09** TIME SIGNED **1400**

A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL # 1	5720.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				# 2	3779.20
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	9499.20
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove 7.05%	506.90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,006.10
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Malward Wilson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-19-09 PAGE NO. 1

CUSTOMER **PENTAZZ PETROLEUM** WELL NO. **#5** LEASE **HARRY BARCOCK** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **15776**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
	1415							START 5 1/2" CASING IN WELL
								TD - 4408 SET = 4398
								TP - 4402 5 1/2" # 14
								SS - 6'
								CENTRALIZERS - 1, 2, 3, 5, 10, 17, 25, 62, 64, 74, 84, 94
								CMT BKTS - 6, 63
								PORT COLLAR = 1949 TOP JT # 63
	1630							DROP BALL - CIRCULATE ROTATE
	1655	6	12		✓		500	PUMP 500 GAK MODFLUSH "
	1657	6	20		✓		500	PUMP 20 BRBS KCL - FLUSH "
	1703		7-5					PLUG RH-MH 30 SKS - 20 SKS
	1710	4 1/2	20		✓		300	MEX CEMENT 41 - 50 SKS SMD = 12.5 PPG "
		4 1/2	24		✓		150	72 - 100 SKS EAD = 15.5 PPG "
	1722							WASH OUT PUMP - LINES
	1723							RELEASE CATCH DOWN PLUG
	1725	7	0		✓			DISPLACE PLUG
		7	97				850	SHOT OFF ROTATING KCC WICHITA
	1740	6 1/2	107.3				1500	PLUG DOWN - PSI UP LATCH IN PLUG
	1742						OK	RELEASE PSI - HEAD
								WASH TRUCK
	1830							JOB COMPLETE THANK YOU WAYNE, BRETT, DAVE

CONFIDENTIAL

MAY 19 2009

RECEIVED
MAY 19 2009



CHARGE TO: PENNAZ PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 15796

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, Ks
 2. _____
 3. _____
 4. _____

WELL/PROJECT NO. # 5
 LEASE HARRY BARCOCK
 COUNTY/PARISH GOVE
 STATE Ks
 CITY _____
 DATE 4-1-09
 OWNER SAME

TICKET TYPE SERVICE SALES
 CONTRACTOR FITZLER TRUCKING
 RIG NAME/NO. _____
 SHIPPED VIA CT
 DELIVERED TO LOCATION
 ORDER NO. _____

WELL TYPE OTI
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE CEMENT POBT COLLAR
 WELL PERMIT NO. _____
 WELL LOCATION UNITA, Ks - 4w, 1w, 2a, 1w, 1/2c

REFERRAL LOCATION _____
 INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	40		MY		500	20000
576D		1			DUMP CHARGE	1		TBR	1942	110000	110000
105		1			POBT COLLAR OPERATOR TOOL	1		TBR		30000	30000
330		1			SWIFT MIXTZ - DENSITY STANDARD	160		SBS		1400	224000
276		1			FLOCCIN	50		LBS		150	7500
290		1			D-ATP	2		GA		3500	7000
581		1			SERVICE CHARGE CEMENT	200		SBS		150	30000
583		1			DRAYAGE	19970		LBS	399.4	100	39940

RECEIVED
 MAY 19 2009
 KCC WICHITA

CONFIDENTIAL
 MAY 18 2009
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Wayne Wilson
 DATE SIGNED 4-1-09 TIME SIGNED 0930
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4684140
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

PINTAIL PETROLEUM, LTD.
225 N. Market, Suite #300
Wichita, KS 67202
316-263-2243 Fax: 316-263-6479

FINAL DRILLING REPORT

Harry Babcock #5
N/2 NE SE NE
1500' FNL 330' FEL
NE/4 Section 28-15S-26W
Gove County, Kansas

API #15-063-21,766-00-00
Contractor: Mallard JV 620-241-4640
Rig #1: 785-731-5161
Geologist: Flip Phillips 316-833-1918
Elevation: 2506' GL 2511' KB

.....

3/12/2009 MIRT. RURT. Spud 12 1/4" @ 4:50 p.m. Cut 209' @ 7:30 p.m. CTCH, TOH, Ran 5 jts. 8 5/8" x 23#, 24# & 29# x 202' set @ 209' w/ LJ. Cement w/ 150 sx common, 2% gel, 3% cc. CDC. PD 9:45 p.m. Quality ticket #3216.

3/13/2009 Drill plug & 15' cement @ 5:30 a.m.

3/14/2009 Drilling ahead @ 2156'.

3/15/2009 Drilling ahead @ 3121'.

3/16/2009 Drilling ahead @ 3866'. Preparing to run DST #1.

DST #1 3940' - 4000' 30" - 30" - 30" - 30" (Lansing KC "H" & "I" zones)

1st Open: Weak blow, built to 2 3/4"

1st Shut-in: Dead

2nd Open: Weak blow built to 1/4", flushed tool, built to 2 1/4"

2nd Shut-in: Dead.

Recovered: 120' Total fluid

65' heavy oil cut mud (40% oil, 60% mud)

25' slightly oil cut mud (10% oil, 90% mud)

30' mud

IFP: 15 - 42#

ISIP: 944#

FFP: 47 - 68#

FSIP: 887#

Hyd: 1928 - 1895#

Temp: 116°

3/17/2009 Drilling ahead @ 4030'.

DST #2 4000' - 4030' 30" - 30" - 30" - 45" (Lansing KC "J" zone)

1st Open: Weak blow, built to 3/4"

1st Shut-in: Dead

2nd Open: Surface blow, flushed tool, surface blow died in 6 min

2nd Shut-in: Dead.

Recovered: 5' oil spotted mud

IFP: 14 - 15#

ISIP: 55#

FFP: 16 - 19#

FSIP: 50#

Hyd: 2001 - 1931#

Temp: 113°

3/18/2009 Drilling ahead @ 4320'.

DST #3 4270' - 4320' 30" - 30" - 30" - 30" (Ft. Scott)

1st Open: Weak blow, built to 2"

1st Shut-in: Dead.

2nd Open: Weak blow, built to 1 1/2"

2nd Shut-in: Dead.

Recovered: 60' Total fluid

40' slight oil & gas cut mud (3% gas, 7% oil, 90% mud)

20' mud

IFP: 15 - 52#

ISIP: 747#

FFP: 28 - 40#

FSIP: 474#

Hyd: 2192 - 2185#

Temp: 122°

CONFIDENTIAL

MAY 18 2009

KCC

RECEIVED

MAY 19 2009

KCC WICHITA

DST #4 4332' – 4408' 30" – 45" – 45" – 60" (Mississippi)
 1st Open: Fair blow, BOB in 29 min.
 1st Shut-in: Surface blow for 18 min.
 2nd Open: Fair blow, BOB in 41 min.
 2nd Shut-in: Built to ½", died in 21 min.
 Recovered: 120' GIP
 320' Total fluid
 75' Clean gassy oil (10% gas, 90% oil) (API corrected 38°)
 183' Heavy oil & gas cut mud (10% gas, 40% oil, 50% mud)
 62' Oil & gas cut mud (10% gas, 10% oil, 80% mud)

IFP: 28 – 121# ISIP: 1069#
 FFP: 126 – 152# FSIP: 1024#
 Hyd: 2197 - 2175# Temp: 126°

3/19/2009 Ran 111 jt. Used and new limited service 5 ½" x 14# x 4399' set @ 4398', 10' off bottom. CTCH. Cement w/ 500 gals mud flush, 20 bbls KCL water, 25 sx MH & RH, 75 sx SMD, 100 sx EA-2. PD: 5:40 p.m. Swift ticket #15776. Port collar @ 1942'

CONFIDENTIAL

MAY 18 2009

KCC

****NOTE: PLEASE KEEP ALL INFORMATION CONFIDENTIAL****

	<u>Sample Tops</u>	
Anhydrite	1932'	+579
Base Anhydrite	1970'	+541
Heebner Shale	3754'	-1243
Lansing KC	3792'	-1281
Base KC	4084'	-1573
Pawnee	4230'	-1719
Ft. Scott	4288'	-1777
Cherokee Shale	4318'	-1807
Mississippi Limestone	4380'	-1869
Mississippi Dolomite	4389'	-1878
RTD	4408'	-1897

RECEIVED
 MAY 19 2009
 KCC WICHITA