

ORIGINAL 5/11/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5363

Name: Berexco Inc.

Address 1: PO Box 20380

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67208

Contact Person: Jeremy Ens

Phone: (316) 265-3311

CONTRACTOR: License # 5147

Name: Beredco Inc.

Wellsite Geologist: Jim Hickman & Ganganath Koralegedara

Purchaser: Central Crude Corporation

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

<u>2/4/09</u>	<u>2/13/09</u>	<u>4/2/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21589-0000

Spot Description: \_\_\_\_\_

\_\_\_\_\_ SW SW SW Sec. 8 Twp. 22 S. R. 23  East  West

330 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Hodgeman

Lease Name: Abbie Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Cherokee Sand

Elevation: Ground: 2417 Kelly Bushing: 2426

Total Depth: 4906 Plug Back Total Depth: 4865

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1715 Feet

If Alternate II completion, cement circulated from: 1715

feet depth to: Surface w/ 350 <sup>sx cmt</sup>

Alt 2-Dlg - 6/15/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 1000 bbbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: District Engineer Date: 5/11/09

Subscribed and sworn to before me this 11th day of May

20 09

Notary Public: \_\_\_\_\_

Date Commission Expires: Aug 10, 2011

DIANA E. BELL  
Notary Public - State of Kansas  
My Appt. Expires 8-10-11

**KCC Office Use ONLY**

Y Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

MAY 12 2009

RECEIVED

Operator Name: Berexco Inc. Lease Name: Abbie Well #: 1  
 Sec. 8 Twp. 22 S. R. 23  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>DIL, CNL/CDL, MEL, BHCS ✓</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1695</td> <td>+731</td> </tr> <tr> <td>Heebner</td> <td>4009</td> <td>-1583</td> </tr> <tr> <td>Lansing</td> <td>4060</td> <td>-1634</td> </tr> <tr> <td>Ft. Scott</td> <td>4610</td> <td>-2184</td> </tr> <tr> <td>Cher. Sh.</td> <td>4637</td> <td>-2211</td> </tr> <tr> <td>Miss</td> <td>4755</td> <td>-2329</td> </tr> </table>	Name	Top	Datum	Anhydrite	1695	+731	Heebner	4009	-1583	Lansing	4060	-1634	Ft. Scott	4610	-2184	Cher. Sh.	4637	-2211	Miss	4755	-2329
Name	Top	Datum																				
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Cher. Sh.	4637	-2211																				
Miss	4755	-2329																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	221	60/40 POZ	165	2% gel, 3% cc
Production	7-7/8	5-1/2	15.5	4902	see attached	625	see attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4710-14	250 gal 10% acetic	4710-14

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4691</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/30/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u> Gas Mcf <u>0</u> Water Bbls. <u>5</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cher. Sd. 4710-14</u>
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CONFIDENTIAL

MAY 11 2009

KANSAS CORPORATION COMMISSION

MAY 12 2009

RECEIVED

# BEREXCO INC.

May 11, 2009

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

Subject: Request for Confidentiality  
Abbie #1  
SW SW SW 8-22S-23W  
Hodgeman County, Kansas  
API # 15-083-21589

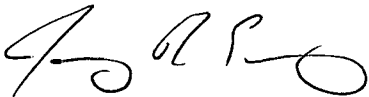
**CONFIDENTIAL**  
MAY 11 2009

**KCC**

BEREXCO, INC. requests that the enclosed information be held confidential for one year as per K.A.R. Rule 82-3-107 (e).

Please do not hesitate to contact me if you have any questions.

Sincerely,



Jeremy R. Ens  
District Engineer  
BEREXCO, INC.  
316-265-3311  
[jeremy@berexco.com](mailto:jeremy@berexco.com)

enc: ACO-1  
Cement Tickets (3)  
DST Report  
Geologist Log  
Logs – Previously submitted electronically

KANSAS CORPORATION COMMISSION

MAY 12 2009  
**RECEIVED**

# ALLIED CEMENTING CO., LLC. 34952A

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>2-14-09</u>	SEC. <u>8</u>	TWP. <u>22</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION <u>0</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:15pm</u>
LEASE <u>Abbie</u>		WELL # <u>1</u>		LOCATION <u>Jetmore KS 4 North 1 East</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>North into</u>			

CONTRACTOR Beredeo Inc Rig #10

TYPE OF JOB 2 Stage Production String Top Stage

HOLE SIZE 7 7/8 T.D. 4906'

CASING SIZE 5 1/2 15.5 # DEPTH 4902.63'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL DV Tool DEPTH 1715.43

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT CONFIDENTIAL 40.82 Bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 300sk lite-water 1/4" Flo-seal  
50sk ASC

COMMON _____	@ _____	_____	_____
POZMIX _____	@ _____	_____	_____
GEL _____	@ _____	_____	_____
CHLORIDE _____	@ _____	_____	_____
ASC <u>50</u>	@ <u>16.70</u>	<u>835.00</u>	
<u>lite-water 300</u>	@ <u>11.85</u>	<u>3555.00</u>	
<u>Flo-seal 75 Lb.</u>	@ <u>2.45</u>	<u>183.75</u>	
_____	@ _____	_____	_____
_____	@ _____	_____	_____
_____	@ _____	_____	_____
_____	@ _____	_____	_____
HANDLING <u>350</u>	@ <u>2.25</u>	<u>787.50</u>	
MILEAGE <u>.100/sk/mile</u>		<u>700.00</u>	
		<b>TOTAL</b> <u>6,061.25</u>	

EQUIPMENT

PUMP TRUCK # 409 CEMENTER John Roberts  
HELPER Travis

BULK TRUCK # 344 DRIVER Joe

BULK TRUCK # 341 DRIVER Carl

**REMARKS:**

DV Tool @ 1715.43 Open DV Tool Circulate  
2 hrs. Plug Rathole w/ 30sk  
Mix lite-water cement and fail  
w/ ASC cement. Displace plug  
w/ 40.82 Bbl M20.  
Bump plug & Close DV Tool 1500 psi  
Cement Did Circulate!

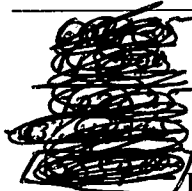
**SERVICE**

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1,159.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>20</u>	@ <u>7.00</u>	_____
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		<b>TOTAL</b> <u>1,159.00</u>

CHARGE TO: Berexco Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_



PLUG & REPAIR EQUIPMENT  
KANSAS CORPORATION COMMISSION

**MAY 12 2009**  
**RECEIVED**

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GERSTNER

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

5854.61

# ALLIED CEMENTING CO., LLC. 33345

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City KS

DATE <u>2-7-09</u>	SEC. <u>8</u>	TWP. <u>22</u>	RANGE <u>23</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>2:00 pm</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Apple</u>		WELL # <u>1</u>		LOCATION <u>Setmore KS N North</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1 East North into</u>				

CONTRACTOR Bueyco Rig 10 OWNER B. Bueyco  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 221  
 CASING SIZE 8 3/4 DEPTH 221  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSGMS \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13 BBLS Displacement  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK KCC CEMENTER Wayne - O  
 # 366 HELPER Galen O  
 BULK TRUCK \_\_\_\_\_  
 # 482-112 DRIVER Bobby - R Alvin - R  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT  
AMOUNT ORDERED 165 5x60/40 3%cc  
2% Gel

COMMON	<u>99</u>	@	<u>13.65</u>	<u>1351.35</u>
POZMIX	<u>66</u>	@	<u>7.60</u>	<u>501.60</u>
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>2.25</u>	<u>389.25</u>
MILEAGE	<u>21/173-10</u>			<u>363.30</u>
TOTAL				<u>2952.45</u>

COMMERCIAL  
 MAY 11 2009

**REMARKS:**

221'  
 Pipe on bottom ~~221'~~ Break  
 Circulation mix 165 5x60/40 3%cc  
2% Gel shut down Release plus  
 and Displace with 13 BBLS water  
 cement did circulate shut in  
 wash up and Rig Down

**SERVICE**

DEPTH OF JOB	<u>221</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>700</u> <u>147.00</u>
MANIFOLD		@	
KANSAS CORPORATION COMMISSION		@	
Head Rent		@	<u>111.00</u> <u>111.00</u>
<b>MAY 12 2009</b> <b>RECEIVED</b>			
TOTAL <u>1257.00</u>			

CHARGE TO: Bueyco  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>67.00</u>			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mylo Salinas  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 34951 A

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>2-14-09</u>	SEC. <u>8</u>	TWP. <u>22</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>10:15am</u>
LEASE <u>Abbie</u>	WELL # <u>1</u>	LOCATION <u>Jetmore KS 4 North 1 East</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>North into</u>				

CONTRACTOR <u>Beredco Inc. Rig #10</u>	OWNER
TYPE OF JOB <u>2 Stage Production string Bottom Stage</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4906'</u>
CASING SIZE <u>5 1/2 15.5 #</u>	DEPTH <u>4902.63'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV TOOL</u>	DEPTH <u>1715.43'</u>
PRES. MAX	MINIMUM
MEAS. LINE <u>CONFIDENTIAL</u>	SHOE JOINT <u>39.44'</u>
CEMENT LEFT IN CSG. <u>2009</u>	<u>39.44'</u>
PERFS.	
DISPLACEMENT <u>MS 75 Bbl 72 Bbl H2O 43.75 Mud</u>	

AMOUNT ORDERED <u>75sk lite-water 1/4 # Flo-Seal</u>		
<u>200sk ASC 6# Gilsonite/sk 10% Salt</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC <u>200</u>	@	<u>16.70</u> <u>3340.00</u>
<u>lite-water 75</u>	@	<u>11.85</u> <u>888.75</u>
<u>Flo-Seal 19 Lb.</u>	@	<u>2.45</u> <u>46.55</u>
<u>Gilsonite 1200 Lb.</u>	@	<u>10.85</u> <u>1020.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>299</u>	@	<u>2.25</u> <u>672.75</u>
MILEAGE <u>.104/sk/Mile</u>		<u>598.00</u>
		<b>TOTAL <u>6566.05</u></b>

**EQUIPMENT**

PUMP TRUCK # <u>409</u>	CEMENTER <u>John Roberts/Tyler</u>
	HELPER <u>Travis</u>
BULK TRUCK # <u>456</u>	DRIVER <u>Jack</u>
BULK TRUCK #	DRIVER <u>Joe/Carl</u>

**REMARKS:**

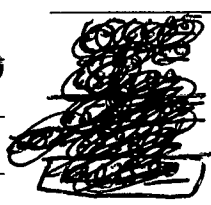
Est. Circulation & Circulate 45 min  
Insert @ 4863.19 Mix 75sk lite-water  
tailed by 200sk ASC 6# Gilsonite/sk 10% salt  
Displace plug w/ 72 Bbl H2O & 43.75 Mud  
Land plug @ 1500 psi  
Float Held!

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2025.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD	@	
	@	
	@	
	@	
		<b>TOTAL <u>2165.00</u></b>

CHARGE TO: Berexco Inc. **MAY 12 2009**  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RECEIVED**



**PLUG & FLOAT EQUIPMENT**

<u>Thread Lock Compound</u>		<u>33.00</u>
<u>1 - Weatherford DV Tool</u>	@	<u>4380.00</u>
<u>1 - Weatherford Float Shoe AFH</u>	@	<u>515.00</u>
<u>1 - Weatherford Latch down Plug</u>	@	<u>449.00</u>
<u>11 - Weatherford Centralizers</u>	@	<u>55.00</u> <u>605.00</u>
<u>5 - Weatherford Baskets</u>	@	<u>181.00</u> <u>905.00</u>
		<u>6887.00</u>
		<b>TOTAL <u>6887.00</u></b>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GERSTNER  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS