

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/26/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5120
 Name: Range Oil Company, Inc.
 Address 1: 125 N. Market, Suite 1120
 Address 2: _____
 City: Wichita State: KS Zip: 67202 + _____
 Contact Person: John Washburn
 Phone: (316) 265-6231
 CONTRACTOR: License # 30141
 Name: Summit Drilling Company
 Wellsite Geologist: Roger Martin
 Purchaser: CONFIDENTIAL
 Designate Type of Completion:
 New Well Re-Entry MAY 26 2009 Workover
 Oil SWD SLOW KCC
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5-5-09 5-10-09 5-10-09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23,815-0000
 Spot Description: _____
 _____ SW - SW - SW Sec. 25 Twp. 24 S. R. 4 East West
330 Feet from North / South Line of Section
330 4950 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Butler
 Lease Name: Kaufman Well #: 1
 Field Name: wildcat
 Producing Formation: _____
 Elevation: Ground: 1436 Kelly Bushing: 1446
 Total Depth: 2685' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 214 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan PA-DIG-6/15/09
 (Data must be collected from the Reserve Pit)
 Chloride content: 1200 ppm Fluid volume: 400 bbls
 Dewatering method used: evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Exploration Manager Date: 5-26-09
 Subscribed and sworn to before me this 26 day of May,
 20 09.
 Notary Public: Vickie Larison
 Date Commission Expires: 9-21-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED

VICKIE LARISON
 Notary Public - State of Kansas
 My Appt. Expires 9-21-2010

MAY 27 2009
 KCC WICHITA

Operator Name: Range Oil Company, Inc. Lease Name: Kaufman Well #: 1
 Sec. 25 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>1630'</td> <td>-184</td> </tr> <tr> <td>Lansing</td> <td>1920'</td> <td>-474</td> </tr> <tr> <td>Kansas City</td> <td>2200'</td> <td>-754</td> </tr> <tr> <td>BKC</td> <td>2355'</td> <td>-909</td> </tr> <tr> <td>Cherokee</td> <td>2579'</td> <td>-1133</td> </tr> <tr> <td>Mississippian</td> <td>2661'</td> <td>-1215</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	1630'	-184	Lansing	1920'	-474	Kansas City	2200'	-754	BKC	2355'	-909	Cherokee	2579'	-1133	Mississippian	2661'	-1215
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	214'	common	125	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CONFIDENTIAL MAY 26 2009 KCC		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAY 27 2009
KCC WICHITA



RANGE OIL COMPANY, INC.

RECEIVED

MAY 27 2009

KCC WICHITA

Suite 1120
125 North Market
Wichita, Kansas 67202
316-265-6231

May 26, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, Kansas 67202

RE: Range Oil Company, Inc.
Kaufman #1
Section 27 - 24S - 4 E
Butler County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn
Vice President

Enclosure

CONFIDENTIAL

MAY 26 2009

KCC



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

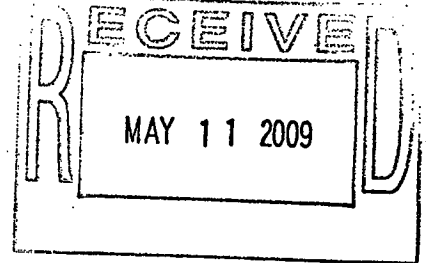
Invoice # 229595

Invoice Date: 05/08/2009 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

KAUFMAN #1
21130
05-06-09



Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	12.7000	1587.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7100	248.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1600	37.60
1107	FLO-SEAL (25#)	31.00	1.9700	61.07
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00
4132	CENTRALIZER 8 5/8"	2.00	63.0000	126.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
479 MIN. BULK DELIVERY	1.00	296.00	296.00

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MAY 27 2009

KCC WICHITA

Parts:	2133.67	Freight:	.00	Tax:	113.09	AR	3360.76
Labor:	.00	Misc:	.00	Total:	3360.76		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

COPY

INVOICE

Invoice # 229612

Invoice Date: 05/13/2009 Terms:

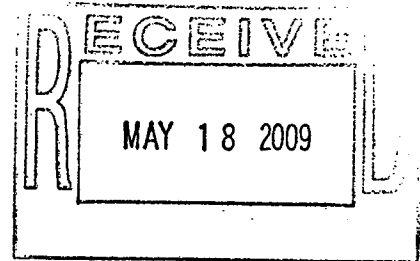
Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

KAUFMAN #1
21151
05-10-09

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	60.00	10.7000	642.00
1118A	S-5 GEL/ BENTONITE (50#)	205.00	.1600	32.80

Description	Hours	Unit Price	Total
463 P & A NEW WELL	1.00	870.00	870.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
479 MIN. BULK DELIVERY	1.00	296.00	296.00



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MAY 27 2009

KCC WICHITA

Parts:	674.80	Freight:	.00	Tax:	35.77	AR	2014.57
Labor:	.00	Misc:	.00	Total:	2014.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
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