

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999 Form must be Typed

CONSTATION DIVISIO

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/07/10

Operator: License # 5278	API NO. 15- 175-22130-0000
Name: EOG Resources, Inc.	County SEWARD
Address 3817 NW Expressway, Suite 500	S2 - SW - NF - NF Sec. 19 Twp. 31 S. R. 34 FE [X] W
City/State/Zip Oklahoma City, Oklahoma 73112	Feet from S (circle one) Line of Section
Purchaser: N/A	990 Feet from W (circle one) Line of Section
Operator Contact Person: MELISSA STURM	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3234	(circle one) (NB SE NW SW
Contractor: Name: KENAI MID-CONTINENT, INC.	Lease Name <u>LAHEY TRUST</u> Well # <u>19 #1</u>
License: 34000	Field Name
Wellsite Geologist:	Producing Formation N/A
Designate Type of Completion CONFIDENTIAL	Elevation: Ground 2875' Kelley Bushing 2886'
X New Well Re-Entry MAW 01 7 2008	Total Depth 5800' Plug Back Total Depth N/A
VCC	Amount of Surface Pipe Set and Cemented at Feet
Oil SWD SIOW Femp. Abd	Multiple Stage Cementing Collar Used? Yes X No
X Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan PANS (6-29-09
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
2/18/08	Quarter Sec Twp S R E [] W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, we Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of a CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form we have all requirements of the statutes, rules and regulations promulgated to respect to the best of my knowledge. Signature Title SR. OPERATIONS ASSISTANT Date 5 Subscribed and sworm to before me this 20 08	Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received RECEIVED
Notary Public Notary No	UIC Distribution
Date Commission Expires Commission # 04009575 Expi	res 10/21/08 MAY & COST

Operator Name <u>EOG</u>	RESOURCES. I	CRIG	•	Side 7		ne <u>LAHEY T</u>	RUST	Well a	# 19 #1 E
Sec. <u>19</u> Twp. <u>3</u>	1 s.r. <u>34</u>	☐ East	∑ West	Cou	nty _	SEWARD			
INSTRUCTIONS: Shi tested, time tool open temperature, fluid red Electric Wireline Logs	and closed, flow overy, and flow	ing and shut-ir rates if gas	n pressures to surface	, whether so during tes	shut-in	pressure rea	ched static level, I	nydrostatic	pressures, bottom h
Drill Stem Tests Taken (Attach Additional S	heets.)	X Yes	☐ No	D	K Log		Formation (Top),	Depth and [Datums Sam
Samples Sent to Geolog	gical Survey	☐ Yes	⋈ No	Na	ıme		Тор	Da	atum
Cores Taken		☐ Yes	X No						
Electric Log Run (Submit Copy.)		X Yes	☐ No	SEE A	ATTAC	HED SHEET			
List All E.Logs Run: RESISTIVITY, MICR NEUTRON W/ MICROL	OLOG, DENSIT OG, ANNULAR	Y NEUTRON, HOLE VOLUME	DENSITY						
	Repor	CASING I t all strings set-		X New surface, int			on, etc.		
Purpose of String	Size Hole Drilled	Size Casi Set (In O.		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		24#		1654'	MIDCON & PP	480	SEE CMT TIX
Purpose	Depth	Type of (#Sacks		EZE RECORI		noomt Additio	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom						Type and Pe	rcent Additi	ves
Shots Per Foot	PERFORATION Specify Foots	RECORD - Bridge of Each Into					re, Shot, Cement S d Kind of Material U	•	ord Depth
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes	No	
Date of First, Resumed	Production, SW	/D or Enhr.	Producir	ng Method Flowing	P	umping G	as Lift	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bbls.	Gas-Oil R	latio	Gravity
isposition of Gas:	METHOD C	F COMPLETIC)N		<u> </u>		Production Interv	al	
Vented Sold	Used on Le	ease	Open Hole	e 🔲 Perfo	oration	Dually C	Comp. Comming	led	
(If vented, submit A	ACO-18.)		Other (Sp	pecify)					

ACO-1 Com	pletion Report									
Well Name : LAHEY TRUST 19 #1										
FORMATION TOP DATUM										
CHASE	2521	365								
COUNCIL GROVE	2817	69								
WABAUNSEE	3193	-307								
BASE OF HEEBNER	4005	-1119								
LANSING	4115	-1229								
CHEROKEE	4897	-2011								
MORROW	5250	-2364								
CHESTER	5431	-2545								
ST GENEVIEVE	5526	-2640								
ST LOUIS	5637	-2751								

CONFIDENTIAL MAY 0 7 2008 KCC

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 9 2008

CONSERVATION DIVISION WICHITA, KS

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 9 2008

HALLIBURTON

Summit Version: 7.20.130

CONSERVATION DIVISION WICHITA, KS

Cementing Job Summary

					The	Road	to Eve	celienc	e Sta	rte w	ith Sa	fatv					•
Sold To	#: 348	223		Ship		: 2633			Quot		70,00	y		Sale	s Orde	r #: 569	6609
Custome	r: E0	G RES	OURC	ES INC	EBU	SINES	S		Cust	ome	r Rep:	Pass	ig, Dale				
Well Nam	e: Lai	ney Tr	ust				Neff #:	19-1	<u> </u>		·			JWI #:			
Field:			C	ity (SA	P): Sa	atana		County	//Pari	sh: +	laskel	ı			e: Kans	as	· · · · · · · · · · · · · · · · · · ·
Contracte	or: AE	BERCE	ROMBI	E		Rig/Pla		Name/									
Job Purp	ose:	Ceme	nt Surfa	ace Cas								********			······································		
Well Type						Job Ty	pe: Ce	ement S	Surfac	e Ca	sina						
Sales Per	son:	BLAK	EY, JO	SEPH			upervi	sor. F					MBU ID	Emp #	: 10615	54	
								Job Per	rsonn	el							
HES E			Ехр Н	rs Em	p#	HES	Empl	Name	Ex	Hrs	Emp	#	HES	Emp N	ame	Exp H	s Emp#
AGUILER	RA, FAI	BIAN	6.0	4421	23	COBLE	, RAND	ALL	7.0		3477		FERGUS			7.0	106154
J	·		 			Gene							G				
GRAVES	, JERE	MYL	7.0	3991	55	TORRE	S, CLE	MENTE	6.0)	3442	33					
								Equip	ment								
HES Unit			-1 way	HES			ance-1		HES				e-1 way		Unit#	Dista	nce-1 way
10251401		mile		10415		50 mi			10825		50) mile		10866	3807	50 mil	
10897801	50	mile		10897		50 mi			6610L	J	50	mile		D031	5	50 mil	е
						-117	141	Job H	lours				******	J		<u> </u>	
Date	Or	Local	ion (peratin Hours	BNF	DEB	C	n Loca		Ope	erating		Date	0	n Locati	ion (Operating
		Hours	:	Hours	ייויט		800	Hours	s	-	lours				Hours		Hours
2/19/08		7		4	YAY	077	,00						······································				
TOTAL		-	-		len .		<u> </u>	Te	otal is t	the su	um of e	ach c	olumn se	parately	/		
· · ·		·		Jób	******	KU	U						Je	b Tim	es		
ormation		·											Da	te	Tim	e T	ime Zone
ormation	Depth	(MD)	Тор			Bott	om		<u> </u>	Called	d Out		19 - Feb	- 2008	10:0		CST
orm Type					HST)n Lo	cation	,	19 - Feb	- 2008	14:0	ю	CST
lob depth l			164. ft			pth TVI		164.	ft .	lob S	tarted		19 - Feb	- 2008	18:1	5	CST
Vater Dept		12222		<u>M</u>	Vk Ht A	Above F	loor	3. ft			omple		19 - Feb	- 2008	19:4	5	CST
Perforation	Depth	(MD)	From			То	L	····)epar	ted Lo	xc	19 - Feb	- 2008	21:0	0	CST
							,	Well [
Descript	ion	New	.		ize	1D	Weigh	1	Thr	ead		Gra	ade To	op MD	Botton	п Тор	Bottom
		Used		l l	in	in	lbm/f	t					ļ	ft	MD	TVD	TVD
Surface Hol			ps	9		12.25	·								ft	ft	ft
Surface Cas		New		8		12.25 8.097	24.								1648.		
	<u>s</u>	11011	l	0.	020			ntal/3"	d mart	. (L)	50)	L		•	1648.		
				Dos	cripti		desine	:IILAI/3	ran	y (m	<u> </u>	-	101				
HOE,CSG,	TIGER	TOOT	H 8 5/8			OII .						Qty	Qty uor	n Dej	oth	Sup	plier
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ILLUP ASS										,	· · · · · · · · · · · · · · · · · · ·	1	EA	_		v4	
ENTRALIZ							***************************************	·		·		1	EA				
LP,LIM,8 5					·							5	EA				
ALLIBURTO												1	EA				
ASKET - CI				K 12 1/A	-		···					1	EA	 			
LUG,CMTG												1	EA				
	,			C MILLIANO	JO NU		Too!-				l	1	EA	<u> </u>			
Туре	Size	Qty	Make	Depth	T =		·	and Ac									
uide Shoe		1	HES	Depth		ype	Size	Qty	Ma	Ke	Depth	4	Type		ize	Qty	Make
oat Shoe	3 3/3		TIES	1048	Pack	er je Plug		ļ			···		Plug	8	5/8	1	HES
oat Collar		 			Retai		 	 			·····	-	om Plug				ļ
sert Float	8 5/R	1	HES	1605	retal	HET.	 		-				plug set				
tage Tool	3,3	 		1003	 		 	 					Contain		<u> - </u>		
	·	<u> </u>		·	ــــــــــــــــــــــــــــــــــــــ		J	L				Len	ralizers	_ 8	5/8	5	HES

Tuesday, February 19, 2008 20:20:00

Cementing Job Summary

					Mis	scellan	eous Ma	terials						
Gellin	g Agt		Co	nc	Surfacta	nt		Conc	Acid	Туре		Qty	Con	C %
Treatn	nent Fld		Co	nc	Inhibitor			Conc	Sand	Туре		Size	Qty	
						Flu	id Data							
<u>\$1</u>	tage/Plug	#: 1												
Fluid #	Stage	Туре		Fluid f	lame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Fluid (
1	Lead Ce		SBM (15					sacks	11.4	2.96	18.14		18.	14
	3 %		CALCIU	M CHLORIDI	- HI TEST	PELLE	Γ (100005	053)		······································			•	
	0.25 lbm		POLY-E-	FLAKE (101:	216940)	CON	FIDENT	IAL						
	0.1 %		WG-17,	50 LB SK (10	0003623)	0011	- 7 0	200				**		
	18.138 Ga	at .	FRESH \	WATER		AM	Y 0 7 2	000						
2	Tail Cem		CMT - PI	REMIUM PLI 05)	US CEMEN	T	180.0 KC		14.8	1.34	6.32		6.3	32
	6.324 Ga		FRESH V	WATER			+ 				·		·	
	2 %		CALCIUM	M CHLORIDE	- HI TEST	PELLET	(100005)53)						
	0.25 lbm		POLY-E-	FLAKE (101:	216940)									
3	Displace	ment					105.72	bbl	8.33	.0	.0	.0		
Ca	culated	Values		Pressur	es				V	olumes				
Displac	cement		Shut	in: instant		Lost Re	turns		Cement S	urry	T	Pad	T	
op Of	Cement		5 Mir	n		Cemen	t Returns		Actual Dis	splacemer	nt	Treatm	ent	
rac G	radient		15 M	in		Spacer	s		Load and	Breakdow	n	Total J	ob	····
	-	· · · · · · · · · · · · · · · · · · ·				R	ates						· · · · · · · · · · · · · · · · · · ·	
Circui				Mixing			Displac	ement			Avg. J	ob		
	ent Left In		Amount		son Shoe	Joint							• • • •	
Frac R	ling # 1 @		D F	rac ring # 2	@ 1		Frac Ring			Fr	ac Ring	#4@	ID	
Th	e Inform	ation S	Stated I	Herein Is C	orrect	Custom	er Represer	tative S	gnature				******	

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MAY 0 9 2008

CONSERVATION DIVISION WICHITA, KS

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HALLIBURTON

MAY 0 9 2008

Cementing Job Log

CONSERVATION DIVISION WICHITA, KS

		The Road	d to Excelle	nce Starts with Sa	nfety			
Sold To #: 348223	Ship To	#: 26333	13	Quote #:	Sales Order #: 5696609			
Customer: EOG RESOU	RCES INC EB	USINESS		Customer Rep: P	assig, Dale			
Well Name: Lahey Trust			Nell #: 19-1		API/UWI #:			
Field:	City (SAP): S	Satana	County	/Parish: Haskell	State: Kansas			
Legal Description:	,							
Lat:				Long:				
Contractor: ABERCROM	BIE	Rig/Plat	form Name/	Num: 5				
Job Purpose: Cement Su	ırface Casing				Ticket Amount:			
Well Type: Development	Well	Job Typ	e: Cement S	Surface Casing				
Sales Person: BLAKEY, 、	JOSEPH	Srvc Su	pervisor: FE	ERGUSON,	MBU ID Emp #: 106154			

ROSCOE

Rate **Pressure** Volume **Activity Description** Date/Time Cht bbV **Comments** psig ldd min # Stage Total Tubing Casing Call Out 02/19/2008 CONFIDENTIAL 11:00 02/19/2008 **Pre-Convoy Safety Meeting** MAY 0 7 2008 12:15 Arrive At Loc 02/19/2008 14:00 **Assessment Of Location** 02/19/2008 Safety Meeting 15:05 Rig-Up Equipment 02/19/2008 SPOT IN 15:10 **Rig-Up Equipment** 02/19/2008 STAB CEMENT HEAD 17:52 **RIG CIRCULATES** Safety Meeting 02/19/2008 18:00 Rig-Up Completed 02/19/2008 **SWITCH CASING** 18:12 OVER TO PUMP **TRUCK** Start Job 02/19/2008 18:17 **Test Lines** 02/19/2008 2500 PSI 18:18 **Pump Lead Cement** 02/19/2008 7 158 100.0 300SK OF 11.4# 18:23 **SLURRY Pump Tail Cement** 02/19/2008 5.5 43 100.0 180SK OF 14.8# 18:48 **SLURRY Drop Top Plug** 02/19/2008 SHUT DOWN 18:57 **Pump Displacement** 02/19/2008 6 82 200.0 H2O 18:58 Other 02/19/2008 200.0 SHUT DOWN WAIT 5 19:15 **MINUTES Pump Displacement** 02/19/2008 20 400.0 19:20

Sold To #: 348223

Ship To #:2633313

Quote #:

Sales Order #:

5696609

SUMMIT Version:

7.20.130

Tuesday, February 19, 2008 08:20:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl			sig	Comments
		#		Stage	Total	Tubing	Casing	
Bump Plug	02/19/2008 19:39						450.0	UP TO 1000 PSI
Check Floats	02/19/2008 19:40							HELD
End Job	02/19/2008 19:45							THANKS FOR CALLING HALLIBURTON!
Pre-Rig Down Safety Meeting	02/19/2008 19:48							
Rig-Down Equipment	02/19/2008 19:54							
Pre-Convoy Safety Meeting	02/19/2008 20:30							
Depart Location for Service Center or Other Site	02/19/2008 21:00	CONF	DENTI	AL				

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MAY 0 9 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2633313

Quote #:

Sales Order #:

5696609

SUMMIT Version:

7.20.130

Tuesday, February 19, 2008 08:20:00

RECEIVED KANSAS CORPORATION COMMISSION

HALLIBURTON

MAY N 9 2008

Cementing Job Summary

CONSERVATION DIVISION WICHITA, KS

The Road to Excellence Starts with Safety Sold To #: 348223 Quote #: **Ship To #**: 2633313 Sales Order #: 5708885 Customer: EOG RESOURCES INC EBUSINESS Customer Rep: Taylor, Larry Well Name: Lahey Trust Well #: 19-1 API/UWI #: Field: City (SAP): UNKNOWN County/Parish: Haskell State: Kansas Contractor: ABERCROMBIE Rig/Platform Name/Num: 2 Job Purpose: Plug to Abandon Service Well Type: Development Well Job Type: Plug to Abandon Service Sales Person: BLAKEY, JOSEPH Srvc Supervisor: CHAVEZ ERIK MBU ID Emp #: 324693 Job Personnel **HES Emp Name** Exp Hrs **HES Emp Name** Emp# Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# ARCHULETA, 9.1 226381 **BROADFOOT, RYAN** 9.1 431899 CHAVEZ, ERIK Adrain 9.1 324693 MIGUEL A Matthew GRAVES, JEREMY L 399155 9.1 MENDOZA, VICTOR 9.1 442596 **Equipment HES Unit#** Distance-1 way **HES Unit#** Distance-1 way **HES Unit#** Distance-1 way **HES Unit#** Distance-1 way 10251401C 50 mile 10825713 50 mile 10897857 50 mile 6610U 50 mile Job Hours OPENTIAL Date On Location On Location Operating Date On Location Operating Hours Hours Hours Hours Hours TOTAL Total is the sum of each column separately Job/Times Job Formation Name Date Time Time Zone Formation Depth (MD) Top **Bottom** Called Out 25 - Feb - 2008 09:00 CST Form Type BHST 25 - Feb - 2008 On Location 12:30 CST Job depth MD 1694. ft Job Depth TVD 1694. ft 17:00 Job Started 25 - Feb - 2008 CST Water Depth Wk Ht Above Floor 4. ft Job Completed 25 - Feb - 2008 20:20 CST Perforation Depth (MD) From To Departed Loc 25 - Feb - 2008 21:35 CST Well Data Description New / Max Weight Size ID Thread Grade Top MD **Bottom** Top **Bottom** Used pressure in in lbm/ft MD ft TVD TVD psig ft ft ft Drill Pipe X-Hole Used 4.5 3.826 16.6 X 1640. **Production Hole** 7.875 1540. 5100. Surface Casing Used 8.625 8.097 24. 1540. Cement Plug Used 1640. 1640. Cement Plug Used 760. 760. Cement Plug Used 60. Cement Plug Used 30. Cement Plug Used 30. Tools and Accessories Type Size Qty Make Depth Type Size Qtv Make Depth Type Size Qty Make **Guide Shoe** Packer Top Plug Float Shoe Bridge Plug **Bottom Plug** Float Collar Retainer SSR plug set Insert Float Plug Container Stage Tool Centralizers Miscellaneous Materials train water Gelling Agt Conc Surfactant Conc Acid Type Conc % Qty Treatment Fld Conc Inhibitor

Conc

Sand Type

Size

Qty

RECEIVED KANSAS CORPORATION COMMISSION

HALLIBURTON

MAY 0 9 2008

Cementing Job Summary

CONSERVATION DIVISION WICHITA, KS

S	tage/Plug #: 1				N. W.					
Fluid #	Stage Type	Fluid I	Name	Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk		Total Mix Fluid Gal/s
1	PLUG AT 1640	POZ PREMIUM 40/60	0 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)			· · · · · · · · · · · · · · · · · · ·		• • • • • • • • • • • • • • • • • • • •		<u> </u>
	7.572 Gal	FRESH WATER								
S	tage/Plug #: 2	TREATERING LIGHT ST					AND STREET			
Fluid #	Stage Type	Fluid N	lame	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uon
1	PLUG AT 760	POZ PREMIUM 40/60) - SBM (15075)	40.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER								
S	tage/Plug #: 3				4.431.43	in the Albana			and the second	
Fluid #	Stage Type	Fluid N	lame	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60	<u> </u>	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER	WIDENTIAL							
S	age/Plug #: 4	co co	Min.				A CONTRACTOR	76	NE LOVE STA	Transfer.
Fluid #	Stage Type	FRESH WATER CONFIDENTIAL Fluid Name 0 7 2008		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60	- SBMV +5075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (1	00003682)							
	7.572 Gal	FRESH WATER								
S	age/Plug #: 5 👟	historia (1906)	gertag og skalle for til skalle for		eu.	43440		i Lordina		and the second
fluid #	Stage Type	Fluid N		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
	PLUG MOUSE HOLE 2 %	POZ PREMIUM 40/60 BENTONITE, BULK (1	· ·	10.0	sacks	13.5	1.52	7.57		7.57
	7.572 Gal	FRESH WATER	00003682)							
				and the Season of	KONG ANG TANG	nacional de la company	ing rever measuremen	Aller angalana .	Section Control of the	ancon Mario (1900) se trav
	Iculated Values ement	The second secon								
	Cement	Shut In: Instant 5 Min		eturns nt Returns		Cement Si			Pad	
	radient	15 Min	Space:			Actual Dis			Treatme	
		110 11111		Rates		Load and	preakdo	wn j	Total Jo)D
Circul	ating	Mixing	T A STATE OF THE S	Displac	e e e e e e e e e e e e e e e e e e e	<u> </u>	Translation (A I-		
~	ent Left In Pipe	Amount 43 ft Rea	son Shoe Joint	Displac	ement	L		Avg. Jol	9	-
	ting # 1 @	ID Frac ring # 2		Frac Rin	0#3 P	ID.	l le	rac Ring #	4.60	III.
		Stated Herein Is C	Custor	ner Represe			<u> </u>	rac King #	4 (2)	ID

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2633	313	C	Quote #:			Sales	Order #: 5708885
Customer: EOG RESOURCES	INC EBUSINESS	S	C	ustom	er Rep: Ta	ylor, Larr	у	
Well Name: Lahey Trust		Well #	: 19-1			API	/UWI #:	
	(SAP): UNKNOV	VN C	ounty/P	arish:	łaskell		State:	Kansas
Legal Description:								
Lat:				ong:				
Contractor: ABERCROMBIE		atform	Name/N	um: 2				
Job Purpose: Plug to Abandon						Ticket	Amount:	
Well Type: Development Well			ig to Aba					
Sales Person: BLAKEY, JOSEP	H Srvc S	upervi	sor: CH/	AVEZ, E	RIK) Emp #:	
Activity Description	Date/Time	Cht	Rate bbl/ min		lume bbl	p:	sure sig	Comments
Safety Meeting - Pre Rig-Up	02/25/2008	#	j.ke	Stage	Total	Tubing	Casing	
	01:00							
Rig-Up Equipment	02/25/2008 01:15							
Call Out	02/25/2 908N 09:00	IDEN	MAL					
Arrive at Location from Service Center	02/25/2008AA` 12:30	107	2008					
Assessment Of Location Safety Meeting	02/25/2008 12:45	KC	رُ					
Safety Meeting - Pre Job	02/25/2008 16:30							
Start Job	02/25/2008 17:00							1694 1 STAGE
Test Lines	02/25/2008 17:04							3000 PSI
Pump Spacer 1	02/25/2008 17:07		6	120	0		159.0	FRESH WATER
Pump Cement	02/25/2008 17:25		4	27	120		90.0	100 SKS @ 13.5 PPG
Pump Displacement	02/25/2008 17:33		4	15	147		26.0	FRESH WATER
Release Casing Pressure	02/25/2008 17:34				162			
Other	02/25/2008 17:35							CLEAN LINES
Standby Other	02/25/2008 17:36							PULL PIPE TO 595
Next Stage	02/25/2008 18:19			······				2 STAGE
Pump Spacer 1	02/25/2008 18:20		5	10	0		20.0	FRESH WATER
Pump Cement	02/25/2008 18:26		5	11	10		81.0	40 SKS @ 13.5 PPG
Pump Displacement	02/25/2008 18:29		5	4	21		25.0	FRESH WATER

Sold To #: 348223

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Quote #:

Sales Order #:

5708885

SUMMIT Version:

7.20.130

Monday, February 25, 2008 09:09:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	The state of the sent service.	üme bl	the man was the	sure Sig	Comments	
				Stage	Total	Tubing	Casing		
Release Casing Pressure	02/25/2008 18:30				25				
Other	02/25/2008 18:31							CLEAN LINES	
Standby Other	02/25/2008 18:32							PULL PIPE TO 60 FT BOP DOWN	
Next Stage	02/25/2008 20:02							3 STAGE	
Pump Spacer 1	02/25/2008 20:02		2	3	0		10.0	FRESH WATER	
Pump Cement	02/25/2008 20:05		2	4	3		5.0	MOUSE AND RAT HOLE	
Pump Cement	02/25/2008 20:16		2	5	9		54.0		
Release Casing Pressure	02/25/2008 20:20				14				
Safety Meeting - Pre Rig-Down	02/25/2008 20:35								
Rig-Down Equipment	02/25/2008 20:45							THANKS FOR CALLING HALLIBURTON	
End Job	02/25/2008 21:35							ERIK CHAVEZ	

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