

Operator Name EOG RESOURCES, INC.

Lease Name LAHEY TRUST

Well # 19#1

Sec. 19 Twp. 31 S.R. 34 East West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:	RESISTIVITY, MICROLOG, DENSITY NEUTRON, DENSITY NEUTRON W/ MICROLOG, ANNULAR HOLE VOLUME	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1654'	MIDCON & PP	480	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
N/A - DRY	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : LAHEY TRUST 19 #1		
FORMATION	TOP	DATUM
CHASE	2521	365
COUNCIL GROVE	2817	69
WABAUNSEE	3193	-307
BASE OF HEEBNER	4005	-1119
LANSING	4115	-1229
CHEROKEE	4897	-2011
MORROW	5250	-2364
CHESTER	5431	-2545
ST GENEVIEVE	5526	-2640
ST LOUIS	5637	-2751

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CONSERVATION DIVISION
WICHITA, KS

MAY 09 2008

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2633313	Quote #:	Sales Order #: 5696609
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Lahey Trust		Well #: 19-1	API/UWI #:
Field:	City (SAP): Satana	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	6.0	442123	COBLE, RANDALL	7.0	347700	FERGUSON, ROSCOE	7.0	106154
GRAVES, JEREMY L	7.0	399155	Gene			G		
			TORRES, CLEMENTE	6.0	344233			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10415642	50 mile	10825713	50 mile	10866807	50 mile
10897801	50 mile	10897857	50 mile	6610U	50 mile	D0315	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2/19/08	7	4			
TOTAL			Total is the sum of each column separately		

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Formation Name	Job	Job Times
Formation Depth (MD)	Top	Bottom
		Called Out
		On Location
		Job Started
		Job Completed
		Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1648.		
Surface Casing	New		8.625	8.097	24.				1648.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth
Guide Shoe	8 5/8	1	HES	1648	Packer				
Float Shoe					Bridge Plug				
Float Collar					Retainer				
Insert Float	8 5/8	1	HES	1605					
Stage Tool					Centralizers	8 5/8	5	HES	

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				105.72	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad			
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment			
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job			
Rates													
Circulating			Mixing			Displacement			Avg. Job				
Cement Left in Pipe		Amount	45 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									

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Cementing Job Log

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WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2633313	Quote #:	Sales Order #: 5696609
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Lahey Trust	Well #: 19-1	API/UWI #:	
Field:	City (SAP): Satana	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/19/2008 11:00							
Pre-Convoy Safety Meeting	02/19/2008 12:15							
Arrive At Loc	02/19/2008 14:00							
Assessment Of Location Safety Meeting	02/19/2008 15:05							
Rig-Up Equipment	02/19/2008 15:10							SPOT IN
Rig-Up Equipment	02/19/2008 17:52							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting	02/19/2008 18:00							
Rig-Up Completed	02/19/2008 18:12							SWITCH CASING OVER TO PUMP TRUCK
Start Job	02/19/2008 18:17							
Test Lines	02/19/2008 18:18							2500 PSI
Pump Lead Cement	02/19/2008 18:23		7	158			100.0	300SK OF 11.4# SLURRY
Pump Tail Cement	02/19/2008 18:48		5.5	43			100.0	180SK OF 14.8# SLURRY
Drop Top Plug	02/19/2008 18:57							SHUT DOWN
Pump Displacement	02/19/2008 18:58		6	82			200.0	H2O
Other	02/19/2008 19:15						200.0	SHUT DOWN WAIT 5 MINUTES
Pump Displacement	02/19/2008 19:20		1	20			400.0	

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	02/19/2008 19:39						450.0	UP TO 1000 PSI
Check Floats	02/19/2008 19:40							HELD
End Job	02/19/2008 19:45							THANKS FOR CALLING HALLIBURTON!
Pre-Rig Down Safety Meeting	02/19/2008 19:48							
Rig-Down Equipment	02/19/2008 19:54							
Pre-Convoy Safety Meeting	02/19/2008 20:30							
Depart Location for Service Center or Other Site	02/19/2008 21:00							

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WICHITA, KS

Sold To #: 348223

Ship To #: 2633313

Quote #:

Sales Order #:

5696609

SUMMIT Version: 7.20.130

Tuesday, February 19, 2008 08:20:00

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2633313		Quote #:		Sales Order #: 5708885							
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Taylor, Larry									
Well Name: Lahey Trust			Well #: 19-1		API/UWI #:								
Field:		City (SAP): UNKNOWN		County/Parish: Haskell		State: Kansas							
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2										
Job Purpose: Plug to Abandon Service													
Well Type: Development Well				Job Type: Plug to Abandon Service									
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: CHAVEZ, ERIK		MBU ID Emp #: 324693								
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
ARCHULETA, MIGUEL A		9.1	226381	BROADFOOT, RYAN Matthew		9.1	431899						
GRAVES, JEREMY L		9.1	399155	MENDOZA, VICTOR		9.1	442596						
CHAVEZ, ERIK Adrain		9.1	324693										
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10251401C	50 mile	10825713	50 mile	10897857	50 mile	6610U	50 mile						
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours						
TOTAL		Total is the sum of each column separately											
Job: KCC				Job Times									
Formation Name		Date		Time		Time Zone							
Formation Depth (MD) Top		Bottom		Called Out		25 - Feb - 2008 09:00 CST							
Form Type		BHST		On Location		25 - Feb - 2008 12:30 CST							
Job depth MD 1694. ft		Job Depth TVD 1694. ft		Job Started		25 - Feb - 2008 17:00 CST							
Water Depth		Wk Ht Above Floor 4. ft		Job Completed		25 - Feb - 2008 20:20 CST							
Perforation Depth (MD) From		To		Departed Loc		25 - Feb - 2008 21:35 CST							
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Drill Pipe X-Hole	Used		4.5	3.826	16.6		X		1640.				
Production Hole				7.875				1540.	5100.				
Surface Casing	Used		8.625	8.097	24.				1540.				
Cement Plug	Used							1640.	1640.				
Cement Plug	Used							760.	760.				
Cement Plug	Used								60.				
Cement Plug	Used								30.				
Cement Plug	Used								30.				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

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Cementing Job Summary

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Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1640	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 760	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				X Dale Possij					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2633313	Quote #:	Sales Order #: 5708885
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Lahey Trust	Well #: 19-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Rig-Up	02/25/2008 01:00							
Rig-Up Equipment	02/25/2008 01:15							
Call Out	02/25/2008 09:00							
Arrive at Location from Service Center	02/25/2008 12:30							
Assessment Of Location Safety Meeting	02/25/2008 12:45							
Safety Meeting - Pre Job	02/25/2008 16:30							
Start Job	02/25/2008 17:00							1694 1 STAGE
Test Lines	02/25/2008 17:04							3000 PSI
Pump Spacer 1	02/25/2008 17:07		6	120	0		159.0	FRESH WATER
Pump Cement	02/25/2008 17:25		4	27	120		90.0	100 SKS @ 13.5 PPG
Pump Displacement	02/25/2008 17:33		4	15	147		26.0	FRESH WATER
Release Casing Pressure	02/25/2008 17:34				162			
Other	02/25/2008 17:35							CLEAN LINES
Standby Other	02/25/2008 17:36							PULL PIPE TO 595
Next Stage	02/25/2008 18:19							2 STAGE
Pump Spacer 1	02/25/2008 18:20		5	10	0		20.0	FRESH WATER
Pump Cement	02/25/2008 18:26		5	11	10		81.0	40 SKS @ 13.5 PPG
Pump Displacement	02/25/2008 18:29		5	4	21		25.0	FRESH WATER

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Sold To #: 348223

Ship To #: 2633313

Quote #:

Sales Order #:

5708885

SUMMIT Version: 7.20.130

Monday, February 25, 2008 09:09:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	02/25/2008 18:30				25			
Other	02/25/2008 18:31							CLEAN LINES
Standby Other	02/25/2008 18:32							PULL PIPE TO 60 FT BOP DOWN
Next Stage	02/25/2008 20:02							3 STAGE
Pump Spacer 1	02/25/2008 20:02		2	3	0		10.0	FRESH WATER
Pump Cement	02/25/2008 20:05		2	4	3		5.0	MOUSE AND RAT HOLE
Pump Cement	02/25/2008 20:16		2	5	9		54.0	
Release Casing Pressure	02/25/2008 20:20				14			
Safety Meeting - Pre Rig-Down	02/25/2008 20:35							
Rig-Down Equipment	02/25/2008 20:45							THANKS FOR CALLING HALLIBURTON
End Job	02/25/2008 21:35							ERIK CHAVEZ

Sold To # : 348223

Ship To # :2633313

Quote # :

Sales Order # : 5708885

SUMMIT Version: 7.20.130

Monday, February 25, 2008 09:09:00