

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/22/10

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-28-08	2-16-08	2-18-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27229-0000
County: Neosho
E/2 SW NW Sec. 25 Twp. 28 S. R. 18 East West
1850 feet from S N (circle one) Line of Section
900 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Triplett, C.W. Legacy Well #: 25-2
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 925 Kelly Bushing: n/a
Total Depth: 1080 Plug Back Total Depth: 1064
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1064
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AT INJ 6-29-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 5/22/08
Subscribed and sworn to before me this 22nd day of May, 2008.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 23 2008

JAN 20 2000
25-2

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.W. Legacy
 Sec. 25 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1064	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4387**

FIELD TICKET REF # _____

FOREMAN Joe

624860

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-18-8	TRIPlett CW Legacy 25-2	25	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	5:15		903427	1	6.15	Joe Blanchard
Craig	6:45	5:00		903197		10.25	[Signature]
Tyler	11:00	5:30		903600		6.5	[Signature]
MAVERICK	11:00	5:00		903140	932452	6	120
Daniel	11:00	5:30		931420		6.5	[Signature]

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1075 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1063.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

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REMARKS:
INSTALLED cement head RAN 2 SKS gel & 15 bbl dye & 15K gel & 150 SKS of
Cement to get dye to surface. flush pump. Pump wipe plug to bottom of
Set Float shoe

(Cement to surface)

1063.78	FT 5 1/2 Casing
6	Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.15 hr	Foreman Pickup	
903197	10.25 hr	Cement Pump Truck	
903600	6.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 4 1/2 x 4	
1126	1	OWC Blend Cement 5 1/2 wipe plug	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Cal Chloride	
1123	7000 gal	City Water	
903140	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
931420	6.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

*cu
mcmt
5/23/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 25	T. 28	R. 18	GAS TESTS:		
API #	133-27229	County:		Neosho	347'	2 - 1/2"	8.87
Elev.:	925'	Location:		Kansas	440'	2 - 1/2"	8.87
					471'	5 - 1/2"	14.1

Operator:	Quest Cherokee LLC	533'	5 - 1/2"	14.1
Address	9520 N. May Ave., Suite 300	564'	12 - 1/2"	21.9
	Oklahoma City, OK. 73120	626'	12 - 1/2"	21.9
WELL #	25-2	Lease Name:	Triplett, C.W. <i>A</i>	657'
Footage location	1850 ft. from the	N	line	684'
	900 ft. from the	W	line	719'
Drilling Contractor:	FOXFE ENERGY SERVICES			750'
Spud Date:	1-28-08	Geologist:		781'
Date Complete:	2-16-08	Total Depth:	1080'	812'
Exact Spot Location	E/2 SW NW			905'

Casing Record			967'/mississ	5 - 3/4"	31.6
	Surface	Production	CONFIDENTIAL		
Size Hole	12-1/4"	7 7/8"	MAY 22 2008		
Size Casing	8-5/8"	5 1/2"	KCC		
Weight	24#	15 1/2#			
Setting Depth	22'				
Type Cement	port				
Sacks	5				

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	343	372	b.shale	668	670
clay/lime	1	22	sand	372	381	shale	670	678
lime	22	64	shale	381	418	coal	678	679
b.shale	64	66	coal	418	419	shale	679	702
lime	66	72	lime	419	430	coal	702	703
sand	72	96	coal	430	431	shale	703	734
lime	96	136	lime	431	444	coal	734	735
shale	136	149	coal	444	450	shale	735	808
lime	149	157	lime	450	459	coal	808	809
b.shale	157	159	coal	459	460	shale	809	821
lime	159	229	shale	460	505	coal	821	822
shale	229	236	lime	505	527	shale	822	829
b.shale	236	238	b.shale	527	529	coal	829	830
shale	238	247	lime	529	542	shale	830	864
sand	247	275	coal	542	543	sand	864	883
shale	275	294	shale	543	554	coal	883	886
lime	294	310	sand	554	593	shale	886	952
shale	310	319	shale	593	606	coal	952	956
lime	319	329	b.shale	606	608	shale	956	959
coal	329	330	shale	608	637	lime/mississ	959	1080
lime	330	337	coal	637	638			
sand	337	343	shale	638	668			

Comments: 161' added water

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