

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/15/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD

License: 33837  
Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-16-08	1-21-08	1-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-27383-0000  
County: Wilson  
\_\_\_\_\_ SW NE Sec. 36 Twp. 28 S. R. 16  East  West  
1980 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Price, James E. Well #: 36-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 865 Kelly Bushing: n/a  
Total Depth: 1177 Plug Back Total Depth: 1147  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1147  
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan AK IN 16-28-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 5/15/08  
Subscribed and sworn to before me this 15<sup>th</sup> day of May,  
2008.  
Notary Public: Dorra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 16 2008



ORIGINAL

Side Two

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Price, James E. Well #: 36-1
Sec. 36 Twp. 28 S. R. 16 [X] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No (Attach Additional Sheets)
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No
Electric Log Run [ ] Yes [ ] No (Submit Copy)
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log
[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
See attached

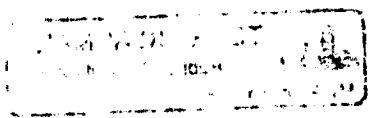
CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Material (Acid, Fracture, Shot, Cement Squeeze Record), Depth

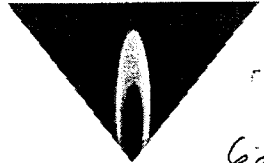
TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*KCC  
MAY 16 2008*

TICKET NUMBER **4348**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

626090

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1-22-08	Price James E. 36-1			36	28	16	Wk
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	12:00		903427		5.25	Joe Blanchard
Tim	6:45			903255		5.25	Lgr
MAVERICK	7:00			903600		5	120
no driver							
Daniel	6:45			931420		5.25	Daniel E. 12

JOB TYPE lungstring HOLE SIZE 7 7/8 HOLE DEPTH 1154 CASING SIZE & WEIGHT 5 1/2 16#  
 CASING DEPTH 1146.58 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 27.29 DISPLACEMENT PSI \_\_\_\_\_ MIX PS \_\_\_\_\_ RATE 46rpm

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REMARKS:

Installed cement head RAN 2 SKS gel + 18 bbl dye + 15K gal + 170 SKS of C  
To get dye to surface. Flush pump. Pump. Pump wiper plug to bottom

**KCC**

1146.58	Ft 5 1/2 Casing
6	5 1/2 Centralizers
1	5 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903600	5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 4 1/2" + 4"	
1126	1	GWG - Blend Cement 5 1/2 Wiper plug	
1110	36 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	12 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	7000 gal	City Water	
901385	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
931420	5.25 hr	80 Vac	

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MAY 16 2008

CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S.</b>	36	<b>T.</b>	28	<b>R.</b>	16	<b>GAS TESTS:</b>		
<b>APT #</b>	205-27383	<b>County:</b>	Wilson		257'	2 - 1/2"	8.87			
<b>Elev.:</b>	865'	<b>Location:</b>	Kansas		320'	2 - 1/2"	8.87			
				382'	2 - 1/2"	8.87				

<b>Operator:</b>	Quest Cherokee LLC	602'	7 - 1/2"	16.7
<b>Address</b>	9520 N. May Ave., Suite 300	634'	7 - 1/2"	16.7
	Oklahoma City, OK. 73120	696'	10 - 3/4"	44.8

<b>WELL #</b>	36-1	<b>Lease Name:</b>	Price, James E.	759'	10 - 3/4"	44.8
<b>Footage location</b>	1980 ft. from the	<b>N</b>	line	791'	10 - 3/4"	44.8
	1980 ft. from the	<b>E</b>	line	822'	10 - 3/4"	44.8

<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>	853'	11 - 3/4"	47.2		
<b>Spud Date:</b>	NA	<b>Geologist</b>		1010'	11 - 3/4"	47.2
<b>Date Comp:</b>	1-21-08	<b>Total Depth:</b>	1177'	1073'	12 - 3/4"	49.3

**Exact Spot Location** SW NE

<b>Casing Record</b>			<b>Rig Time</b>		
	<b>Surface</b>	<b>Production</b>			
<b>Size Hole</b>	12-1/4"	6-3/4"			
<b>Size Casing</b>	8-5/8"	4-1/2"	<b>CONFIDENTIAL</b>		
<b>Weight</b>	24#	10-1/2#	<b>MAY 15 2008</b>		
<b>Setting Depth</b>	22'				
<b>Type Cement</b>			<b>KCC</b>		
<b>Sacks</b>					

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	26		353	355	shale	690	700
lime	26	30		355	359	sand	700	718
shale	30	32		359	425	shale	718	754
sand	32	36		425	447	coal	754	755
shale	36	43		447	463	shale	755	771
coal	43	44		463	471	coal	771	772
sand	44	70		471	511	shale	772	816
shale	70	95		511	571	coal	816	818
coal	95	100		571	573	shale	818	849
shale	100	150		573	601	coal	849	850
lime	150	178		601	603	shale	850	1006
b.shale	178	180		603	617	coal	1006	1007
lime	180	197		617	619	shale	1007	1032
shale	197	200		619	623	sand	1032	1038
lime	200	237		623	632	shale	1038	1057
b.shale	237	239		632	651	coal	1057	1058
lime	239	245		651	667	shale	1058	1065
sand	245	278		667	669	coal	1065	1066
lime	278	299		669	673	lime/mississ	1066	1177
shale	299	300		673	684			
b.shale	300	302		684	685			
lime	302	353		685	690			

**Comments:** 662' odor, 1066-1177' odor

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