

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/15/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1-17-08 1-24-08 1-24-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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MAY 15 2008

KCC

API No. 15 - 15-133-27335-0000
 County: Neosho
 _____ NE _____ NW Sec. 35 Twp. 29 S. R. 19 East West
660 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) SW
 Lease Name: Brungardt, Dairy Well #: 35-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 1012 Kelly Bushing: n/a
 Total Depth: 1060 Plug Back Total Depth: 1050
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1050
 feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan APPENDIX 2909
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 5/15/08
 Subscribed and sworn to before me this 15th day of May,
2008.
 Notary Public: Debra Klaueman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 16 2008

CONSERVATION DIVISION
 WICHITA, KS

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Operator Name: Quest Cherokee, LLC Lease Name: Brungardt, Dairy Well #: 35-1
Sec. 35 Twp. 29 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

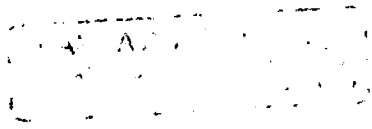
CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

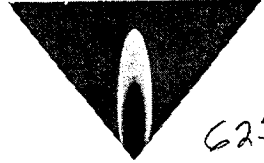
TUBING RECORD Form with fields for Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas and METHOD OF COMPLETION Form with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4353**

FIELD TICKET REF # _____

FOREMAN Joe

625650

Keep me up to date
Steve

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-24-08	Brumhardt dairy 35-1	35	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	5:15		903427		6.25	Joe Blankard
TIM	↓	5:00		903255		6	Tim Myers
Tyler	↓	5:30		903600		6.5	120
MAVERICK	↓	4:30		931385	933452	5.5	
DANIEL	11:00	12:30		931420		1.5	Daniel King

JOB TYPE Longstring HOLE SIZE 1059 HOLE DEPTH 1059 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1049.71 DRILL PIPE _____ OTHER _____
 SLURRY WEIGHT 13.05 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.99 DISPLACEMENT PSI MAY 15 2008 MIX PSI _____ RATE 4 bpm

REMARKS:

KCC
 Installed cement head RAN 2 SKS of gel & 17 bbl dry & 15K gal & 180 SKS of
 Cement to get dry to surface. Flush pump. Pump up plug to bottom of 3rd shoe.

Cement to Surface

1049.71	Ft 5 1/2 Casing
6	Centralizer
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.25 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903600	6.5 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	2	60/50 POZ Blend Cement Baffles 4 1/2 + 4	
1126	1	OWC Blend Cement 5 1/2 Wiper plug	
1110	36 SK	Gilsonite	
1107	4 SK	Flo-Seal	
1118	15 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchbird	
1123	7000 gal	City Water	
931385	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
931420	1.5 hr	80 Vac	

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MAY 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 35	T. 29	R. 19	GAS TESTS:			
API #	133-27335	County:	Neosho		595'	no blow		
Elev.:	1012'	Location:	Kansas		626'	8 - 1/2"	17.2	
					657'	4 - 1/2"	12.5	
Operator:	Quest Cherokee LLC				719'	5 - 1/2"	14.1	
Address	9520 N. May Ave., Suite 300				750'	5 - 1/2"	14.1	
	Oklahoma City, OK. 73120				874'	5 - 1/2"	14.1	
WELL #	35-1	Lease Name:	Brungardt, Dairy		905'	5 - 1/2"	14.1	
Footage location	660 ft. from the		N	line	936'	5 - 1/2"	14.1	
	1980 ft. from the		W	line	1060'	3 - 1/2"	10.9	
Drilling Contractor:	TXD SERVICES LP							
Spud Date:	NA	Geologist:						
Date Comp:	1-24-08	Total Depth:	1060'					
Exact Spot Location	NE NW							
Casing Record			Rig Time					
	Surface	Production	CONFIDENTIAL					
Size Hole	12-1/4"	6-3/4"	MAY 15 2008					
Size Casing	8-5/8"	4-1/2"	KCC					
Weight	24#	10-1/2#						
Setting Depth	22'							
Type Cement								
Sacks								
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	coal	471	474	shale	859	860
shale	3	17	sand	474	484	coal	860	862
coal	17	70	coal	484	489	sand	862	872
shale	70	168	sand	489	517	coal	872	874
coal	168	170	shale	517	581	sand	874	875
shale	170	250	coal	581	582	coal	875	881
lime	250	270	shale	582	600	sand	881	910
sand	270	300	coal	600	602	coal	910	913
shale	300	362	sand	602	627	sand	913	928
coal	362	363	coal	627	630	shale	928	934
sand	363	389	sand	630	691	lime/mississ	934	1060
lime	389	393	coal/b.shale	691	693			
b.shale	393	395	shale	693	711			
lime	395	398	b.shale	711	713			
coal	398	399	shale	713	729			
b.shale	399	403	sand	729	741			
shale	403	410	coal	741	742			
coal	410	412	sand/shale	742	777			
shale	412	420	coal	777	778			
lime	420	440	shale	778	830			
shale	440	457	sand	830	856			
lime	457	471	coal	856	859			
Comments: 490-500' odor, 998' injected water								

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