

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

5/14/10

Operator: License # 3842  
 Name: LARSON ENGINEERING, INC.  
 Address: 562 WEST STATE ROAD 4  
 City/State/Zip: OLMITZ, KS 67564-8561  
 Purchaser: NCRA  
 Operator Contact Person: TOM LARSON  
 Phone: (620) 653-7368  
 Contractor: Name: H.D. DRILLING, LLC.  
 License: 33935  
 Wellsite Geologist: THOMAS J. FUNK  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Add.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 \_\_\_\_\_ 1/17/2008 \_\_\_\_\_ 1/27/2008 \_\_\_\_\_ 3/10/2008  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION  
MAY 15 2008  
CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL  
MAY 14 2008  
KCC

API No. 15 - 101-22070-00-00  
 County: LANE  
E2 E2 NE Sec. 8 Twp. 19 S. R. 29  East  West  
1320 feet from NORTH Line of Section  
330 feet from EAST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: RITA Well #: 1-8  
 Field Name: WILDCAT  
 Producing Formation: LANSING, MARMATON, CHEROKEE  
 Elevation: Ground: 2835' Kelly Bushing: 2840'  
 Total Depth: 4652' Plug Back Total Depth: 4621'  
 Amount of Surface Pipe Set and Cemented at 271 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set 2118 Feet  
 If Alternate II completion, cement circulated from 2118'  
 feet depth to SURFACE w/ 225 sx cmt.

Drilling Fluid Management Plan AKFUS089-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 15700 ppm Fluid volume 545 bbls  
 Dewatering method used ALLOWED TO DRY  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson  
 Title: SECRETARY/TREASURER Date: 5/14/2008  
 Subscribed and sworn to before me this 14TH day of MAY,  
 2008.  
 Notary Public: Debra J Ludwig  
 Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DEBRA J. LUDWIG  
Notary Public - State of Kansas  
My Appt. Expires 5-5-2012

Operator Name: LARSON ENGINEERING, INC. Lease Name: RITA Well #: 1-8

Sec. 8 Twp. 19 S. R. 29  East  West County: LANE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY BOREHOLE COMP SONIC MICRORESISTIVITY	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2162</td> <td>+678</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2188</td> <td>+652</td> </tr> <tr> <td>HEEBNER SH</td> <td>3912</td> <td>-1072</td> </tr> <tr> <td>LANSING</td> <td>3956</td> <td>-1116</td> </tr> <tr> <td>SHARK SH</td> <td>4237</td> <td>-1397</td> </tr> <tr> <td>PAWNEE</td> <td>4436</td> <td>-1596</td> </tr> <tr> <td>FORT SCOTT</td> <td>4482</td> <td>-1642</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4504</td> <td>-1664</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td></td> <td>-1738</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION 4578</b>  <b>MAY 15 2008</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b></p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	2162	+678	BASE ANHYDRITE	2188	+652	HEEBNER SH	3912	-1072	LANSING	3956	-1116	SHARK SH	4237	-1397	PAWNEE	4436	-1596	FORT SCOTT	4482	-1642	CHEROKEE SH	4504	-1664	MISSISSIPPIAN		-1738
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	271'	CLASS A	200	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4651'	ALW	125	1/4#/SK FLOCELE
		<b>CONFIDENTIAL</b>			ASC	100	5#/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	SURF	2118'	SMD	225	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2-3/8"	Set At 4601'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3/10/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 37	Gas Mcf	Water Bbls. 70	Gas-Oil Ratio 34

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	4195-4554



# ALLIED CEMENTING CO., INC.

31046

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>1-27-08</u>	SEC. <u>8</u>	TWP. <u>19S</u>	RANGE <u>29W</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Rita</u>	WELL # <u>1-8</u>	LOCATION <u>Dighton, Ks - 3W, 4S,</u>			COUNTY <u>Lane</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1W, 5/3</u>				

CONTRACTOR H-D Drilling  
 TYPE OF JOB Long string 3 1/2"  
 HOLE SIZE 7 7/8" O.D. 4650'  
 CASING SIZE 5 1/2" DEPTH 4654' *total casing*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar DEPTH 2118'  
 PRES. MAX 1250# MINIMUM 0  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.78'  
 CEMENT LEFT IN CSG. 42.78'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 113 BBLs of Freshwater

OWNER Larson Engineering

CEMENT  
 AMOUNT ORDERED 125 5x 65:35:6 % 1/4# Flo  
100 5x ASC 5# Koi-seal per sack 3/4 of 1%  
CD-31 w/o-foam 1/4# Flo-seal

COMMON	@		
POZMIX	@		
GEL		<u>2AL</u>	@ <u>18.40</u> <u>3680</u>
CHLORIDE	@		
ASC	<u>#</u>	<u>100</u>	@ <u>15.20</u> <u>1520.00</u>
ALW		<u>125</u>	@ <u>11.55</u> <u>1443.75</u>
SALT		<u>6AN</u>	@ <u>21.25</u> <u>127.50</u>
FLO SEAL		<u>31 #</u>	@ <u>2.20</u> <u>68.20</u>
ACD-31		<u>70 #</u>	@ <u>8.30</u> <u>581.00</u>
D-FOAM		<u>16 #</u>	@ <u>7.95</u> <u>127.20</u>
WFR-II		<u>500 gal</u>	@ <u>1.10</u> <u>550.00</u>
HANDLING		<u>243</u>	@ <u>2.10</u> <u>510.30</u>
MILEAGE		<u>243</u>	@ <u>09</u> <u>38</u> <u>831.06</u>
			TOTAL <u>6226.01</u>

EQUIPMENT **CONFIDENTIAL**

PUMP TRUCK CEMENTER Rick H. MAY 14 2008  
 # 181 HELPER Wayne D. **KCC**  
 BULK TRUCK DRIVER Carl S.  
 # 260  
 BULK TRUCK DRIVER Gailen D.  
 # 342

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 MAY 15 2008

CONSERVATION DIVISION  
 WICHITA, KS

REMARKS:  
pipe on bottom, break circulation for 1 hour,  
plumb 20 BBLs of freshwater spacer, 500 gals  
of WFR-II, then 5 BBLs of water. Knock off and  
plug lat hole w/15 cc Cement. Hook to casing  
and pump 110 5x 65:35:6 1/4# Flo and 100 5x Asc  
5# Koi-seal w 3/4 of 1% CD-31 w/o-foam 1/4# Flo-seal  
Shut down wash up in ditch Released and  
displaced with 113 BBLs of freshwater. Land  
plug to 1250# RSS Released & held  
Rigged down.

CHARGE TO: Larson Engineering  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>4650'</u>		
PUMP TRUCK CHARGE			<u>1934.00</u>
EXTRA FOOTAGE	@		
MILEAGE		<u>38</u>	@ <u>7.00</u> <u>266.00</u>
MANIFOLD	@		
Head Rent	@	<u>111.00</u>	<u>111.00</u>
Rotating head	@	<u>111.00</u>	<u>111.00</u>
			TOTAL <u>2422.00</u>

PLUG & FLOAT EQUIPMENT

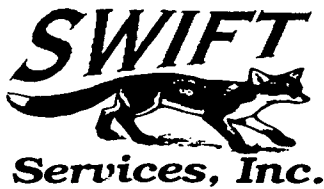
	@		
	@		
	@		
	@		
	@		
			TOTAL _____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE John Davison

John Davison  
 PRINTED NAME



CHARGE TO: **LARSON OPERATING**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 13378

PAGE 1 OF 1

1. SERVICE LOCATIONS <b>Ness City, Ks</b>	WELL/PROJECT NO. <b>1-8</b>	LEASE <b>RITA</b>	COUNTY/PARISH <b>LANE</b>	STATE <b>Ks</b>	CITY	DATE <b>2-8-08</b>	OWNER <b>SAME</b>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>FRETZLER TRUCKING</b>		RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3. WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>		WELL PERMIT NO.	WELL LOCATION <b>SW/ DEIGHTON, Ks</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104	40		MI		4.00	160	00
577		1			PUMP SERVICES	1		JOB		850.00	850	00
330		1			SWIFT MULTI-DENSITY STANDARDS	225		SWS		15.00	3375	00
276		1			FLOCELE	63		LBS		1.25	78	75
290		1			D-AND	2		GA		32.00	64	00
581		1			SERVICE CHARGE CSMLT	250		SWS		1.25	312	50
583		1			DRYAIR	24883		LBS	497.66 TM	1.00	497	66

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 KANSAS CORPORATION COMMISSION  
 MAY 15 2008  
 CONFIDENTIAL  
 MAY 14 2008  
 XCC  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: **2-8-08** TIME SIGNED: **0830**  A.M.  P.M.

REMI PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<b>5337</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%	186 44
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<b>5524</b>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					<b>35</b>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL:

Thank You!

**JOBLÖG**

**SWIFT Services, Inc.**

DATE **2-8-08** PAGE NO. **7**

CUSTOMER **LARSON OPERATING** WELL NO. **1-8** LEASE **RITA** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **13378**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION 2 3/8 x 5 1/2 PORT COLLAR e 2118
	0910				✓		1000	PSE TEST CASING - HELD
	0915	3	3	✓		600		OPEN PORT COLLAR - ZWT RATE
	0920	4 1/2	125	✓		500		MAX CEMENT 225 SMS 1/4 # / FLOCCS
	1005	4	7	✓		650		DESARE CEMENT
	1010				✓	1000		CLOSE PORT COLLAR - PSE TEST - HELD
				<b>CONFIDENTIAL</b> MAY 14 2008				CIRCULATED 15 SKS CEMENT TO PET
	1025	4	25	<b>KCC</b>		500		RUN 4 SKS CEMENT CEMENT RECEIVED KANSAS CORPORATION COMMISSION MAY 15 2008 CONSERVATION DIVISION WICHITA, KS
								WASH TRUCK
	1100							JOB COMPLETE
								THANK YOU WAYNE, BRETT, JEFF

# ALLIED CEMENTING CO., INC.

31021

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Mess City

DATE <u>1-18-08</u>	SEC. <u>8</u>	TWP. <u>19</u>	RANGE <u>29</u>	CALLED OUT <u>5 AM</u>	ON LOCATION <u>8 AM</u>	JOB START <u>10 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Rita</u>	WELL # <u>1-8</u>	LOCATION <u>Dighton 3w 15 1w 5/5</u>			COUNTY <u>Lane</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H.D. Rig 1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/2 T.D. 275 #  
 CASING SIZE 8 1/2 DEPTH 275 #  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 #  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 16.5 bbl

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 200 # Common  
32 cc 28 gel  
 COMMON 200 # @ 12.30 2460.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 4 # @ 18.40 73.60  
 CHLORIDE 6 # @ 51.50 309.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 210 # @ 2.10 441.00  
 MILEAGE 210 # .09 38 718.20  
 TOTAL 4001.80

EQUIPMENT MAY 14 2008  
 PUMP TRUCK # 181 CEMENTER Mike M.  
 HELPER Steve T.  
 BULK TRUCK # 312 DRIVER Joe D.  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
 MAY 15 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

REMARKS:

8:30 Rig was running surface pipe 8 1/2  
when got home  
circulate the hole with rig  
mud pump  
mix cement + then release  
the plug Displace plug  
down with water  
cement did bubble to surface

SERVICE

DEPTH OF JOB 275 #  
 PUMP TRUCK CHARGE \_\_\_\_\_ 900.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 38 @ 7.00 266.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
HEAD RENTAL @ 111.00 111.00  
 TOTAL 1277.00

CHARGE TO: Larson Eng Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-8 1/2 wooden Plug @ 67.00 67.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 67.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Signature Doug Roberts  
 Thanks!

Signature Doug Roberts  
 PRINTED NAME