

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/13/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

API No. 15 - 039-21042-00-00
County: Decatur
NE SE SW Sec. 20 Twp. 5 S. R. 29 East West
990 FSL feet from S N (circle one) Line of Section
2310 FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shuler A Well #: 1-20
Field Name: Wildcat

Producing Formation: LKC
Elevation: Ground: 2817 Kelly Bushing: 2822
Total Depth: 4180 Plug Back Total Depth: 4141
Amount of Surface Pipe Set and Cemented at 304 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2562 Feet
If Alternate II completion, cement circulated from 2562
feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan AKINS 2901
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

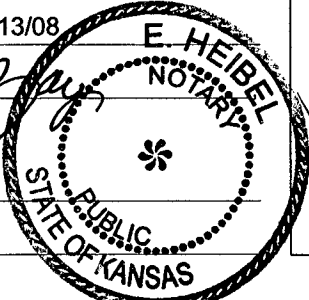
Wellsite Geologist: Robert Milford **CONFIDENTIAL**
Designate Type of Completion: **MAY 13 2008**
 New Well Re-Entry Workover **KCC**
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01/14/08 01/20/08 02/26/08
Spud Date or 01/14/08 Date Reached TD 01/20/08 Completion Date or 02/26/08
Recompletion Date 01/14/08 Recompletion Date 01/20/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 05/13/08
Subscribed and sworn to before me this 13 day of May
2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **MAY 15 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Shuler A Well #: 1-20
 Sec. 20 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	25#	304	Common	190	3% cc, 2% gel
Production		5 1/2	15.5#	4164	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3880 - 3885 Toronto	250 gal 15% MCA, 750 gal 15% NEFE	
4	3965 - 3972 LKC "F"	250 gal 15% MCA	
4	4038 - 4044 LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD	Size 2 3/8	Set At 4085'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------------	------------------------	------------------------	--

Date of First, Resumerd Production, SWD or Enhr. 03/03/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. 7	Gas Mcf -----	Water Bbls. 8	Gas-Oil Ratio -----	Gravity 30.6
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Shuler #1-20 990 FSL 2310 FWL Sec. 20-T5S-R29W 2822' KB							Eula #1-30 2310 FNL 330 FEL Sec. 30-T5S-R29W 2812' KB	
Formation	Sample top	Datum	Ref	Log Tops	Datum	Ref	Log tops	Datum
Anhydrite	2547	+275	+6	2550	+272	+3	2543	+269
B/Anhydrite	2581	+241	+6	2584	+238	+3	2577	+235
Neva							3261	-449
Topeka	3671	-849	+7	3677	-855	+1	3668	-856
Heebner	3844	-1022	+7	3850	-1028	+1	3841	-1029
Toronto	3873	-1051	+7	3880	-1058	Flat	3870	-1058
Lansing	3890	-1068	+6	3894	-1072	+2	3886	-1074
Stark	4046	-1224	+8	4051	-1229	+3	4044	-1232
BKC	4094	-1272	+8	4102	-1280	Flat	4092	-1280
RTD	4180						4290	
LTD				4184			4295	

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MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
2/12/2008	13162

BILL TO

Murfin Drilling Co Inc
PO Box 661
Colby, KS 67701-0661

cc to WF
cc to Liz
Originals ⇒ Acety

- Acidizing
- Cement
- Tool Rental

KCC
1/15/08

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Shuler A	Decatur	Company Tools	Oil	Development	Cement Port Collar	Roger

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	120	Miles	4.00	480.00
578D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
581D	Service Charge Cement	300	Sacks	1.25	375.00
583D	Drayage	1,792	Ton Miles	1.00	1,792.00
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	15.00	3,000.00T
276	Flocele	75	Lb(s)	1.25	93.75T
	Subtotal				6,990.75
	Sales Tax Decatur County			6.30%	194.91

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MAY 13 2008

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USED FOR
APPROVED *[Signature]*

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KANSAS CORPORATION COMMISSION

MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!

Total

\$7,185.66



CHARGE TO: *Murkin Oils Co.*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 13162

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays Co* WELL/PROJECT NO. *1-20* LEASE *Shuler A* COUNTY/PARISH *Decatur* STATE *Ks.* CITY _____ DATE *2/12/08* OWNER *Same*
 2. TICKET TYPE SERVICE CONTRACTOR *Co. Tools* RIG NAME/NO. _____ SHIPPED VIA *SIT* DELIVERED TO *Loc* ORDER NO. _____
 3. WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cond. Port Collar* WELL PERMIT NO. _____ WELL LOCATION _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE</i>	<i>120</i>	<i>mi</i>			<i>4.00</i>	<i>480</i>	<i>.00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>1250.00</i>	<i>1250</i>	<i>.00</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>300</i>	<i>sb</i>			<i>1.25</i>	<i>375</i>	<i>.00</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>1792</i>	<i>700</i>	<i>mi</i>		<i>1.00</i>	<i>1792</i>	<i>.00</i>
<i>330</i>		<i>1</i>			<i>SMDC</i>	<i>200</i>	<i>sb</i>			<i>15.00</i>	<i>3000</i>	<i>.00</i>
<i>276</i>		<i>1</i>			<i>Flocele</i>	<i>75</i>	<i>#</i>			<i>1.25</i>	<i>93</i>	<i>.75</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *[Signature]*
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>6,990</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Decatur TAX 6.3%</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR *[Signature]* APPROVAL _____
 Thank You!

JOB LOG

KCC
5/13/08

SWIFT Services, Inc.

DATE 5-12-08 PAGE NO. 1

CUSTOMER *Murkin Drig.* WELL NO. *1-20* LEASE *Shuler A* JOB TYPE *Cont. Port Collar* TICKET NO. *13162*

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>11:25</i>							<i>on loc. set up truck</i>
								<i>Locate Port Collars @ 2562'</i>
							<i>1,000</i>	<i>Press test 1,000 pSE hold</i>
								<i>open P.C.</i>
		<i>3</i>				<i>450</i>		<i>Pump 3 BPM 450 pSE Blow on Brocker head</i>
	<i>10:15</i>							<i>Start Mixing SMOG 1/4" Flocele</i>
			<i>97</i>					<i>97^{su} mixed 175 sks.</i>
								<i>Cement to Surface</i>
								<i>Increase slurry weight 14 PPG</i>
	<i>12:50</i>		<i>9</i>					<i>Displ.</i>
								<i>closed Port collar</i>
							<i>1,000</i>	<i>press test 1,000 pSE Held</i>
								<i>Run 6 JTs.</i>
	<i>13:10</i>							<i>Reverse out</i>
								<i>Hole clean 25^{su}</i>
								<i>wash and rack up truck</i>
	<i>13:35</i>							<i>JTs Complete</i>
								<i>Used 200 sks. 20 sks to Pit</i>

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MAY 15 2008

CONSERVATION DIVISION
WICHITA, KS

Thom R. K.

Reg. Don, Rob



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 112022
Invoice Date: Jan 17, 2008
Page: 1

PRON COPY

Bill To:

Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

*KCC
MURFIN
5/15/08*

operator Pay / on

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Shuler #1-20	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jan 17, 2008	2/16/08

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Class A Common	14.20	2,698.00
4.00	MAT	Gel	18.75	75.00
7.00	MAT	Choride	52.45	367.15
201.00	SER	Handling	2.15	432.15
51.00	SER	Mileage 201 sx @.09 per sk per mi	18.09	922.59
1.00	SER	Surface	917.00	917.00
4.00	SER	Extra Footage	0.80	3.20
51.00	SER	Mileage Pump Truck	7.00	357.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	SER	Plug	68.00	68.00

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Account	DATE	AMOUNT	REMARKS
03600	008/05/3054	6,155.20	Consent S. Co
		(395.31)	

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 595.31

ONLY IF PAID ON OR BEFORE

Feb. 16, 2008

Subtotal	5,953.09
Sales Tax	202.11
Total Invoice Amount	6,155.20
Payment/Credit Applied	
TOTAL	6,155.20

1595.31
5559.89

Aco-1



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/21/2008	13187

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661
USED FOR <u>New Well</u>
APPROVED <u>JT</u>

KCC
5/15/08

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Schuler	Decatur	Murfin Drilling #8	Oil	Development	Cement 5-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				12	Each	40.00	480.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.50	1,875.00T
276	Flocele				38	Lb(s)	1.25	47.50T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				106	Lb(s)	4.50	477.00T
581D	Service Charge Cement				150	Sacks	1.25	187.50
583D	Drayage				941.64	Ton Miles	1.00	941.64
	Subtotal							11,336.64
	Sales Tax Decatur County						6.30%	534.08

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WICHITA, KS

Thank You For Your Business In 2007!
We Look Forward To Serving You In 2008!

Total \$11,870.72

JOB LOG

KCL
MCM
5/15/08

SWIFT Services, Inc.

DATE 1-21-08 PAGE NO. 1

CUSTOMER Martin Drilling Co. WELL NO. 1-20 LEASE Shuler A JOB TYPE Cement 5 1/2" long string TICKET NO. 13189

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
21/08	12:30							On location - Rig laying down collars
	14:00							Start 5 1/2" 15.5 # casing TD-4180'
								Insert float shoe w/ fill-up, latch down Ball
								Cent on collars 1, 3, 5, 7, 9, 11, 13, 15, 17, 30
								Cement Baskets Jts. 37 & 38 (10')
								Part Collar on collar 38 @ 2564' (12" ID wall)
								Drop fill-up ball 10 Jts off Ball
	15:45							Tag bottom - lay down JT. Hook up to circ
	16:00							Start circ & rotating casing
	17:00							Fin circ casing - Hook to bit
		5	12				980	Pump 500 gal Mud Flush
		5 1/2	20				300	Pump 20 BBL KCL Flush
		5					350	Start mixing 125 SKS EA-2 cont-
		5	33				900	Fin mixing cont - Wash P/Lines
							0	Release latch down Plug
		9					400	Start Displ - 1st 15 BBL 2 1/2 KCL
		9					400	Continue Displ.
		9					410	Stop Rotating casing
		7					450	Press slowly incr - slowly dec rate
		5	90				600	Slow rate to 5 BPM
							800	Press before plug down
	17:40		98.6				1600	Plug down - Held
	17:42						0	Release Press & Hold
								Plug RHT MHT 25 SKS EA-2
								Wash up & Rackup
								<i>Wants</i>
								Don, Blaine & Jeff

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MAY 15 2008

CONSERVATION DIVISION
WICHITA KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/19/2008	13406

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

see my job
 5/15/08

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	Shuler ^A	Decatur	Company Tools	Oil	Development	Squeeze Perfs	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	120	Miles	4.00	480.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 3965 Feet	1	Job	1,250.00	1,250.00
288	Sand (20/40 Brady)	2	Sack(s)	25.00	50.00T
325	Standard Cement	50	Sacks	12.50	625.00T
286	Halad-1 (Halad 9)	10	Lb(s)	6.50	65.00T
581D	Service Charge Cement	50	Sacks	1.25	62.50
583D	Drayage	282	Ton Miles	1.00	282.00
	Subtotal				2,814.50
	Sales Tax Decatur County			6.30%	46.62

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 MAY 13 2008
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USED FOR new well
 APPROVED JT

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 MAY 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

Thank You For Your Business!	Total	\$2,861.12
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CHARGE TO: *Martin Drlg*
 ADDRESS:
 CITY, STATE, ZIP CODE: *5700*

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No: 13406
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i> 3. 4.	WELL/PROJECT NO. <i>#1-20</i>	LEASE <i>Shaker A</i>	COUNTY/PARISH <i>Decatur</i>	STATE <i>Ks</i>	CITY	DATE <i>2-19-08</i>	OWNER <i>Some</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>CH</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Squeeze Perfs</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>120</i>	<i>mi</i>			<i>4.00</i>	<i>480.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Deep Squeeze)</i>	<i>1 ea</i>		<i>3965</i>	<i>'</i>	<i>1250.00</i>	<i>1250.00</i>
<i>288</i>		<i>1</i>			<i>Sand 20% Brady</i>	<i>2</i>	<i>skt</i>			<i>25.00</i>	<i>50.00</i>
<i>225</i>		<i>2</i>			<i>Standard Cement</i>	<i>50</i>	<i>skt</i>			<i>12.50</i>	<i>625.00</i>
<i>286</i>		<i>2</i>			<i>Halad-1</i>	<i>10</i>	<i>#</i>			<i>6.50</i>	<i>65.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>50</i>	<i>skt</i>			<i>1.25</i>	<i>62.50</i>
<i>583</i>		<i>2</i>			<i>Prayage</i>	<i>282</i>	<i>Ter mile</i>			<i>1.15</i>	<i>324.30</i>

CONFIDENTIAL
 MAY 13 2008
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Bob Jones*
 DATE SIGNED *2-19-08* TIME SIGNED *1310* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>2814.50</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Decatur TAX <i>6.3%</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mark Forbe* APPROVAL

Thank You!

