

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/09/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

API No. 15 - 109-20798-00-00
County: Logan
SE SW Sec. 30 Twp. 12 S. R. 32 East West
660 FSL feet from S N (circle one) Line of Section
1980 FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith Well #: 1-30
Field Name: Wildcat

Producing Formation: Mississippian
Elevation: Ground: 3074 Kelly Bushing: 3087
Total Depth: 4750 Plug Back Total Depth: 4728
Amount of Surface Pipe Set and Cemented at 229 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2606 Feet
If Alternate II completion, cement circulated from 2606
feet depth to 0 w/ 280 sx cmt.

Wellsite Geologist: Tom Funk
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/11/08 01/20/08 02/06/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ATTN 7-1309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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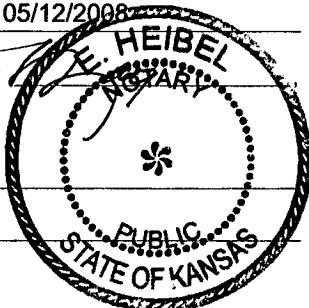
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 05/12/2008

Subscribed and sworn to before me this _____ day of _____

20 OB
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **MAY 13 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Smith Well #: 1-30
 Sec. 30 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	229	Common	165	3% cc, 2% gel
Production		5 1/2	15.5#	4739	EA-2	175	

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4618' - 4623' and 4627' - 4630' Johnson	250 gal 15% MCA, 1000 gal 15% NEFE	
4	4677' - 4681' Mississippi	250 gal 15% MCA	
	CIBP set @ 4670 and capped with 1 sx cement		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	4609			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
02/15/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	84		24			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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		MDCI Smith #1-30 660' FSL 1980' FWL Sec. 30-T12S-R32W 3087' KB					MDCI Stodi Unit #1-31 1320' FSL 330' FWL Sec. 31-T12S-R32W 3088' KB		
Formation	sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum	
Anhydrite	2578	+509	+1				2580	+508	
B/Anhydrite	2601	+486	-3				2599	+489	
Topeka	3791	-704	+5	3815	-728	-19	3797	-709	
Heebner	4022	-935	+2	4019	-932	+5	4025	-937	
Lansing	4063	-976	+4	4060	-973	+7	4068	-980	
Stark	4296	-1209	-5	4292	-1205	-1	4292	-1204	
Marmaton				4407	-1320	-8	4400	-1312	
Up Pawnee				4487	-1400	+6	4494	-1406	
B Penn Lm				4646	-1559	+15	4662	-1574	
Mississippi				4667	-1580	+14	4682	-1594	
RTD	4750								
LTD				4750			4723		

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WICHITA, KS

AC01



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/29/2008	13196

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-30	Smith	Logan	Company Tools	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				90	Miles	4.00	360.00
578D-D	Pump Charge - Port Collar - 2606 Feet				1	Job	1,250.00	1,250.00
290	D-Air				2	Gallon(s)	32.00	64.00T
330	Swift Multi-Density Standard (MIDCON II)				300	Sacks	15.00	4,500.00T
276	Flocele				75	Lb(s)	1.25	93.75T
581D	Service Charge Cement				300	Sacks	1.25	375.00
583D	Drayage				1,341.36	Ton Miles	1.00	1,341.36
	Subtotal							7,984.11
	Sales Tax Logan County						6.30%	293.44

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USED FOR NEW WELL
APPROVED JF

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KANSAS CORPORATION COMMISSION
MAY 13 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business In 2007!
We Look Forward To Serving You In 2008!

Total \$8,277.55

JOB LOG

SWIFT Services, Inc.

DATE 5-29-08 PAGE NO. 1

CUSTOMER Murphy Dalg Co. WELL NO. 1-32 LEASE Smith JOB TYPE Cmt Port Collar TICKET NO. 13196

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							In location - Requested @ 10:30 AM
	10:30						1200	Setup Trks. & Hook to well.
			5					Press test P.C. closed @ 2600 $5\frac{1}{2}$ "
								Open P.C. & Pump in - Ann Blow.
		5					600	Hook to tbg - close 5" Ann
							800	Start mixing SMD cmt @ 11.2/gal
							1000	Remove air to Pit - Tail in
			175				1000	with 14# cmt. Fir 300 SKS mixed
								Displ 10 BBL
								Rig run 6 qts.
								Cir out tbg - Salt wtr.
								Pumped 105 BBL for over Ball
1215								Job Complete
								Wash up & Packup
								Rig Pull tbg & P.C. tool
								Circulate 2.5 SKS to Pit.

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Thanks
Don & Blaine
& Sherre

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WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/21/2008	13234

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288
USED FOR <u>NEW WELL</u>
APPROVED <u>J+ R</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-30	Smith	Logan	Murfin Drilling #25	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	4.00	400.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				15	Each	40.00	600.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				200	Sacks	12.50	2,500.00T
276	Flocele				50	Lb(s)	1.25	62.50T
283	Salt				1,000	Lb(s)	0.20	200.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				150	Lb(s)	4.50	675.00T
581D	Service Charge Cement				200	Sacks	1.25	250.00
583D	Drayage				1,045	Ton Miles	1.00	1,045.00
	Subtotal							12,490.50
	Sales Tax Logan County						6.30%	601.37

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Thank You For Your Business In 2007!
We Look Forward To Serving You In 2008!

Total \$13,091.87

JOB LOG

SWIFT Services, Inc.

DATE 01-21-08 PAGE NO. 1

CUSTOMER MURFIN, D L G WELL NO. 1-30 LEASE SMITH JOB TYPE LONGSTRING TICKET NO. 13234

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ONLOCATION, DISCUSS JOB, CHANGING OVER, CMT: 200 EA-2 RTD 4750, SET PIPE 4739, SJ 19.66, INSERT 4719 5 1/2 15.5" I.D. NEW, PORT CUMUL. ON TOP 51, 260 FT CENT 1, 3, 5, 7, 9, 11, 13, 15, 17, 50, BAYLORS 50, 51 PORTWALL SCOTCHERS 75", 15EA
	1615							START CSGO FLUATERA
	1910							CONFIDENTIAL MAY 09 2008 TAG BOTTOM - DROP BALL HOOKUP
	1915							KCC BREAK CIRC - ROTATE PIPE
	2105		3 1/2, 2 1/2					PLUG RH, 4MH w/ 255S EA-2
	2110	6.0	0				200	START MIXO FLUSH
			12					" HCL FLUSH
			3 1/2					END FLUSHES
	2115	6.0	0				200	START MIXING CMT 175SIS EA-2
	2123		4 1/2					END CMT DROP LATCH DOWN PLUG, WASHOUT P.L.
	2125	6.0	0				200	START DISP w/ 203BL HCL
			20				200	
			69.7				200	CMT ON BOTTOM
			80				300	
			85				350	
			90				450	
			95				500	
			100				600	
			105				600	
		4.0	110				700	
	2145	4.0	112.3				1500	LAND PLUG
	2150							RELEASE
								WASHUP RACUP TICKET
	2230							JOB COMPLETE

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WICHITA, KS

THANK YOU!
DAN, JERRY, BOB

*never
Lup!*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 111992
Invoice Date: Jan 15, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Fed

HPROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Smith #1-30	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jan 15, 2008	2/14/08

Quantity	Item	Unit Price	Amount
165.00	MAT Class A Common	14.20	2,343.00
3.00	MAT Gel	18.75	56.25
6.00	MAT Chloride	52.45	314.70
174.00	SER Handling	2.15	374.10
1.00	SER Minimum Handling Mileage Charge	282.00	282.00
1.00	SER Surface	917.00	917.00
15.00	SER Mileage Pump Truck	7.00	105.00
1.00	EQP Surface Plug	68.00	68.00

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Account	Unit Price	Qty	NO.	Amount
03600	02540	3049		4635.31 (446.00)

Conserv S. Co.

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 446.00

ONLY IF PAID ON OR BEFORE

Feb 14, 2008

Subtotal	4,460.05
Sales Tax	175.26
Total Invoice Amount	4,635.31
Payment/Credit Applied	
TOTAL	4,635.31

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CONSERVATION DIVISION
WICHITA, KS

OKA

446.00
4189.31

ALLIED CEMENTING CO., INC. 32004

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE	1-11-08	SEC.	30	TWP.	12	RANGE	32W	CALLED OUT	ON LOCATION	8:30 PM	JOB START	10:00 PM	JOB FINISH	10:30 PM
LEASE	<u>Smith</u>	WELL #	1-30	LOCATION	<u>Oakley 11s-4W-3/4N-14s</u>			COUNTY	<u>Logan Kan</u>					
OLD OR NEW (Circle one)														

CONTRACTOR <u>MurFin Dels Co #25</u>		OWNER <u>Same</u>	
TYPE OF JOB <u>Surface</u>			
HOLE SIZE <u>12 1/4</u>	T.D. <u>230'</u>	CEMENT	
CASING SIZE <u>8 5/8</u>	DEPTH <u>229</u>	AMOUNT ORDERED <u>165 SKS COM</u>	
TUBING SIZE	DEPTH	<u>3% CC - 2% Gel</u>	
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	<u>165 SKS @ 14.20</u> <u>2,343.00</u>
MEAS. LINE	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG. <u>15'</u>		GEL	<u>3 SKS @ 18.75</u> <u>56.25</u>
PERFS.		CHLORIDE	<u>6 SKS @ 52.45</u> <u>314.70</u>
DISPLACEMENT <u>13 1/2 BBL</u>		ASC	@
EQUIPMENT			@
PUMP TRUCK CEMENTER <u>Walt</u>			@
# <u>431</u> HELPER <u>Darrin</u>			@
BULK TRUCK			@
# <u>377</u> DRIVER <u>Jerry</u>			@
BULK TRUCK			@
#	DRIVER		@
		HANDLING	<u>174 SK @ 2.15</u> <u>374.10</u>
		MILEAGE	<u>94 per sk mile</u> <u>282.00</u>
		TOTAL	<u>3,370.05</u>

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: MurFin Dels Co, Inc
STREET _____
CITY _____ STATE _____ ZIP _____

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SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>917.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>15 miles</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1,022.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1-Surface Plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Bell

PRINTED NAME Bill Bell

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