

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33924

Name: ABARTA Oil & Gas Co., Inc.

Address 1: 1000 Gamma Drive, Ste. 400

Address 2:

City: Pittsburgh State: PA Zip: 15238

Contact Person: Ken Fleeman

Phone: (412) 963-6134

CONTRACTOR: License # 33905 KANSAS CORPORATION COMMISSION

Name: Royal Drilling, Inc.

Wellsite Geologist: James Musgrove

Purchaser:

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Gas
- ENHR
- SIGW
- CM (Coal Bed Methane)
- Temp. Abd.
- Dry
- Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

3/2/09 3/11/09 3/12/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22157-00-00

Spot Description:

NW NW NW SE Sec. 21 Twp. 20 S. R. 29 East West

2517 Feet from North South Line of Section

2685 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Bevan Unit Well #: 1

Field Name:

Producing Formation:

Elevation: Ground: 2870 Kelly Bushing: 2875

Total Depth: 4760 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 347 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve)

Chloride content: 37,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

RECEIVED

CONFIDENTIAL

MAY 29 2009

KCC

PAUS 7-9-09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth J. Flannery

Title: Manager of Engineering Date: 5/29/09

Subscribed and sworn to before me this 29th day of May

20 09

Notary Public: Tracey G. Mulert

Date Commission Expires: 5/16/13

COMMONWEALTH OF PENNSYLVANIA

Notarial Seal
Tracey G. Mulert, Notary Public
O'Hara Twp., Allegheny County
My Commission Expires May 16, 2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: ABARTA Oil & Gas Co., Inc. Lease Name: Bevan Unit Well # 131743017100
 Sec. 21 Twp. 20 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated, Porosity Log, Micro and Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>270</td> <td>+705</td> </tr> <tr> <td>Heebner</td> <td>4009</td> <td>-1134</td> </tr> <tr> <td>Lansing</td> <td>4050</td> <td>-1175</td> </tr> <tr> <td>Marmaton</td> <td>4441</td> <td>-1566</td> </tr> <tr> <td>Mississippian</td> <td>4680</td> <td>-1805</td> </tr> <tr> <td>Miss Dolomite</td> <td>4683</td> <td>-1808</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	270	+705	Heebner	4009	-1134	Lansing	4050	-1175	Marmaton	4441	-1566	Mississippian	4680	-1805	Miss Dolomite	4683	-1808
Name	Top	Datum																				
Anhydrite	270	+705																				
Heebner	4009	-1134																				
Lansing	4050	-1175																				
Marmaton	4441	-1566																				
Mississippian	4680	-1805																				
Miss Dolomite	4683	-1808																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	347	CL "A"	170	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>P & A</u>	PRODUCTION INTERVAL: _____ _____
---	--	--

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3036

Date	3-2-09	Sec.	21	Twp.	20	Range	29	County	LANE	State	KS	On Location		Finish	12:45 AM
Lease	Bevan Unit			Well No.	7		Location Dighton S to 20 Rd 3W 1/2 N W1/4								
Contractor	Royal Rig #2			Owner											
Type Job	Surface job			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4			T.D.	347										
Csg.	8 5/8 231b			Depth	347.0										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	10-15A			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	21 bbl										
Perf.				Cement											
				Amount Ordered	170 lbm 304 20 gel										
				Common											
				Poz. Mix											
				Gel.											
				Calcium											
				Mills											
				Salt											
				Flowseal											
				KANSAS CORPORATION COMMISSION											
				JUN 02 2009											
				RECEIVED											
				MAY 29 2009											
				CONFIDENTIAL											
				MAY 29 2009											
Pumptrk Charge															
Mileage															
Footage															
Remarks:				Cement DID CIRC 00											
				Thank You!!!											
				FLOAT EQUIPMENT											
				Guide Shoe											
				Centralizer 1 8 5/8 heads											
				Baskets											
				AFU Inserts											
				18 5/8 wood plug											
				Rotating Head											
				Squeez Mainfold											
				Tax											
				Discount											
				Total Charge											

Den Proh
Signature

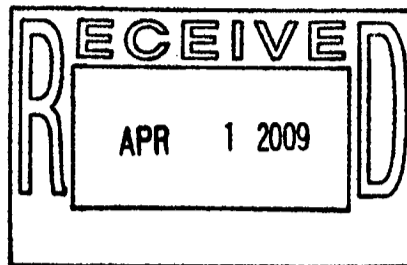
JAMES C. MUSGROVE

Petroleum Geologist
P.O. Box 215
212 Main St.
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Abarta Oil & Gas Inc.
Bevan Unit #1
2517' FSL & 2685' FWL
Section 21-20s-29w
Lane County, Kansas
Page No. 1



CONFIDENTIAL

MAY 29 2009

Dry and Abandoned

KCC

- Contractor:** Royal Drilling Company (Rig #1)
- Commenced:** March 2, 2009
- Completed:** March 11, 2009
- Elevation:** 2875' K.B.; 2873' D.F.; 2870' G.L.
- Casing Program:** Surface; 8 5/8" @ 347'
Production; none.
- Samples:** Samples saved and examined 3900' to the Rotary Total Depth.
- Drilling Time:** One (1) foot drilling time recorded and kept 3800' to the Rotary Total Depth.
- Measurements:** All depths measured from the Kelly Bushing.
- Drill Stem Tests:** There were two (2) Drill Stem Tests ran by Trilobite Testing Co.
- Electric Log:** By Superior Well Services; Dual Induction, Dual Compensated Porosity Log, Micro and Sonic Log.

KANSAS CORPORATION COMMISSION

JUN 02 2009

RECEIVED

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	2170	+705
Base Anhydrite	2229	+686
Heebner	4009	-1134
Toronto	4025	-1150
Lansing	4050	-1175
Base Kansas City	4419	-1544
Pleasanton	4427	-1552
Marmaton	4441	-1566
Pawnee	4549	-1674
Myrick Station	4572	-1697
Fort Scott	4591	-1716
Cherokee Shale	4615	-1740
Johnson Zone	4657	-1782
Mississippian	4680	-1805
Mississippian Dolomite	4683	-1808
Rotary Total Depth	4760	-1885
Log Total Depth	4759	-1884

(All tops and zones corrected to Electric Log measurements).

JUN 02 2009
RECEIVED

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

- 3940-3952' Limestone; tan, white, dolomitic, scattered porosity.
3965-3978' Limestone; gray to cream, fossiliferous, slightly chalky plus white to gray chert.

TORONTO SECTION

CONFIDENTIAL
MAY 29 2009

KCC 4040-4045'

- 4025-4034' Limestone; white, cream, chalky, fossiliferous in part, few scattered porosity, no shows of oil.
Limestone; as above, plus white boney chert.

LANSING SECTION

- 4053-4062' Limestone; cream to tan, fine crystalline, slightly fossiliferous, chalky, scattered porosity, no shows.
4090-4098' Limestone; cream to gray, fine crystalline, chalky, scattered porosity, no shows.
4110-4118' Limestone; tan, fine crystalline, chalky in part, shaley.
4140-4150' Limestone; cream, fine crystalline oolitic, poor visible porosity, plus white chert, no shows.
4170-4180' Limestone; tan, oolitic, few sub oomoldic, chalky, no shows.
4202-4215' Limestone; cream to tan, fine crystalline, few fossiliferous pieces, chalky, dense, poorly deviated porosity.
4243-4250' Limestone; tan to cream, fossiliferous to oolitic, chalky, scattered poorly developed, porosity.
4278-4290' Limestone; cream to gray, fine crystalline, slightly cherty, plus gray fossiliferous boney chert.
4310-4324' Limestone; tan to cream, oomoldic, fair to good oomoldic porosity, barren.
4346-4354' Limestone; white, gray, chalky, few sub oomoldic, poor visible porosity, plus trace gray chert.
4371-4380' Limestone; as above, fine crystalline, poor visible porosity, trace brown edge staining, no show of free oil, no odor.
4394-4402' Limestone; cream to gray, fine crystalline, chalky, scattered intercrystalline to finely vuggy porosity, trace brown stain, no show of fresh oil, questionable odor when sample broken.

PLEASANTON SECTION

- 4426-4433' Limestone; tan, chalky, sparry calcite cement, trace free oil, poor staining, no odor.

MARMATON SECTION

- 4441-4450' Limestone; cream, fine crystalline, chalky, dense, no shows.
- 4477-4488' Limestone; tan to cream, fine crystalline, chalky, questionable stain, no show of free oil, no odor.
- 4508-4516' Limestone; cream, slightly oolitic, chalky, trace spotty brown stain, one price with trace free oil, no odor.

Drill Stem Test #1 4420-4525'

CONFIDENTIAL

MAY 29 2009

KCC

- Times:** 30-45-60-90
- Blow:** Weak to fair (5 1/2")
Final Flow; weak to fair (6 1/2")
- Recovery:** 120' slightly oil cut mud
(5% oil, 95% mud)
- Pressures:** ISIP 911 psi
FSIP 856 psi
IFP 18-42 psi
FFP 45-72 psi
HSH 2192-2175 psi

KANSAS CORPORATION COMMISSION

JUN 02 2009
RECEIVED

PAWNEE SECTION

- 4551-4556' Limestone; gray to white, fine crystalline, slightly fossiliferous, spotty stain, show of free oil, odor when sample was broken open.

MYRICK STATION SECTION

- 4573-4579' Limestone; tan, medium crystalline, chalky in part, brown to golden brown stain, show of free oil, faint odor, few fossiliferous to oolitic pieces.

FT SCOTT SECTION

- 4592-4597' Limestone; tan, fossiliferous to oolitic, slightly cherty, scattered porosity, sparry calcite cement, golden brown stain, trace free oil.
- 4606-4612' Limestone; tan, oolitic, chalky, fair porosity, brown to golden brown stain, show of free oil, faint odor.

Drill Stem Test #2 4536-4620'

- Times:** 30-45-60-90
- Blow:** Weak to fair (3")
Final Flow; weak to fair (3 1/4")
- Recovery:** 15' gas in pipe
20' slightly oil and gas cut mud
25' slightly oil cut mud
- Pressures:** ISIP 1144 psi
FSIP 1145 psi
IFP 14-22 psi
FFP 24-34 psi
HSH 2220-2211 psi

JOHNSON ZONE SECTION

4657-4666' Limestone; tan, oolitic, slightly cherty, no shows.

MISSISSIPPIAN LIME SECTION

4680-4683' Limestone; tan to brown, fine crystalline, dense, plus gray to opaque chert, trace tan oolitic chalky limestone.

MISSISSIPPIAN DOLOMITE SECTION

4683-4695' Dolomite; tan, gray, medium crystalline, sucrosic, scattered vuggy porosity, poor light brown stain, show of free oil, faint odor, few fossils.

CONFIDENTIAL

MAY 29 2009

Drill Stem Test #3 **4653-4695'**

KCC

Times: 30-30-45-90

**Blow: Strong (off bottom of bucket in 5 minutes)
Final flow; (7 inches, died back to 4 1/2 inches)**

Recovery: 1065' muddy water

Pressures: ISIP 1130 psi
FSIP 1104 psi
IFP 31-256 psi
FFP 262-489 psi
HSH 2296-2266 psi

KANSAS CORPORATION COMMISSION
JUN 02 2009
RECEIVED

4698-4708' Dolomite; as above, no shows.

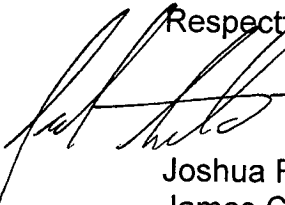
4712-4722' Dolomite; tan, fine crystalline, scattered pinpoint to vuggy porosity, trace green shale, plus white chert, no shows.

**Rotary Total Depth 4760 (-1885)
Log Total Depth 4759 (-1884)**

Recommendations

On the basis of the negative Drill Stem Test and there being no other zones worthy of any further testing, it was recommended by all parties involved that the Bevan Unit #1 be plugged and abandoned at the Rotary Total Depth 4760 (-1885).

Respectfully submitted;


Joshua R. Austin &
James C. Musgrove
Petroleum Geologists

