

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

5/30/10

*See my log 6/2/08*

Operator: License # 33699  
Name: T-N-T Engineering, Inc.  
Address: 3711 Maplewood Ave, Suite 201  
City/State/Zip: Wichita Falls, TX 76308  
Purchaser: Coffeyville  
Operator Contact Person: Hal Gill  
Phone: (940) 691-9157 ext 113  
Contractor: Name: American Eagle Drilling Co.  
License: 33493

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**MAY 30 2008**

Wellsite Geologist: Jim Musgrove  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**KCC**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/27/08</u>	<u>4/1/08</u>	<u>4/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23696-0000  
County: Rooks  
E/2 NE NW NW Sec. 12 Twp. 10 S. R. 20  East  West  
330 feet from S / N (circle one) Line of Section  
1,190 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Desbien Well #: 12  
Field Name: Marcotte  
Producing Formation: Arbuckle  
Elevation: Ground: 2228' Kelly Bushing: 2235'  
Total Depth: 3855' Plug Back Total Depth: 3,812'  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1,688 Feet  
If Alternate II completion, cement circulated from 1,688'  
feet depth to Surface w/ 225 sx cmt.

**Drilling Fluid Management Plan** *AK INJ 10-24-08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill  
Title: Kansas Area Engineer Date: May 30, 2008

Subscribed and sworn to before me this 30<sup>th</sup> day of May  
2008

Notary Public: Susan J. Van Huss  
Date of Commission Expires: May 20, 2010  
My Commission Expires: 05/26/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 02 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: T-N-T Engineering, Inc. Lease Name: Desbien Well #: 12  
 Sec. 12 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CNDL, DI

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Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1661'	+572'
Topeka	3232'	-997'
Heebner	3436'	-1201'
Toronto	3456'	-1220'
Lansing	3474'	-1239'
Base Kansas City	3686'	-1451'
Conglomerate	3720'	-1483'
Arbuckle	3756'	-1521'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	212'	Common	150 sks	
Production String	7 7/8"	5 1/2"	15.5#	3846'	AA/2	210 sks	
			DV Tool @	1688'	A-Con	225 sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3756' - 3760'	None	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	3790'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/1/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	37	0	0		36.8

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)



# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 113242  
Invoice Date: Mar 31, 2008  
Page: 1

<b>Bill To:</b>
TNT Engineering, Inc. 3711 Maplewood Suite #201 Wichita Falls, TX 76308

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
TNT	Desbien #12	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	Mar 31, 2008	4/30/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
55.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	782.10
1.00	SER	Surface	893.00	893.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	EQP	Wooden Plug	66.00	66.00

Voucher 17526<sup>9</sup> Inv 113242  
 Vendor 1929 Date 3/31  
 Amt 4240.54 Disc. \_\_\_\_\_  
 Due 4/15 Month \_\_\_\_\_  
 L. 5010 Sub 8 Lse 109883 (B)

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 458.22

ONLY IF PAID ON OR BEFORE

Apr 30, 2008

Subtotal	4,582.25
Sales Tax	116.51
Total Invoice Amount	4,698.76
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,698.76</b>

# ALLIED CEMENTING CO., LLC. 30283

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-27-08</u>	SEC. <u>12</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Desbien</u>		WELL # <u>12</u>		LOCATION <u>Zurick 3W 2S 3/4W</u>		COUNTY <u>Rooks</u>	STATE <u>K5</u>
OLD OR <u>NEW</u> (Circle one)				<u>5 into</u>			

CONTRACTOR Amercian Eagle #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 212  
 CASING SIZE 8 5/8" DEPTH 211.86  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15' **CONFIDENTIAL**  
 PERFS. \_\_\_\_\_ MAY 30 2008  
 DISPLACEMENT 12.5

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 SKS 50m. 3% CC  
2% Gel

EQUIPMENT KCC  
 PUMP TRUCK # 366 CEMENTER Gary Shane  
 HELPER Matt  
 BULK TRUCK # 410 DRIVER Chuck  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>2.05</u>	<u>323.90</u>
MILEAGE	<u>90/SK/MILE</u>			<u>782.10</u>
TOTAL				<u>3238.25</u>

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WICHITA, KS

REMARKS:

Cement Circ.

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>7.00</u>
MANIFOLD		@	
TOTAL <u>1278.00</u>			

CHARGE TO: TNT Engineering Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8" wooden plug</u>			<u>66.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>66.00</u>			

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]



PAGE 1 of 2	CUST NO 1970-TNT002	INVOICE DATE 04/02/2008
INVOICE NUMBER <b>1970001709</b>		

**Pratt**

**B  
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 T-N-T ENGINEERING  
 3711 MAPLEWOOD  
 SUITE 201  
 WICHITA FALLS TX 76308  
 ATTN: LEE BATES

**J  
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E**  
 LEASE NAME Desbien  
 WELL NO. 12  
 COUNTY Rooks  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT LEE BATES

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01715	301		Net 30 DAYS	05/02/2008
<b>For Service Dates: 04/01/2008 to 04/01/2008</b>				
<b>1970-01715</b>				
<b>1970-18543 Cement-New Well Casing 4/1/08</b>				
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	850.000 850.00
Cement Float Equipment 5 1/2" Latch Down Plug and Assembly			1.00 EA	360.000 360.00
Cement Float Equipment -Auto-Fill Float Shoe			1.00 EA	290.000 290.00
Cement Float Equipment Basket 5 1/2"			25.00 EA	110.000 2,750.00
Cement Float Equipment Turbolizer			1.00 EA	6100.000 6,100.00
Cement Float Equipment Two Stage Cement Collar			1.00 EA	200.000 200.00
Extra Equipment Casing Swivel Rental			485.00 DH	1.400 679.00
Mileage Blending and Mixing Service Charge			435.00 DH	7.000 3,045.00
Mileage Heavy Equipment Mileage			3,074.00 DH	1.600 4,918.40
Mileage Proppant and Bulk Delivery Charges			145.00 Hour	4.250 616.25
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			2.00 EA	44.000 88.00 T
Additives CC-1, KCI Substitute			113.00 EA	3.700 418.10 T
Additives Cello-flake			60.00 EA	6.000 360.00 T
Additives Cement Friction Reducer			50.00 EA	4.000 200.00 T
Additives De-foamer				

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**WICHITA, KS**



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PAGE 2 of 2	CUST NO 1970-TNT002	INVOICE DATE 04/02/2008
INVOICE NUMBER <b>1970001709</b>		

**B I L L T O**  
 T-N-T ENGINEERING  
 3711 MAPLEWOOD  
 SUITE 201  
 WICHITA FALLS TX 76308  
 ATTN: LEE BATES

**J O B S I T E**  
 LEASE NAME Desbien  
 WELL NO. 12  
 COUNTY Rooks  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT LEE BATES

JOB # 1970-01715	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 05/02/2008
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives FLA-322	159.00	EA	7.500	1,192.50 T
Additives Gilsonite	1,050.00	EA	0.670	703.50 T
Additives Mud Flush	500.00	EA	0.860	430.00 T
Additives Salt	989.00	EA	0.500	494.50 T
Calcium Chloride	678.00	EA	1.050	711.90 T
Cement AA2 Cement	210.00	EA	16.600	3,486.00 T
Cement A-Con Blend Common	240.00	EA	17.000	4,080.00 T
Supervisor Service Supervisor Charge	1.00	Hour	175.000	175.00

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 MAY 30 2008  
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 WICHITA, KS

Voucher 175759 Inv 1970001709  
 Vendor 1040 Date 4/2  
 Amt 27810.24 Disc. \_\_\_\_\_  
 Due 4/30 Month \_\_\_\_\_  
 G. L. 5011 Sub 1 Lse 109883 (B)

*[Handwritten Signature]*

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-7,257.21 27,300.94 509.32 27,810.26
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