

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/23/10

Handwritten signature/initials

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

API No. 15 - 15-009-25151-0000
County: BARTON
SE SE NW Sec. 4 Twp. 17 S. R. 12 East West
1708 1180 feet from NORTH of Section
2460 W feet from EAST Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: LANG Well #: 1-4
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1882' Kelly Bushing: 1902'
Total Depth: 3449' Plug Back Total Depth: 3406'
Amount of Surface Pipe Set and Cemented at 357 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

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MAY 23 2008

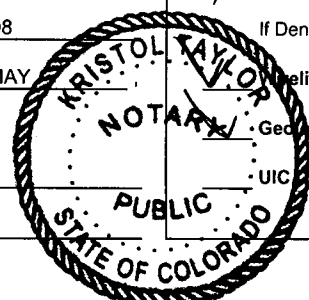
Original Comp. Date: _____ Original Total Depth: **KCC**
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/29/2008 2/5/2008 4/28/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan **AKINS 6-23-07**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fernal
Title: SR. GEOLOGIST Date: 5/23/2008
Subscribed and sworn to before me this 23 RD day of MAY 2008
Notary Public: Mistap paper
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 2008

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: LANG Well #: 1-4

Sec. 4 Twp. 17 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2757'	-855'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	3000'	-1098'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	3026'	-1124'
			BRN LIME	3089'	-1187'
			LANSING	3108'	-1206'
			ARBUCKLE	3350'	-1448'
			TD	3449'	

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MAY 27 2008
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set for conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	357'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3438'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3356-66', 3374-78'	500 GAL MOD 202 W/ 3% MAS	3356 - 78 OA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3332'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
4/28/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	0	0		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3356 - 78 OA
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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 112251

Invoice Date: Jan 31, 2008

Page: 1

RECEIVED

FEB 08

SAMUEL GARY JR.
& ASSOCIATES, INC.

V67838

Bill To:
Samuel Gary, Jr. & Assoc. c/o Kelly Branum P O Box 448 Russell, KS 67665

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gary	Lang #1-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Jan 31, 2008	3/1/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	12.15	2,247.75
4.00	MAT	Gel	18.25	73.00
6.00	MAT	Chloride	51.00	306.00
195.00	SER	Handling	2.05	399.75
26.00	SER	Mileage 195 sx @.09 per sk per mi	17.55	456.30
1.00	SER	Surface	893.00	893.00
62.00	SER	Extra Footage	0.70	43.40
26.00	SER	Mileage Pump Truck	7.00	182.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Wooden Plug	66.00	66.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4,777.20

ONLY IF PAID ON OR BEFORE

Mar 1, 2008

Subtotal	4,777.20
Sales Tax	169.64
Total Invoice Amount	4,946.84
Payment/Credit Applied	
TOTAL	4,946.84

DRLO COMP W/O LOE
 AFE # 9606
 ACCT. # 135-60
 APPROVED BY [Signature] 4/16/12

ALLIED CEMENTING CO., INC.

30814

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

Finish 01-30-08

DATE <u>1-29-08</u>	SEC. <u>H</u>	TWP. <u>17S</u>	RANGE <u>12W</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>12:30pm</u>	JOB START <u>12:30am</u>	JOB FINISH <u>1:30AM</u>
LEASE <u>Lang</u>	WELL # <u>1-4</u>	LOCATION <u>Odin 3N 2 1/2 W S/into</u>	COUNTY <u>Barton</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Southwind Rig 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2 T.D. 364'
 CASING SIZE 8 5/8 DEPTH 361.95'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 22BBLs

OWNER Samuel Gary
 CEMENT
 AMOUNT ORDERED 1855x common + 3y.cct + 2y. GEL

COMMON	<u>185M</u>	@	<u>12.15</u>	<u>2247.75</u>
POZMIX		@		
GEL	<u>4M</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6M</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>195M</u>	@	<u>2.05</u>	<u>399.75</u>
MILEAGE	<u>195M.09</u>	<u>26</u>		<u>456.30</u>
TOTAL				<u>3482.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W
 # 120 HELPER WAYNE D
 BULK TRUCK
 # 342 DRIVER CARL S
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pip on Bottom Break circulation pump 1855x common + 3y.cct + 2y. GEL SHUT DOWN Released plug and DISP WITH 22BBLs OF FRESH WATER SHUT IN cement DID CIRCULATE

SERVICE

DEPTH OF JOB	<u>361.95'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE	<u>62'</u>	@	<u>70</u> <u>43.40</u>
MILEAGE	<u>26</u>	@	<u>7.00</u> <u>182.00</u>
MANIFOLD Head Rent		@	<u>110.00</u> <u>110.00</u>
		@	
		@	
TOTAL <u>1228.40</u>			

CHARGE TO: Samuel Gary
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>			<u>66.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>66.00</u>			

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Frank J. Rome

Frank J. Rome
 PRINTED NAME



V67840

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 02/07/2008
INVOICE NUMBER 1970001455		

RECEIVED
FEB 12 2008

Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Lang
O WELL NO. 1-4
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing, Pipe
T JOB CONTACT C/O KELLY BRANUM
E

SAMUEL GARY JR. & ASSOCIATES, INC.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01461	301			Net 30 DAYS	03/08/2008
For Service Dates: 02/05/2008 to 02/05/2008					
1970-01461					
1970-18132 Cement-New Well Casing 2/5/08					
Pump Charge-Hourly Depth Charge; 3001'-4000'	1.00	Hour	2160.000		2,160.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000		250.00
Cement Float Equipment Auto Fill Float Shoe	1.00	EA	360.000		360.00
Cement Float Equipment Latch Down Plug & Baffle	1.00	EA	400.000		400.00
Cement Float Equipment Turbolizer	8.00	EA	110.000		880.00
Mileage Blending & Mixing Service Charge	165.00	DH	1.400		231.00
Mileage Heavy Equipment Mileage	150.00	DH	7.000		1,050.00
Mileage Proppant and Bulk Delivery Charges	533.00	DH	1.600		852.80
Miscellaneous Casing Swivel Rental	1.00	EA	200.000		200.00
Pickup Unit Mileage Charge(Pickup, Van, Car)	75.00	Hour	4.250		318.75
Additives Cal-Set	625.00	EA	0.750		468.75 T
Additives Cello-flake	32.00	EA	3.700		118.40 T
Additives Cement Friction Reducer	43.00	EA	6.000		258.00 T
Additives Cement Gel	214.00	EA	0.250		53.50 T
Additives FLA-322	97.00	EA	7.500		727.50 T
Additives Gilsonite	825.00	EA	0.670		552.75 T



Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J
O
B
S
I
T
E

LEASE NAME Lang
WELL NO. 1-4
COUNTY Barton
STATE KS
JOB DESCRIPTION Cement New Well Casing Pipe
JOB CONTACT C/O KELLY BRANUM
 RECEIVED
 FEB 12 2008
 SAMUEL GARY JR. & ASSOCIATES, INC.

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 02/07/2008
INVOICE NUMBER 1970001455		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01461	301		Net 30 DAYS	03/08/2008
			QTY	U of M
Additives Salt			400.00	EA
Additives Super Flush II			500.00	EA
Calcium Chloride			214.00	EA
Cement 50/50 POZ			125.00	EA
Cement 60/40 POZ			40.00	EA
Supervisor Service Supervisor			1.00	Hour
			UNIT PRICE	INVOICE AMOUNT
			0.500	200.00 T
			1.530	765.00 T
			1.050	224.70 T
			10.000	1,250.00 T
			11.000	440.00 T
			175.000	175.00

DRLG COMP W/O LOE
 AFE # 966
 ACCT. # 135-60
 APPROVED BY [Signature]

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -3,342.70
SUBTOTAL 8,593.45
TAX 238.57
INVOICE TOTAL 8,832.02

BASIC

energy services, L.P.

FIELD ORDER 18132

Subject to Correction

Date	2-5-08	Customer ID		Lease	Long	Well #	1-4	Legal	4-175-12-0
C H A R G E	Semi Kelly Tr. + Issues			County	Butter	State	Ks	Station	Pratt
	Depth		Formation	Casing		Casing Depth		TD	
	Customer Representative	Kelly		Treater	Bobby Drake		Job Type	NEW-LS	
	Materials Received by	X <i>[Signature]</i>							
AFE Number		PO Number							

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SAMUEL GARY JR. & ASSOCIATES, INC. DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 SK.	50/50 Poz	—	1250 ⁰⁰
P	CP103	40 SK.	60/40 Poz	—	400 ⁰⁰
P	CC102	32 lb.	Pulver-Flake (PULCFLAKE-C)	—	118 ⁹²
P	CC129	97 lb.	FLA-322	—	727 ⁵⁰
P	CC112	43 lb.	Cement Friction Reducer	—	259 ⁰⁰
P	CC109	214 lb.	Calcium Chloride	—	224 ⁷⁰
P	CC113	625 lb.	Cal. Set	—	468 ⁷⁵
P	CC200	214 lb.	Cement Gel	—	535 ⁰⁰
P	CC201	925 lb.	Gilsonite	—	552 ⁷⁵
P	CC111	400 lb.	Salt (Fino)	—	200 ⁰⁰
P	CC105	500 gal	Super Flush II	—	765 ⁰⁰
P	CF1051	4 ea.	Turboliner 5 1/2" (Blue)	—	850 ⁰⁰
P	CF107	1 ea.	Lat. Down Plug + Baffle, 5 1/2" (Blue)	—	400 ⁰⁰
P	CF1251	1 ea.	5 1/2" Float Shoe (Blue) AF	—	3100 ⁰⁰
P	E101	150 mi.	Heavy Equipment Mileage	—	1050 ⁰⁰
P	CE240	165 SK.	Blending + Mixing Service Charge	—	731 ⁰⁰
P	E103	533 km.	Bulk Delivery Charge	—	852 ⁰⁰
P	E100	75 mi.	Pick up Mileage	—	318 ⁷⁵
P	CE504	1 job	Plug Container Utilization Charge	—	250 ⁰⁰
P	S003	1 ea.	Service Supervisor	—	175 ⁰⁰
P	CE204	1 ea.	Depth Charge 3000' - 4000'	—	160 ⁰⁰
P	CE501	1 ea.	Casing Sewal Charge	—	100 ⁰⁰
				Discounted Price	80593.245

Customer: <i>Sam Gary Jr. & Assoc.</i>	Lease No.:	FEB 12 2008	Date:
Lease: <i>10000</i>	Well #:	<i>14</i>	
Field Order #:	Station:	Casing & Depth:	County:
<i>10000</i>	<i>Part II</i>	SAMUEL GARY JR & ASSOCIATES, INC.	<i>Butler</i>
Type Job:	Formation:	Legal Description:	
<i>Well - 14</i>		<i>4-17-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 7/8</i>				<i>100% HCl 50/500</i>				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
<i>3480</i>				<i>15211</i>				
Volume	Volume	From	To	Pad	Min			10 Min.
<i>41.5</i>								
Max Press	Max Press	From	To	Frac	Avg			15 Min.
<i>1500</i>								
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
<i>P.D.</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
<i>3416</i>				<i>60 Bbl.</i>				

Customer Representative: *K. Hy* Station Manager: *Scotty* Treater: *Bobby*

Service Units	<i>11 Bbls</i>	<i>14810</i>			<i>19800</i>				
Driver Names	<i>Orake</i>	<i>Paul</i>	<i>Dale</i>	<i>Chye</i>	<i>Melton</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>On location - Safety meeting</i>
<i>1315</i>					<i>Run log - 92 ft. 13.5" (2.1 - 1.2.2 7, 11, 13, 15)</i>
<i>1500</i>					<i>Log in bottom</i>
<i>1515</i>					<i>Heed up to log. Break Circ. w/ Rtg.</i>
<i>1905</i>	<i>150</i>		<i>20</i>	<i>4.0</i>	<i>Salt Flush</i>
<i>1910</i>	<i>150</i>		<i>12</i>	<i>4.0</i>	<i>Super Flush II</i>
<i>1915</i>	<i>200</i>		<i>4.5</i>	<i>4.8</i>	<i>Min Spillage Post @ 120' / 10'</i>
<i>1917</i>	<i>200</i>		<i>35</i>	<i>4.8</i>	<i>Min Post @ 13.9' / 10'</i>
<i>1926</i>					<i>Release Plug - Clean Pump + Lines</i>
<i>1928</i>	<i>150</i>			<i>5.5</i>	<i>Stn. + Disp.</i>
<i>1940</i>	<i>300</i>		<i>59</i>	<i>5.0</i>	<i>Lift Pressure</i>
<i>1945</i>	<i>1500</i>		<i>40</i>		<i>Plug Down</i>
<i>1950</i>			<i>7</i>		<i>Plug Run Hole & Release Hole</i>
					<i>Circulation Time Job</i>
					<i>Job Complete</i>
					<i>Therapy Bobby</i>