

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/02/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1-09-08 2-16-08 2-18-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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MAY 02 2008
KCC

API No. 15 - 15-133-27315-0000
 County: Neosho
NE NE NE Sec. 3 Twp. 29 S. R. 18 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Brant, Jerry Well #: 3-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 950 Kelly Bushing: n/a
 Total Depth: 1122 Plug Back Total Depth: 1181.21
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1181.21
 feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AKIUS 6-10-07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 5/02/08
 Subscribed and sworn to before me this 2nd day of May,
 2008.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 05 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Brant, Jerry Well #: 3-3
 Sec. 3 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1181.21	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

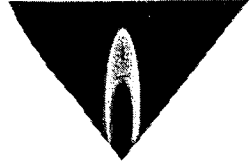
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)* _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2445

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-18-08	Jerry Brent 3-3	3	29	18	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:00	NO	90640		4 hr	<i>[Signature]</i>
Tim		12:30		903255		5.5 hr	<i>[Signature]</i>
Tylor		11:00		903600		4 hr	<i>[Signature]</i>
Maurick		11:00		903140		4 hr	<i>[Signature]</i>
Daniel		11:00		931420		4 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1122 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 1117.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL. CONFIDENTIAL WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.59 DISPLACEMENT PSI MAY 02 2008 MIX PSI _____ RATE 4 BPM

REMARKS:
Break circulation Pump 160 # Prem gel and Sweep to surface
Then Pump 16 8Bbl Dye Marker and Start Cement Pumped 160 Sacks
Cement to get Dye Marker Back Flush Pump then Pump Wiper
Plug to Bottom and Set Float Shoe.
{ Cement to surface }

1117.21	5 1/2 Casing
5	5 1/2 Centralizers
1	5 1/2 Float Shoe
1	5 1/2 wiper Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
90640	4 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	140 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	31 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	11 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Chloride	
1123	8000 Gal	City Water	
903140	4 hr	Transport Truck	
	4 hr	Transport Trailer	
931420	4 hr	80 Vac	

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 MAY 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S. 3 T. 29 R. 18	GAS TESTS:		
API #	133-27315	County: Neosho	254'	4 - 1/2"	12.5
Elev.:	950'	Location: Kansas	285'	4 - 1/2"	12.5
			440'	10 - 1"	81.6
Operator: Quest Cherokee LLC			564'	10 - 1"	81.6
Address 9520 N. May Ave., Suite 300			595'	10 - 1"	81.6
Oklahoma City, OK. 73120			657'	7 - 1"	68.3
WELL #	3-3	Lease Name: Brant, Jerry	719'	7 - 1"	68.3
Footage location		330 ft. from the N line	750'	7 - 1"	68.3
		330 ft. from the E line	874'	7 - 1"	68.3
Drilling Contractor:		FOXSE ENERGY SERVICES	936'	10 - 1"	81.6
Spud Date:	NA	Geologist:	998'	10- 1 1/4"	138
Date Complete:	2-16-08	Total Depth: 1122'	1122'	10- 1 1/4"	138
Exact Spot Location NE NE NE					

Casing Record					
	Surface	Production			
Size Hole	12-1/4"	7 7/8"			
Size Casing	8-5/8"	5 1/2"			
Weight	24#	15 1/2#	CONFIDENTIAL		
Setting Depth	22'		MAY 02 2008		
Type Cement	port				
Sacks	5				

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	423	425	coal	699	701
clay/shale/lime	1	22	sand	425	432	sand	701	707
lime	22	93	lime	432	438	coal	707	709
b.shale	93	95	coal	438	439	sand	709	715
lime	95	102	sand	439	441	coal	715	716
sand	102	140	lime	441	486	shale	716	724
shale	140	145	b.shale	486	490	coal	724	725
lime	145	163	shale	490	515	sand	725	732
shale	163	176	sand	515	529	coal	732	734
lime	176	184	lime	529	552	oil sand	734	742
shale	184	185	shale	552	553	sand	742	748
b.shale	185	188	b.shale	553	555	shale	748	771
lime	188	248	shale	555	561	sand	771	862
b.shale	248	250	lime	561	569	shale	862	870
shale	250	257	coal	569	571	coal	870	872
b.shale	257	259	sand	571	628	shale	872	903
shale	259	312	shale	628	643	sand	903	920
lime	312	325	coal	643	645	coal	920	922
shale	325	341	sand	645	664	shale	922	926
lime	341	354	lime	664	674	coal	926	928
shale	354	393	sand	674	693	sand	928	932
sand	393	423	shale	693	699	shale	932	955

Comments: 192' added water,

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