CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA September 1999 Form Must Be Typed 5/02/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 125-31526-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	CSWNE_Sec5_Twp33_S. R14_
City/State/Zip: Mason MI 48854-0177	3300' FSL feet from (S)/ N (circle one) Line of Section
Purchaser: Oneok	1980' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (_517) _244-8716	(circle one) NE SE NW SW
· · · · · · · · · · · · · · · · · · ·	Lease Name: D&D Claassen Well #: B3-5
FG75 CONFIDENTIAL	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 871' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1597' Plug Back Total Depth: 1586'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	ALTIAIT A-15-75
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name:
1-30-08 2-4-08 3-5-08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1.	r or conversion of a well. Rule 82-3-130, 82-3-100 and 82-3-107 apply.
107 for confidentiality in excess of 12 months). One copy of all wireline logs	2 months if requested in writing and submitted with the form (see rule 62-3-
, , , , ,	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regula	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
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All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge. Signature:	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge. Signature: Title: Eng r Clerk Date: 5-2-08	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Attached
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge. Signature: Signature:	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date:
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge. Signature: Title: Eng r Clerk Date: 5-2-08	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received KANSAS CORPORATION COMMISSION
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and confect to the best of my knowledge. Signature: Date: 5-0-08 Subscribed and sworn to before me this 2 day of May 20 08	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received MAY 0.5 2009
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge. Signature: Title: Eng r Clerk Date: Subscribed and sworn to before me this 2 day of May Notary Public: BRANDY R. ALLCOCK BRANDY R. ALLCOCK BRANDY R. ALLCOCK BRANDY R. ALLCOCK	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received MAY 0.5 2008 CONSEDITATION
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__ Well #: <u>B</u>3-5 Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&D Claassen County: Montgomery Sec. 5 Twp. 33 S. R. 14 ✓ East West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Yes Log Formation (Top), Depth and Datum √ Sample ✓ No Drill Stem Tests Taken (Attach Additional Sheets) Тор Datum Name Yes ✓ No Samples Sent to Geological Survey See Attached Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density New Conference Conf MAY 0 2 2008 CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Set (In O.D.) Setting # Sacks Type and Percent Weight Lbs. / Ft. Type of Cement Size Hole Purpose of String Additives Drilled Depth Used 8 11" 8 5/8" 24# 43' Class A Surf 6 3/4" 4 1/2" 9.5# 1591' Thick Set 170 See Attached Prod ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth #Sacks Used Type and Percent Additives Type of Cement Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Denth Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 150 gai 15% HCl, 45 BBL fl 6 1425.5' - 1429.5' **TUBING RECORD** Size Set At Packer At Liner Run ✓ No Yes 2 3/8" 1532' NA Date of First, Resumed Production, SWD or Enhr. **Producing Method** ✓ Pumping Gas Lift Other (Explain) Flowing 3-9-08 Gas-Oil Ratio Gravity Bbls. **Estimated Production** Oil Bbls. Gas Mcf Water Per 24 Hours 40 NA NA 0 RECEIVED KANSAS CORPORATION COMMISSION METHOD OF COMPLETION Production Interval Disposition of Gas Open Hole Perf. Dually Comp. Commingled Vented Used on Lease Sold (If vented, Sumit ACO-18.) Other (Specify)

 Rig Number:
 2
 S. 5
 T. 33
 R. 14E

 API No.
 15 125-31526
 County:
 MG

 Elev.
 871
 Location:
 C SW NE

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

211 W Myrtle

Independence, KS 67301

Well No:

B3-5

Lease Name:

D & D CLASSEN

Footage Location:

Date Completed:

3300

ft. from the

D W D OLAGOLA

1980

ft. from the

South Line East Line

Drilling Contractor: McPherson Drilling LLC

Spud date:

1/30/2008

Geologist:

2/4/2008

Total Depth:

1597

Casing Record		Rig Time:	
	Surface	Production	
Size Hole:	11"	6 3/4"	CONFIDENTIAL
Size Casing:	8 5/8"		MAY 0 2 2003
Weight:	20#		MAI 0 2 2005
Setting Depth:	43	McPherson	KCC
Type Cement:	Portland		Driller: NICK HILYARD
Sacks:	8	McPherson	

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		-
		1
Comments:		
Start injecting @	300	4
run nyooting @	380	
		7

Gas Tests:

Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	4	mulky	1069	1077			Din.
clay	4	8	lime	1077	1087			
sand	8	15	shale	1087	1091			
shale	15	27	coal	1091	1092			
lime	27	29	shale	1092	1113			
shale	29	112	coal	1113	1115			
lime	112	187	shale	1115	1160			
shale	187	291	coal	1160	1161			
lime	291	343	shale	1161	1394			
shale	343	396	coal	1394	1395			
lime	396	412	shale	1395	1446			
shale	412	503	Mississippi	1446	1597			
lime	503	512						
shale	512	690						
lime	690	726						
shale	726	748						
lime	748	773						
shale	773	912						
pink lime	912	935						
black shale	935	939						
shale	939	1006				KANSAS	RECEIVED)
oswego	1006	1039					ORPORATION C	
summit	1039	1050				M	AY 0 5 200	18
ime	1050	1069					SERVATION DIVIS WICHITA, KS	

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	13546
LOCATION EURILL	
FOREMAN STOLLE	A. A.

TREATMENT REPORT & FIELD TICKET

CUSTOMER		#	WELL NAME & NU	CEME	SECTION			
(CHSTOMED)	2368		sen ord		SECTION	TOWNSH	IIP RANG	E COU
			CIFIC	25.5-5		ANIAY . V		-00-
MAILING ADI	Charaker Red	12.12		1	TRUCK #			
i				7	485	DRIVER	TRUCK	# DRIV
CITY	Marth			1		Alan		
	4	STATE	ZIP CODE		502	Hearh		
Indepen	idance	NS.	47301					
JOB TYPE	ng String	HOLE SIZE_	134					
CASING DEP	TH 1591	DRILL PIPE			1697'	CASING SIZE	& WEIGHT 4	26
SLURRY WEI	GHT_	SLURRY VOL		TUBING			OTHER	7.
DISPLACEME	NT ALL	SLUKKY VUL		WATER gal/s	k	CEMENT LEF		
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	MAY 0 7	2008						
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CODE	QUANTITY	S PONIS	DES	SCRIPTION of S	ERVICES or PROD	UCT		T
[401	1		PUMP CHARGE				UNIT PRICE	TOTAL
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IZLA	170 sks		 					128.00
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106	.700*		Ge/F/as)		ck		.40	\$94.0
1180	.700*		Gel Flack		CK	-	.40	\$94.00 \$8.50
1180	.700*		Gelfius) Mulls Ten Mileo	9.	(X		.40	\$94.0
1189	.700# .56#		Galflash Malls Ten Mileo 48 Tapl	9.	Vac		.40 .16 .37	18.50 18.50
118A 104 1407 1404	200# 26#		GelFlash Halls Ten Mileo 4 & Tap 1 Seap	9.	Voy.	JVED -	.40 .16 .37 m/c 4260	18.50 18.50
118A 104 1407 1404	.700# .56#		GelFlash Halls Ten Mileo 4 & Tap 1 Seap	9.	Voy.	JVED -	.40 .16 .37 m/c 4260	18.50 18.50
118A 104 1407 1404	200# 26#		Galflash Malls Ten Mileo 48 Tapl	9.	RECE KANSAS CORPORA	IVED	.40 .16 .37 m/c 4260	18.50 18.50 18.50
118A 104 1407 1404	200# 26#		GelFlash Halls Ten Mileo 4 & Tap 1 Seap	9.	RECE KANSAS CORPORA	JVED -	.40 .16 .37 m/c 4260	18.50 18.50
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118A 166 1404 143	200# 26#	•	Gel Flast Halls Ten Mileo Y's Top! Soop Bisside	9.	RECE KANSAS CORPOR MAY 0 CONSERVA WICH	FIVED TION COMMISS 5 2008 FION DIVISION HTA, KS	.40 ./d .37 	18.50 18.50 18.50