

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/01/10

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3842  
Name: LARSON ENGINEERING, INC.  
Address: 562 WEST STATE ROAD 4  
City/State/Zip: OLMITZ, KS 67564-8561  
Purchaser: \_\_\_\_\_  
Operator Contact Person: TOM LARSON  
Phone: (620) 653-7368

Contractor: Name: H.D. DRILLING, LLC  
License: 33935  
Wellsite Geologist: ROBERT LEWELLYN

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MAY 01 2008

Designate Type of Completion:  
 New Well  Re-Entry  Workover  Temp Abd.  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

1/4/2008 1/16/2008 1/16/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22066-00-00  
County: LANE  
APP NE SE NW SW Sec. 21 Twp. 16 S. R. 27  East  West  
1950 feet from SOUTH Line of Section  
1200 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: WHEATCROFT Well #: 1-21  
Field Name: WILDCAT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2715' Kelly Bushing: 2720'

Total Depth: 4661' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAN 16-30 09  
(Data must be collected from the Reserve Pit)

Chloride content 15000 ppm Fluid volume 470 bbls  
Dewatering method used ALLOWED TO DRY

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson  
Title: SECRETARY/TREASURER Date: 5/1/2008  
Subscribed and sworn to before me this 1ST day of MAY,  
2008.  
Notary Public: Debra J Ludwig  
Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

DEBRA J. LUDWIG  
Notary Public - State of Kansas  
My Appt. Expires 5/5/2012

MAY 02 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: LARSON ENGINEERING, INC. Lease Name: WHEATCROFT Well #: 1-21  
 Sec. 21 Twp. 16 S. R. 27  East  West County: LANE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	2141	+579
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	2174	+546
List All E. Logs Run:	DUAL INDUCTION	HEEBNER SHALE	3953	-1233
	DUAL COMP POROSITY	LANSING - KANSAS CITY	3989	-1269
	BOREHOLE TEMPERATURE	STARK SHALE	4233	-1513
	MICRORESISTIVITY	BASE KANSAS CITY	4301	-1581
		PAWNEE	4434	-1714
		FORT SCOTT	4486	-1766
		CHEROKEE	4512	-1792
		MISSISSIPPIAN	4594	-1874

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	260'	CLASS A	175	2% GEL, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease If vented, submit to _____	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input checked="" type="checkbox"/> Other (Specify) <u>D &amp; A</u>			_____

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**MAY 02 2008**  
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# **Robert C. Lewellyn**

*Consulting Petroleum Geologist*

P. O. Box 609  
Kechi, KS 67067-0609  
Office 316-744-2567  
Cell 316-518-0495  
Fax 209-396-2988  
boblew5555@msn.com

## GEOLOGICAL REPORT

### **Larson Operating Company**

Wheatcroft No. 1-21  
1950' FSL & 1200' FWL Sec. 21-16S-27W  
Lane County, Kansas

CONTRACTOR:	H D Drilling, LLC
SPUDDED:	January 03, 2008
DRILLING COMPLETED:	January 16, 2008
SURFACE CASING:	8 5/8" @ 260 KBM/175 sx.
ELECTRIC LOGS:	Log-Tech DIL CDM MEL BHCS
ELEVATIONS:	2720 KB 2715 GL

### FORMATION TOPS (Electric Log):

Anhydrite	2141 (+ 579)
Base Anhydrite	2174 (+ 546)
Heebner Shale	3953 (-1233)
Lansing-Kansas City Group	3989 (-1269)
Muncie Creek Shale	4141 (-1421)
Stark Shale	4233 (-1513)
Hushpuckney shale	4270 (-1559)
Base Kansas City	4301 (-1581)
Marmaton	4339 (-1619)
Altamont "A"	4355 (-1635)
Altamont "B"	4372 (-1652)
Pawnee	4434 (-1714)
Fort Scott	4486 (-1766)
Cherokee	4512 (-1792)
Mississippian	4594 (-1874)
Electric Log Total Depth	4661 (-1941)

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Samples were examined microscopically from 3800 to Rotary Total Depth. Samples were examined wet and dry and samples from potentially productive zones were viewed under a fluoroscope and checked for oil cut. Following is a description of zones of interest, Drill Stem Tests, etc. For a complete lithologic description of all formations, refer to the sample log in the back pages of this report.

Lansing-Kansas City Zones:

3993-3998 (A Zone)

Limestone, cream to buff, some gray, finely crystalline and fossiliferous, some chalky and dense, zone is mostly tight, no show of oil.

4025-4031 (B Zone)

Limestone, buff, finely crystalline, slightly fossiliferous, fair intercrystalline porosity with trace of poor light spotted stain, no free oil, no odor, no fluorescence, no cut, zone warrants no further evaluation.

4042-4045 (C Zone)

Limestone, cream to buff, finely crystalline, some chalky, poor intercrystalline porosity with rare trace of poor light spotted stain, no free oil, no odor, no fluorescence, no cut, zone warrants no further evaluation.

4051-4067 (D Zone)

Limestone, cream to buff, dense to finely crystalline, much chalky, zone is tight with no show of oil.

4069-4073 (E Zone)

Limestone, cream to buff, dense to finely crystalline and chalky, some poor scattered intercrystalline porosity, no show of oil.

4074-4079 (F Zone)

Limestone, cream some buff, finely crystalline with much chalky, trace of fair to very poor scattered intercrystalline porosity, no show of oil.

4092-4106 (G Zone)

Limestone, buff to tan, finely crystalline and oolitic, poor to fair ooliticastic porosity, no show of oil.

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4243-4146 & 4153-4157 (H Zone)

Limestone, buff to tan, finely crystalline and partly fossiliferous, poor to fair intercrystalline porosity, some interfossil porosity, fair spotted stain, trace of saturated stain, fair show of free oil, fair odor, fair fluorescence, fair cut, some barren porosity.

Drill Stem Test No. 1 4138-4170

Open 15 minutes, shut in 30 minutes, open 15 minutes, shut in 30 minutes; weak blow, built to ¾ inches. Weak surface blow on second flow, died. Recovered 30 feet of mud. ISIP 997# FSIP 997# IFP 17-22# FFP 23-27# IHP 2009# FHP 2001# BHT 111 degrees.

4180-4185 (I Zone)

Limestone, buff to tan, some gray, finely crystalline and fossiliferous, fair intercrystalline and interfossil porosity, good spotted stain, good show of free oil, fair to good odor, fair fluorescence, good cut.

Drill Stem Test No. 2 4167-4202

Open 15 minutes, shut in 30 minutes, open 15 minutes, shut in 30 minutes; weak blow, built to one inch on first flow, ¼ inch blow on second flow died. Recovered 20 feet of mud with spots of oil. ISIP 1041# FSIP 1028# IFP 15-29# FFP 34-40# IHP 2050# FHP 2035# BHT 114 Degrees.

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4217-4222 (J Zone)

Limestone, buff to tan, finely crystalline and oolitic, fair oolitic porosity, oolitic porosity, oolitic porosity appear unconnected in most, porosity is nearly 100 percent barren with rare trace of spotted stain, no free oil, no odor, no fluorescence, no cut, zone warrants no further evaluation.

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4246-4249 (K Zone)

Limestone, buff to tan, some brown, some cream, dense to finely crystalline and chalky, trace of poor to fair intercrystalline porosity, trace of poor interfossil porosity, some dead oil stain, trace of flaky dead oil, faint odor, no live stain or free oil, no fluorescence, no cut, zone warrants no further evaluation.

4273-4277 (L Zone)

Limestone, cream to buff, some tan, finely crystalline and fossiliferous, fair intercrystalline and interfossil porosity, fair to good spotted stain, fair show of free oil, good odor, fair fluorescence, fair cut.

Drill Stem Test No. 3 4262-4286

Open 15 minutes, shut in 30 minutes, open 45 minutes, shut in 90 minutes; built to two-inch blow on first flow, built to five-inch blow on final flow; recovered 46 feet of mud and 124 feet of mud cut water. ISIP 786# FSIP 782# IFP 16-47# FFP 49-93# IHP 2099# FHP 2087# BHT 120# Chlorides: recovery 27,000 ppm, system 2900 ppm.

4301-4339 (Pleasanton)

The Pleasanton section consisted of buff to tan dense and chalky limestones with some finely crystalline limestones. The zone is mostly tight and contained no shows of oil.

4339-4352 (Marmaton)

The Marmaton section consisted of limestone, buff to tan, finely crystalline, some medium crystalline with scattered poor intercrystalline porosity, scattered very poor spotted stain, very slight show of free oil, no odor, no fluorescence, no cut.

4358-4362 (Altamont "A" Zone)

Limestone, cream to buff, finely crystalline, some chalky, poor intercrystalline porosity with scattered light spotted stain, very slight show of free oil, no odor, poor fluorescence, poor cut.

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4372-4379 (Altamont "B" Zone)

Limestone, buff, finely crystalline, slightly ~~fine~~ porous, fair intercrystalline porosity, fair to good spotted stain, good show of free oil, fair odor, fair fluorescence, poor cut.

Drill Stem Test No 4 4330-4400

Open 15 minutes, shut in 30 minutes, open 30 minutes, shut in 60 minutes; weak blow throughout first flow period, did not return on final flow period; recovered five feet of mud. ISIP 58# FSIP 74# IFP 16-18# FFP 19-20# IHP 2147# FHP 2123# BHT 113 degrees.

4434-4480 (Pawnee)

The Pawnee section consisted of brown, dense limestones with some dense-oolitic lime and scattered finely crystalline lime, some tan fresh chert. The section was mostly tight and contained no shows of oil.

4486-4512 (Fort Scott)

Limestone, buff to tan to brown, dense to finely crystalline, poor intercrystalline and "edge" vugular porosity, fair spotted stain, very slight show of free oil, faint odor, poor fluorescence, poor cut, some fair spotted stain on fracture faces in dense lime.

Drill Stem Test No. 5

4448-4530

Open 15 minutes, shut in 30 minutes, open 30 minutes, shut in 60 minutes; weak one-half inch blow on first flow, surface blow on second flow died in 15 minutes; recovered 15 feet of mud. ISIP 881# FSIP 958# IFP 18-21# FFP 22-27# IHP 2195# FHP 2159# BHT 114 degrees.

4512-4594 (Cherokee Zones)

The zone just below the Cherokee Shale was limestone, buff to tan, some brown, dense, mostly tight, trace of very poor spotted stain, no free oil, no odor, no fluorescence, no cut. This zone was included in DST No. 5.

The remaining limes down to the Johnson Zone were buff to tan to brown, dense and tight.

The Johnson Zone consisted of Limestone, buff, dense, trace of finely crystalline, poor intercrystalline, one or two pieces with poor spotted stain, no free oil, no odor, no fluorescence, no cut.

A Cherokee sand at 4566 consisted of sand, calcareous, white to gray, fine grained, well cemented, well sorted, mostly tight with scattered dead oil stain, no show of live oil.

4594-4620 (Mississippian)

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Limestone, cream to buff, dense to finely crystalline and chalky, flaky, oolitic in part, mostly tight, no show of oil.

4622-4630

Dolomite and dolomitic limestone, buff, some tan, dense with some finely crystalline, mostly tight, no show of oil.

4630-4644

Limestone, buff to tan, some gray, finely crystalline, fossiliferous and oolitic with dark oolites, mostly tight, no show of oil.

4644-4660

Dolomite, buff to tan to gray, finely crystalline, fossiliferous and oolitic, dark oolites, trace of very poor intercrystalline porosity, no show of oil.

4660

Rotary Total Depth

**Conclusions and Recommendations:**

Sample examination, drill stem testing, and electric logging revealed no zones capable of commercial production of oil or gas. It was therefore recommended that the No. 1-21 Wheatcroft be plugged and abandoned.

Respectfully submitted,

Robert C. Lewellyn  
Petroleum Geologist

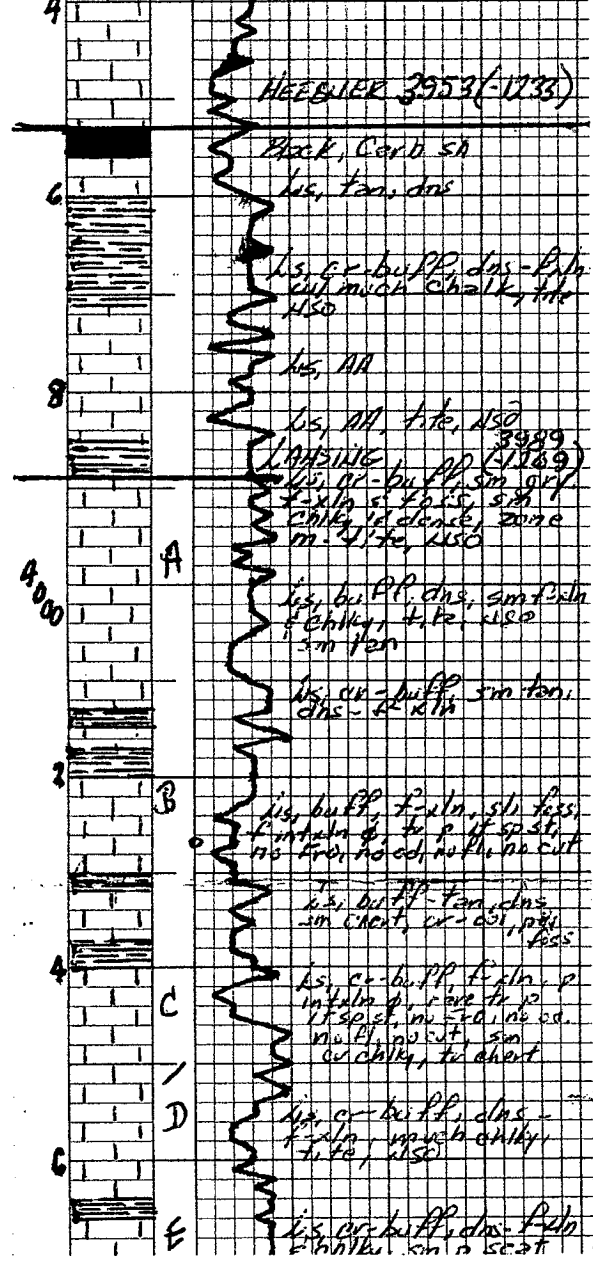
RCL:me

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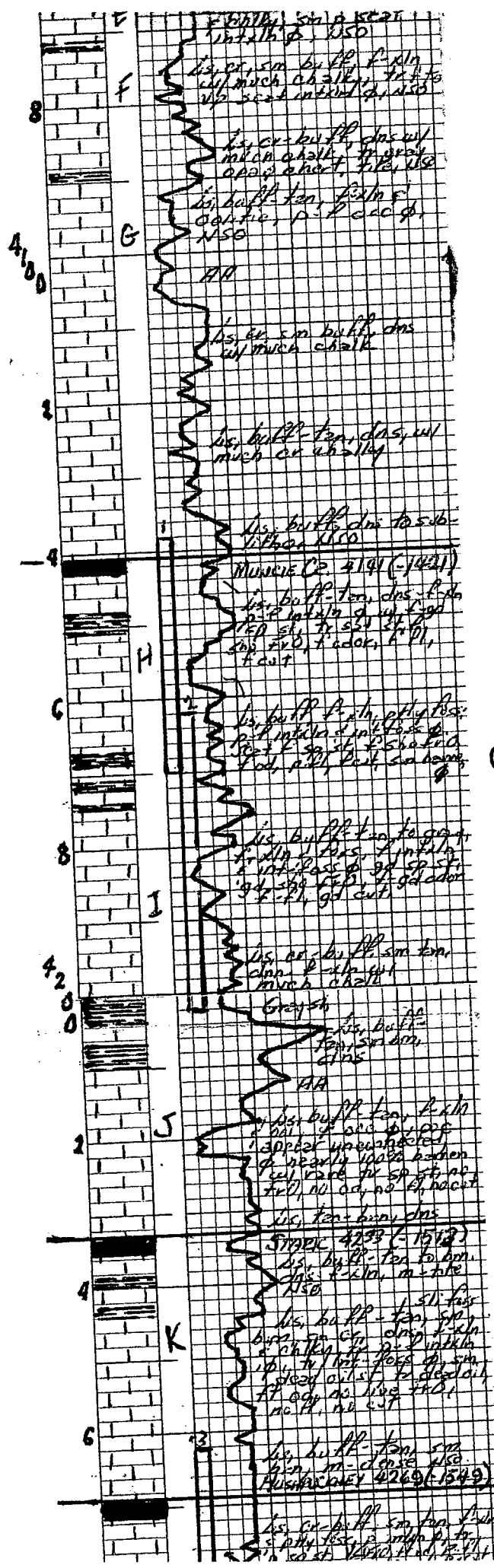


STATE **KANSAS** COMPANY **BARSON ENGINEERING, Inc.**  
 COUNTY **LANE** FARM **WHEATCROFT** WELL NO. **1-21**  
 BLOCK **1950' FSL & 1200' FNL** SURVEY  
 SEC. **21**  
 T. **16 S** R. **27 W** TOTAL DEPTH **4660**  
 CONTRACTOR **H.D. DRILLING, LLC**  
 COMMENCED **01-03-08**  
 COMPLETED **01-16-08**  
 REMARKS  
 ALTITUDE **2720 KB**  
 PRODUCTION **D & A** **Robert C. Hanson - Geologist**  
**CASING RECORD**  
**8 5/8" @ 260 KBM / 175' x**

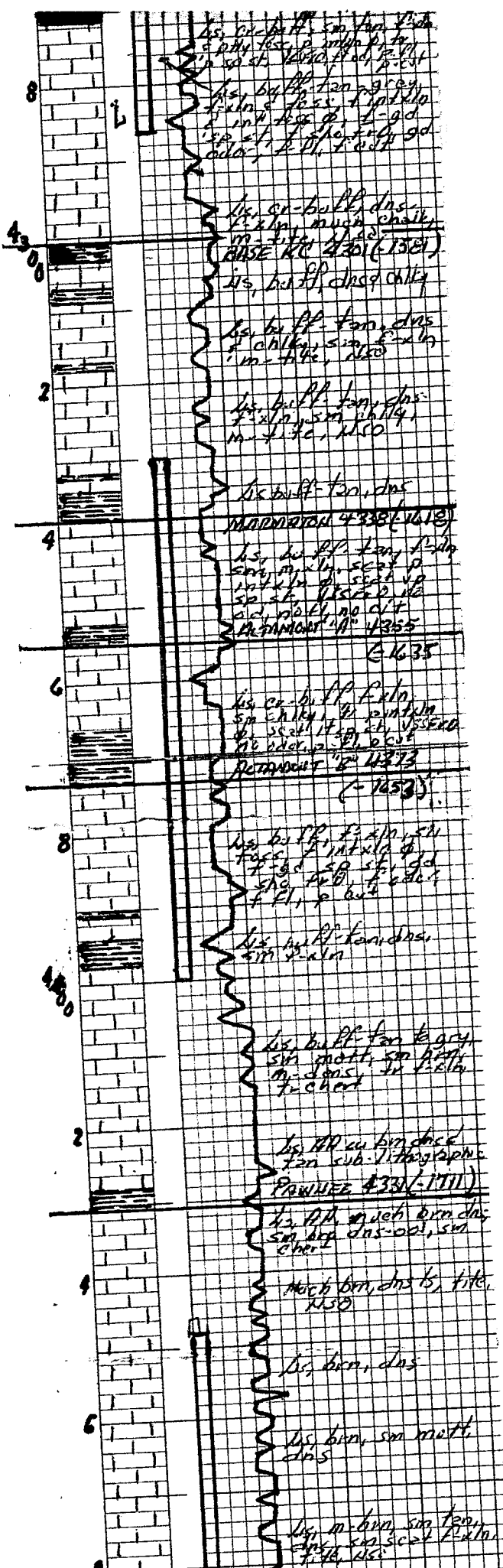
TIME RATE SCALE: 1/10" = MINUTES  
**Kraftbilt 450-A TULSA, OKLAHOMA 74101 PRINTED IN U.S.A.**



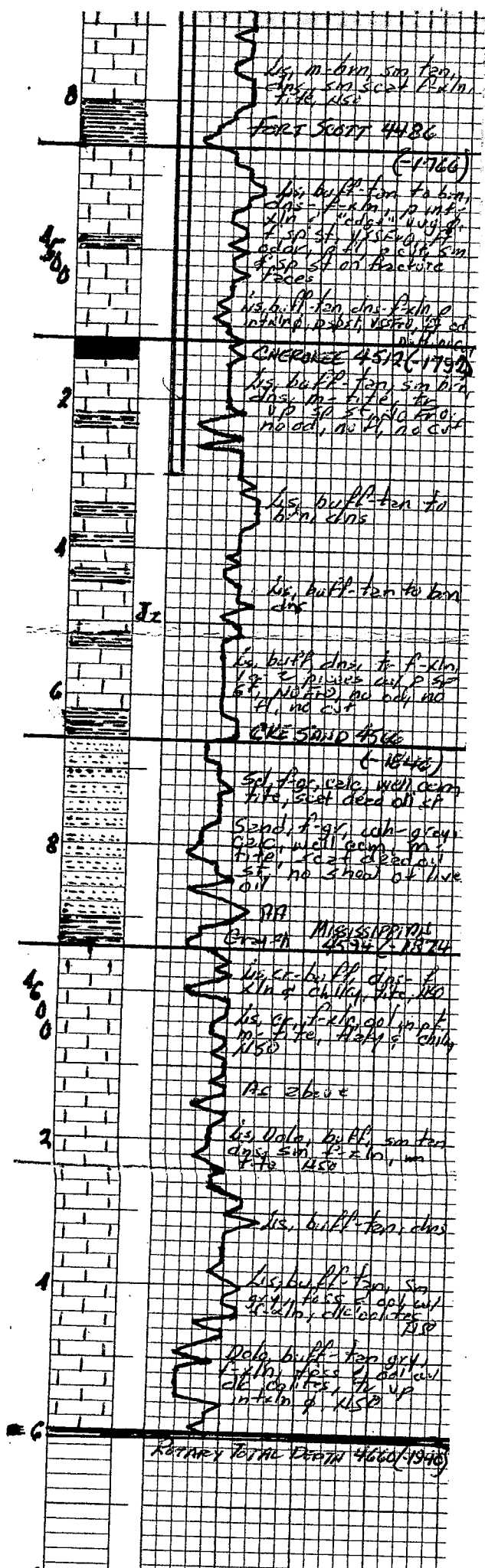
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# ALLIED CEMENTING CO., INC.

25526

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>1-4-08</u>	SFC <u>21</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Wheat CR20FT</u>		WELL # <u>1-21</u>	LOCATION <u>Pendennis 1 east,</u>		COUNTY <u>Lane</u>	STATE <u>Ka</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 south</u>				

CONTRACTOR H & D

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 263'

CASING SIZE 8 7/8 DEPTH 263'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG 15'

PERFS.

DISPLACEMENT 16.1 BBLs H<sup>20</sup>

EQUIPMENT CONFIDENTIAL

U.B.

PUMP TRUCK CEMENTER J.P.

# 181 HELPER Steve KCC

BULK TRUCK

# 342 DRIVER Joe

BULK TRUCK DRIVER

RECEIVED

KANSAS CORPORATION COMMISSIONER

OWNER Larson

CEMENT

AMOUNT ORDERED 175 AX Common

3% CC 2% Gel

COMMON	<u>175 AX @</u>	<u>12.15</u>	<u>2126.25</u>
POZMIX		@	
GEL	<u>344 @</u>	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>SAL @</u>	<u>51.00</u>	<u>255.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>183 AX @</u>	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183 AX @</u>	<u>09 38</u>	<u>625.86</u>
TOTAL			<u>3409.56</u>

MAY 02 2008

REMARKS:

CONSERVATION DIVISION  
WICHITA, KS

Ran 8 7/8 casing to Bottom

Circulate with rig mud

Hook to casing & mix 175 ax

common 3% CC 2% gel. Shut

down change valves over & release

8 7/8 TWP. Displace with 16.1 BBLs

H<sup>20</sup>. Cement did circ. Shut in

SERVICE

DEPTH OF JOB	<u>263'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38 @</u>	<u>7.00</u>	<u>266.00</u>
MANIFOLD		@	
<u>Head rental</u>		@	<u>110.00</u>
		@	
TOTAL			<u>1269.00</u>

CHARGE TO: Larson Engineering Inc.

STREET 562 W State Rd 4

CITY Olmitz STATE Kansas ZIP 67564

PLUG & FLOAT EQUIPMENT

<u>1-8 7/8 TWP</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>66.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

THANKS!

SIGNATURE X Doug Roberts

X Doug Roberts  
PRINTED NAME

Thank you!

# ALLIED CEMENTING CO., INC.

25532

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Neosho City*

DATE <i>1-16-08</i>	SEC. <i>21</i>	TWP. <i>16</i>	RANGE <i>27</i>	CALLED OUT <i>8:00 AM</i>	ON LOCATION <i>4:00 PM</i>	JOB START <i>8:00 PM</i>	JOB FINISH <i>9:00 PM</i>
LEASE <i>Wheatcraft</i>		WELL # <i>1-21</i>	LOCATION <i>Pendennis 1 east, 1/2 North</i>		COUNTY <i>Lane</i>	STATE <i>Kansas</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR *H.D. Drilling*  
 TYPE OF JOB *Rotary Plug*  
 HOLE SIZE *7 7/8* T.D. *4660'*  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE *4 1/2 x hole* DEPTH *2180'*  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. **CONFIDENTIAL**  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ *MAY 01 2008*

OWNER *Larson Engineering Inc.*  
 CEMENT  
 AMOUNT ORDERED *265 dx 60/40 4% Gel*  
*1/4" flo seal per dx*

EQUIPMENT **KCC**  
*Y.B.*  
 PUMP TRUCK CEMENTER *J.D. Drilling*  
 # *181* HELPER *Tyler Wirtz*  
 BULK TRUCK  
 # *341* DRIVER *Kevin Weighous*  
 BULK TRUCK RECEIVED  
 # KANSAS CORPORATION COMMISSION

COMMON	<i>159 dx @ 12.30</i>	<i>1955.70</i>
POZMIX	<i>106 dx @ 6.85</i>	<i>726.10</i>
GEL	<i>9 dx @ 18.40</i>	<i>165.60</i>
CHLORIDE	@	
ASC	@	
FLO-SEAL	<i>66 # @ 2.20</i>	<i>145.20</i>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<i>277 dx @ 2.10</i>	<i>581.70</i>
MILEAGE	<i>277 dx @ 09.38</i>	<i>947.34</i>
		<b>TOTAL</b> <i>4521.64</i>

MAY 02 2008

REMARKS:

CONSERVATION DIVISION  
WICHITA, KS

<i>1st</i>	<i>2180'</i>	<i>50 dx</i>
<i>2nd</i>	<i>1400'</i>	<i>80 dx</i>
<i>3rd</i>	<i>650'</i>	<i>50 dx</i>
<i>4th</i>	<i>290'</i>	<i>50 dx</i>
	<i>60'</i>	<i>20 dx</i>
	<i>15 dx in Rathole</i>	

SERVICE

DEPTH OF JOB	<i>2180'</i>	
PUMP TRUCK CHARGE		<i>1055.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>38 @ 7.00</i>	<i>266.00</i>
MANIFOLD	@	
	@	
	@	
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	@	
		<b>TOTAL</b> <i>1321.00</i>

CHARGE TO *Larson Engineering Inc.*  
 STREET *562 W. State Road 4*  
 CITY *Olmitz* STATE *Kansas* ZIP *67564*

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	@	
		<b>TOTAL</b> _____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thanks  
 SIGNATURE *X Doug Roberts*

*X Doug Roberts*  
 PRINTED NAME

*Thank you!*