

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/27/10

KEW
MCA
5/29/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822

API No. 15 - 025-21449-0000
County: CLARK
NE NE NW SW Sec. 32 Twp. 30 S. R. 22 East West
2360 feet from (S) N (circle one) Line of Section
1080/1100 feet from E / (W) (circle one) Line of Section

Wellsite Geologist: KEITH REAVIS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: YBC Well #: 1-32(SW)
Field Name: WILDCAT

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: NA
Elevation: Ground: 2373 Kelly Bushing: 2383
Total Depth: 6630 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 691 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

2/25/08 3/9/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PA 15 0-23-09
(Data must be collected from the Reserve Pit)
Chloride content 21500 ppm Fluid volume 150 bbls
Dewatering method used HAULED OFF FREE FLUIDS
Location of fluid disposal if hauled offsite:
Operator Name: GENE R DILL
Lease Name: REGIER SWD License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: MEADE Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

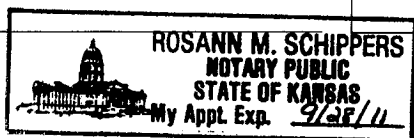
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 5/22/08
Subscribed and sworn to before me this 22ND day of MAY,
20 2008.
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 28 2008
CONSERVATION DIVISION
WICHITA, KS



CONFIDENTIAL

Operator Name: FALCON EXPLORATION, INC. Lease Name: YBC Well #: 1-32(SW)
Sec. 32 Twp. 30 S. R. 22 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: DIL;MEL;BHCS;CNL/CDL
Log Formation (Top), Depth and Datum
Name: MARMATON, CHEROKEE, MORROW-ATOKA, MISS, VIOLA, SIMPSON SH, SIMPSON SD, ARBUCKLE
Top: 5055, 5188, 5302, 5340, 6342, 6504, 6551, 6559
Datum: -2672, -2805, -2919, -2957, -3959, -4121, -4168, -4176

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: CONDUCTOR, SURFACE

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Purposes: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumerd Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

