

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Amended
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/22/10

5/22/10
[Signature]

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD SERVICES, L.P.
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1-29-08	2-06-08	2-07-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27237-0000

County: Neosho

____ SW SW Sec. 32 Twp. 28 S. R. 19 East West

660 feet from (S) / N (circle one) Line of Section

660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Stich, William A. Well #: 32-5

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 953 Kelly Bushing: n/a

Total Depth: 1060 Plug Back Total Depth: 1048

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1048

feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan *AM II N36-26-09*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 5/22/08

Subscribed and sworn to before me this 22nd day of May

20 08.

Notary Public: Jerra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
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MAY 23 2008

CONSERVATION DIVISION
WICHITA, KS
WICHITA, KS

JAN 19 100

Operator Name: Quest Cherokee, LLC

Lease Name: Stich, William A.

Well #: 32-5

Sec. 32 Twp. 28 S. R. 19 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	1048	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	911-914/859-861/853-855	500gal 15%HCLw/ 68bbls 2%Kcl water, 590bbls water w/ 2% KCL, Blockade, 6900# 20/40 sand	911-914/859-861 853-855
4	704-706/666-668/649-651	400gal 15%HCLw/ 70bbls 2%Kcl water, 352bbls water w/ 2% KCL, Blockade, 2500# 20/40 sand	704-706/666-668 649-651
4	612-615/588-590	300gal 15%HCLw/ 60bbls 2%Kcl water, 347bbls water w/ 2% KCL, Blockade, 2500# 20/40 sand	612-615/588-590

TUBING RECORD	Size 2-3/8"	Set At 954	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

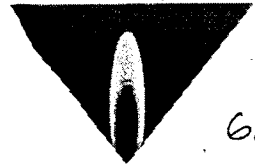
Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4378**

FIELD TICKET REF # _____

FOREMAN Joe

624830

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-7-8	Stich William 32-5	32	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:30	12:00		903427		2.5	Joe Blamir
Tim	↓	↓		903255		↓	L. Boyd
Tyler	↓	↓		903600		↓	
MAVERICK	↓	↓		903140	932452	↓	120
STEVEN	↓	↓		931415		↓	S. Whetall

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1057 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 1047.19 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.93 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head PAN 2 SKS gel & 15 bbl dye & 1 SK gel & 152 SKS of cement to get dye to surface flush pump. Pump wiper plug to bottom & set float shoe

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1047.19	Ft 5 1/2 Casing
6	Centralizer
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903600	2.5 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/60 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchlaride	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931415	2.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	32	T.	28	R.	19	GAS TESTS:			
API #	133-27237	County:	Neosho			223'	11 - 3/4"	47.2			
Elev.:	953'	Location:	Kansas			258'	11 - 3/4"	47.2			

Operator:	Quest Cherokee LLC			378'	20 - 3/4"	63.5					
Address	9520 N. May Ave., Suite 300			440'	11 - 1"	85.9					
	Oklahoma City, OK. 73120			471'	11 - 1"	85.9					
WELL #	32-5	Lease Name:	Stich, William A.			502'	11 - 1"	85.9			

Footage location	660 ft. from the	S	line	595'	16 - 1"	103					
	660 ft. from the	W	line	626'	16 - 1"	103					

Drilling Contractor:	FOXFE ENERGY SERVICES			657'	21 - 1"	118					
Spud Date:	1-29-08	Geologist:				688'	21 - 1"	103			
Date Complete:	2-6-08	Total Depth:	1060'			719'	21 - 1"	103			
Exact Spot Location	SW SW			781'	21 - 1"	103					

Casing Record			812'	12 - 1"	89.8					
	Surface	Production	874'	18 - 1"	110					
Size Hole	12-1/4"	7 7/8"	905'	13 - 1"	93.6					
Size Casing	8-5/8"	5 1/2"	936'	4lb - 3/4"	156					
Weight	24#	15 1/2#	1060'	2lb - 3/4"	100					
Setting Depth	22'									
Type Cement	port									
Sacks	5									

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	263	272	coal	506	507
clay/shale/lime	1	22	shale	272	278	shale	507	513
lime	22	51	lime	278	290	lime	513	517
b.shale	51	53	shale	290	292	sand	517	526
lime	53	59	sand	292	340	sand/shale	526	532
shale	59	88	shale	340	373	sand	532	548
coal	88	89	lime	373	375	shale	548	586
shale	89	92	coal	375	376	b.shale	586	588
lime	92	120	lime	376	411	shale	588	591
shale	120	151	b.shale	411	413	coal	591	593
lime	151	159	lime	413	425	shale	593	612
b.shale	159	161	shale	425	426	lime	612	613
shale	161	169	b.shale	426	428	b.shale	613	615
lime	169	179	shale	428	438	coal	615	617
shale	179	186	coal	438	439	sand	617	638
lime	186	194	shale	439	466	shale	638	644
shale	194	196	coal	466	467	b.shale	644	646
b.shale	196	198	lime	467	493	shale	646	651
shale	198	254	b.shale	493	495	b.shale	651	653
b.shale	254	256	shale	495	498	coal	653	654
lime	256	258	lime	498	504	shale	654	670
shale	258	263	b.shale	504	506	coal	670	671

Comments: 296-303' odor, 755' added water

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WELL LOG Stich; 32-5 pg 2								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	671	680						
coal	680	681						
shale	681	708						
coal	708	709						
shale	709	738						
sand	738	761						
shale	761	764						
b.shale	764	766						
shale	766	771						
coal	771	772						
shale	772	790						
coal	790	791						
shale	791	858						
coal	858	860						
shale	860	868						
sand	868	872						
shale	872	879						
coal	879	881						
shale	881	913						
coal	913	916						
shale	916	928						
lime/mississ	928	1060						

Comments:

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