

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

05/02/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-08-08	1-16-08	1-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL
MAY 02 2008
KCC

API No. 15 - 15-205-27384-0000
 County: Wilson
 _____ NE _____ NW _____ NW Sec. 36 Twp. 29 S. R. 16 East West
330 feet from S (circle one) Line of Section
1200 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Erbe, Liv. Trust Well #: 36-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 860 Kelly Bushing: n/a
 Total Depth: 1195 Plug Back Total Depth: 1181
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1181
 feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan *AK II N 16-3009*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 5/2/08
 Subscribed and sworn to before me this 2nd day of May,
 2008.
 Notary Public: Serra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Erbe, Liv. Trust Well #: 36-1
 Sec. 36 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1181	"A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1034-1036	400gal 15%HCLw/ 67bbls 2%Kcl water, 547bbls water w/ 2% KCL, Blockde, 3300# 20/40 sand	1034-1036
4	751-753/714-717/695-697	400gal 15%HCLw/ 82bbls 2%Kcl water, 557bbls water w/ 2% KCL, Blockde, 4500# 20/40 sand	751-753/714-717 695-697
4	641-645/625-629	300gal 15%HCLw/ 44bbls 2%Kcl water, 721bbls water w/ 2% KCL, Blockde, 6100# 20/40 sand	641-645/625-629

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1076</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	--------------------	----------------------	---

Date of First, Resumerd Production, SWD or Enhr. 3-12-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>6 mcf</u>	Water Bbls. <u>4 bbls</u>	Gas-Oil Ratio	Gravity
-----------------------------------	----------------------	----------------------	---------------------------	---------------	---------

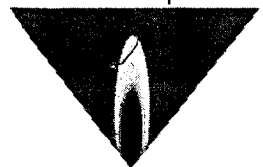
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4338**

FIELD TICKET REF #

FOREMAN Joe Blanchard

626070

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-16-08	Erbe Liv Trust 36-1	36	29	16	WK

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	5:15		901940		4.25	<i>Joe Blanchard</i>
TIM		5:30		903255		4.5	<i>Tim</i>
Tyler		5:15		903600		4.25	<i>Tyler</i>
MAVERICK		5:15		931385	932452	4.25	<i>Maverick</i>
Daniel		6:10		931420		5	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1195 CASING SIZE & WEIGHT 5 1/2 15'
 CASING DEPTH 1180.77 DRILL PIPE CONFIDENTIAL TUBING CONFIDENTIAL OTHER CONFIDENTIAL
 SLURRY WEIGHT 13.5 SLURRY VOL CONFIDENTIAL WATER gal/sk CONFIDENTIAL CEMENT LEFT in CASING 0
 DISPLACEMENT 28.011 DISPLACEMENT PSI CONFIDENTIAL MIX PSI CONFIDENTIAL RATE 4bpm

REMARKS:

KCC
 Installed cement head RAIS 2 SKS gal & 17 bbl dye & 17K gal & 175 SKS of cement to get dye to surface. Flush pump. Pump pump plug to bottom & set float line

1180.77	Ft 5 1/2 Casing
6	5 1/2 Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901940	4.25 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903600	4.25 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Bofflas 4"	
1126	1	OWC Blend Cement 5 1/2 Wiper plug	
1110	35 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	15 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
931385	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931420	5 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 38	T. 29	R. 10	GAS TESTS:		
API #	205-27384	County:		Wilson	219'	slight blow	
Elev.:	880'	Location:		Kansas	436'	7 - 1/2"	16.7
					533'	19 - 3/4"	81.9

Operator:	Quest Cherokee LLC	580'	19 - 3/4"	81.9
Address	9520 N. May Ave., Suite 300	657'	4 - 1/2"	12.5
	Oklahoma City, OK. 73120	719'	4 - 1/2"	12.5

WELL #	38-1	Lease Name:	Erbe Living Trust	967'	15 - 1 1/4"	170
Footage location	530 ft. from the	N	line	1029'	4lb - 1/2"	68.8
	1200 ft. from the	W	line	1060'	4lb - 1/2"	68.8

Drilling Contractor:	TXD SERVICES LP			1195'	10 - 1 1/4"	138
Spud Date:	NA	Geologist:				
Date Comp:	1-18-08	Total Depth:	1195'			

Exact Spot Location NE NW

Casing Record			Rig Time		
	Surface	Production	CONFIDENTIAL		
Size Hole	12-1/4"	6-3/4"	MAY 02 2008		
Size Casing	8-5/8"	4-1/2"	KCC		
Weight	24#	10-1/2#			
Setting Depth	22'				
Type Cement					
Sacks					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	422	425	coal	748	750
sand/shale	22	30	sand	425	442	shale	750	785
sand	30	40	shale	442	482	sand	785	800
coal	40	45	sand	482	498	shale	800	827
sand	45	50	shale	498	518	lime	827	829
shale	50	104	lime	518	523	shale	829	870
sand	104	112	coal	523	525	sand/shale	870	885
shale	112	133	shale	625	531	b.shale	885	887
lime	133	172	lime	531	558	sand	887	949
sand	172	200	coal	558	560	shale	949	955
b.shale	200	210	shale	560	598	sand	955	970
coal	210	211	lime	598	623	sand/shale	870	990
shale	211	216	shale	623	630	water sand	990	1024
coal	216	218	coal	630	631	coal	1024	1025
shale	218	250	lime	631	639	shale	1025	1030
sand	250	258	shale	639	643	coal	1030	1031
coal	258	257	coal	643	645	shale	1031	1033
sand	257	325	sand/shale	645	647	coal	1033	1036
shale	325	380	lime	647	652	shale	1036	1043
sand	380	395	shale	652	715	sand	1043	1050
shale	395	416	coal	715	716	lime/mississ	1050	1195
sand	416	422	shale	716	748			

Comments: 250' added water, 416' odor, 425-442 odor, 598-623' odor,

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED TIME FEB. 1. 3:10PM