

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/02/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-08-08 1-12-08 1-14-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-27341-0000
County: Wilson
____ NE NW Sec. 34 Twp. 28 S. R. 17 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kepley Farms Well #: 34-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 942 Kelly Bushing: n/a
Total Depth: 1123 Plug Back Total Depth: 1115
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1115
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan ART II INSL 3009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 5/2/08
Subscribed and sworn to before me this 2nd day of May,
20 08.
Notary Public: Doreen Blauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
If Denied, Yes Date: _____
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2008
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Kepley Farms Well #: 34-2
 Sec. 34 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 21 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 1115 | "A" | 155 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | | Depth |
|----------------|---|--|--|-------------------|
| | | | | |
| 4 | 1003-1006/955-957/949-951 | 500gal 15%HCLw/ 58bbls 2%Kcl water, 661bbls water w/ 2% KCL, Blockade, 5400# 20/40 sand | | 1003-1006/955-957 |
| | | | | 949-951 |
| 4 | 629-633/616-620 | 300gal 15%HCLw/ 65bbls 2%Kcl water, 651bbls water w/ 2% KCL, Blockade, 6000# 20/40 sand | | 629-633/616-620 |
| | | | | |
| 4 | 716-719/698-700 | 300gal 15%HCLw/ 66bbls 2%Kcl water, 391bbls water w/ 2% KCL, Blockade, 2000# 20/40 sand | | 716-719/698-700 |

| | | | | | |
|--|-------------------------|--------------------------|--|----------------------|---|
| TUBING RECORD | | Size <u>2-3/8"</u> | Set At <u>1046</u> | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>3-11-08</u> | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>n/a</u> | Gas Mcf <u>32 mcf</u> | Water Bbls. <u>15 bbls</u> | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4333**

FIELD TICKET REF # _____

FOREMAN Jue

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | | | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------|--------------------|----------|------------|---------|-----------|-------------|----------------------|
| 5-14-08 | Kepley Farms 34-2 | | | 34 | 28 | 17 | W WL |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Jue | 6:45 | 10:30 | | 903427 | | 3.75 | <i>Jue Blanchard</i> |
| TIM | 6:45 | | | 903255 | | 3.75 | <i>Tim</i> |
| Tyler | 7:00 | | | 903600 | | 3.5 | <i>Tyler</i> |
| MAVERICK | 7:00 | | | 903140 | 932452 | 3.5 | <i>120</i> |
| Daniel | 6:45 | | | 931420 | | 3.75 | <i>Daniel</i> |

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1122 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1114.93 DRILL PIPE _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.54 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

CONFIDENTIAL
MAY 02 2008

REMARKS:

Installed cement head RAN 2 SKS gal & 16 BBL dye & 15K gal & 155 SKS of
Cement to get dye to surface. Flush pump. Pump plug to bottom of set back shoe

(Cement to surface)

| | | |
|---------|---|-------------------|
| 1114.93 | 6 | 5 1/2 Casing |
| | 1 | 5 1/2 Centralizer |
| | | 5 1/2 Float shoe |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|---------------------|
| 903427 | 3.75 | Foreman Pickup | |
| 903255 | 3.75 | Cement Pump Truck | |
| 903600 | 3.5 | Bulk Truck | |
| 1104 | 135 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement | Bottles 3 4 1/2 & 4 |
| 1126 | 1 | GWG Blend Cement | 5 1/2 Wiper plug |
| 1110 | 31 SK | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 15 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate | Calc chloride |
| 1123 | 7000 gal | City Water | |
| 903140 | 3.5 hr | Transport Truck | |
| 932452 | 3.5 hr | Transport Trailer | |
| 931420 | 3.75 hr | 80 Vac | |

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

| | | | | | | | | | | | |
|---------------|-----------|------------------|--------|-----------|----|-----------|-----------|-------------------|--|--|--|
| RIG # | 101 | S. | 34 | T. | 28 | R. | 17 | GAS TESTS: | | | |
| API # | 133-27341 | County: | Neosho | | | 250' | 11 - 1/2" | 20.9 | | | |
| Elev.: | 942' | Location: | Kansas | | | 281' | 15 - 1" | 101 | | | |

| | | | | | | | | | | |
|-----------------------------|-----------------------------|---------------------|--------------|------|-------------|-------------|-------------|-----|--|--|
| Operator: | Quest Cherokee LLC | | | 343' | 15 - 1" | 101 | | | | |
| Address | 9520 N. May Ave., Suite 300 | | | 436' | 8 - 1 1/4" | 124 | | | | |
| | Oklahoma City, OK. 73120 | | | 529' | 8 - 1 1/4" | 124 | | | | |
| WELL # | 34-2 | Lease Name: | Kepley Farms | | | 622' | 12 - 1 1/4" | 152 | | |
| Footage location | 660 ft. from the | | N | line | 653' | 14 - 1 1/4" | 164 | | | |
| | 1980 ft. from the | | W | line | 715' | 10 - 1 1/4" | 138 | | | |
| Drilling Contractor: | TXD SERVICES LP | | | 746' | 10 - 1 1/4" | 138 | | | | |
| Spud Date: | 10-27-07 | Geologist: | | | | 777' | 10 - 1 1/4" | 138 | | |
| Date Comp: | 1-12-08 | Total Depth: | 1123' | | | 870' | 10 - 1 1/4" | 138 | | |
| Exact Spot Location | NE NW | | | 901' | 10 - 1 1/4" | 138 | | | | |

| | | | | | | | | | | |
|----------------------|----------------|-------------------|---------------------|--|--|-------|-------------|-----|--|--|
| Casing Record | | | Rig Time | | | 932' | 10 - 1 1/4" | 138 | | |
| | Surface | Production | | | | 994' | 11 - 1 1/4" | 145 | | |
| Size Hole | 12-1/4" | 8-3/4" | CONFIDENTIAL | | | 1025' | 12 - 1 1/4" | 152 | | |
| Size Casing | 8-5/8" | 4-1/2" | | | | 1123' | 8 - 1 1/4" | 124 | | |
| Weight | 24# | 10-1/2# | MAY 02 2008 | | | | | | | |
| Setting Depth | 22' | | KCC | | | | | | | |
| Type Cement | | | | | | | | | | |
| Sacks | | | | | | | | | | |

| WELL LOG | | | | | | | | |
|-----------------|-----|------|-----------|-----|------|------------|-----|------|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
| top soil | 0 | 1 | shale | 407 | 419 | lime | 630 | 633 |
| clay/shale | 1 | 25 | lime | 419 | 428 | shale | 633 | 661 |
| lime | 25 | 106 | coal | 428 | 429 | sand | 661 | 668 |
| shale | 106 | 118 | shale | 429 | 519 | sand/shale | 668 | 672 |
| lime | 118 | 189 | lime | 519 | 522 | shale | 672 | 686 |
| b.shale | 189 | 191 | coal | 522 | 523 | sand | 686 | 695 |
| lime | 191 | 203 | lime | 523 | 554 | coal | 695 | 696 |
| shale | 203 | 235 | coal | 554 | 555 | shale | 696 | 713 |
| lime | 235 | 245 | shale | 555 | 571 | b.shale | 713 | 715 |
| b.shale | 245 | 247 | coal | 571 | 572 | shale | 715 | 744 |
| shale | 247 | 249 | shale | 572 | 577 | coal | 744 | 745 |
| lime | 249 | 255 | and | 577 | 586 | sand | 745 | 749 |
| shale | 255 | 265 | coal | 586 | 587 | coal | 749 | 751 |
| b.shale | 265 | 267 | lime | 587 | 606 | sand | 751 | 768 |
| shale | 267 | 269 | coal | 606 | 607 | coal | 768 | 769 |
| lime | 269 | 323 | lime | 607 | 614 | shale | 769 | 780 |
| shale | 323 | 326 | coal | 614 | 615 | sand | 780 | 797 |
| b.shale | 326 | 328 | shale | 615 | 623 | shale | 797 | 809 |
| shale | 328 | 383 | lime | 623 | 625 | sand | 809 | 827 |
| b.shale | 383 | 385 | b.shale | 625 | 627 | shale | 827 | 840 |
| shale | 385 | 389 | coal | 627 | 628 | sand | 840 | 862 |
| lime | 389 | 407 | shale | 628 | 630 | coal | 862 | 863 |

Comments: 270' added water, 608' odor

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

RECEIVED TIME FEB. 1. 3:10PM

CONSERVATION DIVISION
WICHITA, KS

