CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL 5/02/10

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street CityState/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person. Jennifer R. Ammano NFIDENTIAL Phone: (820) 41:9500 Contractor: Name: TX0 Control Section Operator Contact Person. Jennifer R. Ammano NAME	Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann CONFIDENTIAL Phone: (620) 431-9500 Contractor: Name: TXD MAY 0 2 2008 License: 33837 Wellsite Geologist: Ken Recoy Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: WSI SIOW Well Name: Well Name: WSIOW SIOW Well Name: Well Name: Well Name: WSIOW WS	
Addrass: 211 W. 14th Street City/State/Tip: Chanute, KS 66720 Purchaser: Bluestern Pipeline, LLC Operator Contact Person, Jennifier R. Ammany Phone: (22) 431-9500 Contractor: Name: TXD MAY 0 2 2008 Contractor: Name: TXD	Address: _211 W. 14th Street City/State/Zip: _Chanute, KS 66720 Purchaser: _Bluestem Pipeline, LLC Operator Contact Person: _Jennifer R. Ammann	
City/State/Zip: Chanute, KS 66720 Genetic Content Pason: Jennifer R. Ammarcan FIDENTIAL	City/State/Zip:	feet from S (circle one) Line of Section 2310 feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Swiler, Ken Well #: 5-2 Field Name: Cherokee Basin CBM Producing Formation: Not Yet Complete Elevation: Ground: 955 Kelly Bushing: n/a Total Depth: 1184 Plug Back Total Depth: 1183 Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from 1183 feet depth to surface W/ 160 sx cmt.
Pourchaser: Bluestem Pipeline, LLC Operator Contact Person. Jennifer R. Ammand Depth Contractor: Name: TXD MAY 0 2 2008 License: 33837 License: 33837 Wellste Geologist: Ken Recoy Designate Type of Completion: ———————————————————————————————————	Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann CONFIDENTIAL Phone: (620) 431-9500 Contractor: Name: TXD MAY 0 2 2008 License: 33837 Wellsite Geologist: Ken Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Swiler, Ken Well #: 5-2 Field Name: Cherokee Basin CBM Producing Formation: Not Yet Complete Elevation: Ground: 955 Kelly Bushing: n/a Total Depth: 1184 Plug Back Total Depth: 1183 Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from 1183 feet depth to surface W/ 160 sx cmt.
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Contractor: Name: TXD MAY 0.2 2008 License: 33837 KGC Wellsite Geologist: Ken Recoy Well ar. 5-2 Field Name: Cherokee Basin CBM Producing Formation: Not Yet Complete Elevator: Ground: 955 Kelly Bushing: N/a Total Depth: 1184 Plug Back Total Depth: 1183 Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? 1/2 Yes 7/No Well Name: Original Total Depth: 1/2 Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: 1/2 Depth	Contractor: Name: _TXD	Lease Name: Swiler, Ken Field Name: Cherokee Basin CBM Producing Formation: Not Yet Complete Elevation: Ground: 955 Kelly Bushing: n/a Total Depth: 1184 Plug Back Total Depth: 1183 Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from 1183 feet depth to surface W/ 160 sx cmt.
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Designate Type of Completion: New Well	Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Elevation: Ground: 955 Kelly Bushing: n/a Total Depth: 1184 Plug Back Total Depth: 1183 Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? Yes ✓ No If yes, show depth set Feet If Alternate II completion, cement circulated from 1183 feet depth to surface w/ 160 sx cmt.
New Well	New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Total Depth: 1184 Plug Back Total Depth: 1183 Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? Yes ✓ No If yes, show depth set Feet If Alternate II completion, cement circulated from 1183 feet depth to surface w/ 160 sx cmt.
Amount of Surface Pipe Set and Cemented at 23 Feet Sigward Feet	Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from 1183 feet depth to surface w/ 160 sx cmt.
Gas	Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Multiple Stage Cementing Collar Used? If yes, show depth set
If yes, show depth set	Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	If yes, show depth setFeet If Alternate II completion, cement circulated from 1183 feet depth to surfacew/ 160sx cmt.
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Date Reached TD Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (See rule 82-3-170 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this If Alternate II completion, cement circulated from 1183 feet depth to surface w/ 160 surface w/ 160 sxr cmt. Surface w/ 160 sxr cmt. Fleet depth to surface w/ 160 sxr cmt. If Alternate II completion, cement circulated from 1183 feet depth to surface w/ 160 sxr cmt. Fleet	If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	If Alternate II completion, cement circulated from 1183 feet depth to surface w/ 160 sx cmt.
Subscribed and sworn to before me this Subscribed Subscribed and sworn to before me this Subscribed Su	Operator:	feet depth to surface w/ 160 sx cmt.
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Deepening		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
Deepening	CHORD COMP 1316. Chornal Pater	(Data must be collected from the Reserve Pit)
Deepening		
Docket No		Chloride content ppm Fluid volume bbls
Dual Completion Other (SWD or Enhr.?) Docket No. 1-09-08 2-14-08 Spud Date or Recompletion Date Completion Date County: Docket No.: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED	,	Dewatering method used
Operator Name: License No.: -09-08	Commingled Docket No.	Location of fluid disposal if hauled offsite:
1-09-08 2-14-08 Date Reached TD Docket No. Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date Date Reached TD Date Recompletion Date Date Recompletion Date Recompletion Date Date Recompletion Date Recompletion Date Date Recompletion Date Recompl	Dual Completion Docket No	_
1-09-08 2-14-08 Date Reached TD Date Reached TD Completion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: New Well Development Coordinator Date: Subscribed and sworn to before me this All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED	necompletion Date Recompletion Date	County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, wor Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged w	kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING rells. Submit CP-111 form with all temporarily abandoned wells.
Signature:		guiate the oil and gas industry have been fully complied with and the statements
Title: New Well Development Coordinator Date: 5/02/08 Subscribed and sworn to before me this 2 day of 4 day of Wireline Log Received Wireline Log Received RECEIVED	0,20	200 00 11 12 12 12 12 12 12 12 12 12 12 12 12
Subscribed and sworn to before me this 2nd day of mu, If Denied, Yes Date: Wireline Log Received RECEIVED		KCC Office Use ONLY
Wireline Log Received	Title: New Well Development Coordinator Date: 5/02/08	Letter of Confidentiality Received
0 Wireline Log Received	Subscribed and sworn to before me this 20d day of Walk	If Denied, Yes Date:
Coologist Panert		Wireline Log Received
declining the port receive Kansas Corporation Commis	1/1	Geologist Report Receiver ANSAS CORPORATION COMMISSIO
Notary Public: UIC Distribution UIC Distribution		UIC Distribution
Date Commission Expires: 8-4-2010 TERRA KLAUMAN MAY 0 5 2008	Date Commission Expires: 8-4-2010 A TE	RRA KLAUMAN MAY U 5 2008
Notary Public - State of Kansas CONSERVATION DIVISION	Notan	Bullion Bull ate

117 111/11/100

Operator Name: Ques	st Cherokee, LL	.C	Lease Nar	ne: Swiler, Ken		Well #: <u>5-2</u>	
Sec. 5 Twp. 29	S. R. <u>18</u>	✓ East	County: N	eosho			
ested, time tool open emperature, fluid reco	and closed, flowin very, and flow rate	and base of formations g and shut-in pressure is if gas to surface test final geological well sit	s, whether shut-in , along with final	n pressure reached	d static level, hydi	rostatic pressure	es, bottom hole
Orill Stem Tests Taken (Attach Additional S	heets)	Yes No		√ Log Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Geolo	ogical Survey	Yes No		Name See attached		Тор	Datum
Cores Taken		Yes No			••		
lectric Log Run (Submit Copy)		Yes No		•• (
ist All E. Logs Run:							
Compensated Dual Induction	-		IG RECORD	New □ Used			
		Report all strings se	et-conductor, surface	e, intermediate, produ	ction, etc.		,
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1183	"A"	160	
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	ADDITION. Type of Cement	AL CEMENTING / #Sacks Use	SQUEEZE RECOR		Percent Additives	
Plug Off Zone Shots Per Foot		ION RECORD - Bridge P Footage of Each Interval F			acture, Shot, Ceme Amount and Kind of M		d Depth
TUBING RECORD	Size	Set At	Packer At	Liner Run			
2-3/8		Waiting on Pipeline	n/a		∐ Yes	0	
Date of First, Resumerd	Production, SWD or I	Enhr. Producing M		owing Pum	oing Gas L	ift \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	er (Explain)
Estimated Production Per 24 Hours	Oil n/a	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	n/a METHOD OF	COMPLETION		Production Inte	erval		
Vented Sold	Used on Lease	Open Hol		Dually Comp.	Commingled		



DATE

2-15-08

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

WELL NAME & NUMBER

Ken

TICKET NUMBER 4385	24
FIELD TIGKET REF #	
FOREMAN 500	

RANGE

18

COUNTY

NO

625500

Swiler

TREATMENT REPORT & FIELD TICKET CEMENT

SECTION

5

TOWNSHIP

29

OPERATOR	IN	OUT	LUNCH	#	#	HOURS	SIGNATURE	
Jac :	6:45	9:45		903427		3-	Me Blomcha	
TiM	6:45			903255		3	Trake	
Tyler	7:00			903600	, *	2.75	w	
Maverick	7:00			903140	932452	2.75	120 .	
DANICH	6:45	V		931420 ,		3	13	
JOB TYPE LONG CASING DEPTH 11 SLURRY WEIGHT 1 DISPLACEMENT 2	75. 84 DRILLE 3 5 SLURR 7.99 DISPLA COMENT h	CEMENT PO CEMENT PO KC	2008 V C C SI N SI N SI N SI N SI N SI N SI N SI N	UBING	OTHER CEME RATE 18 DD 24	NT LEFT IN CASING	160	
		84		Casing				
ACCOUNT CODE	QUANTITY or U	NITS		DESCRIPTION OF SE	RVICES OR PRODUCT		TOTAL AMOUNT	
903427	. 3		Foreman Pickup					
903255	3	7,7	Cement Pump Truck					
903600	2.75	7 '7	Bulk Truck					
1104	140		Portland Cement	O (1)	\	(1 < 1)		
1124		*	0/30 POZ Blend Ce	<u>Call</u>		4-4		
1126		<u> </u>	OWC - Blend-Gemer	* 51/2 W	iper plua			
1110	30		Ailsonite		<i>/</i> ' \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
1107	1.5		lo-Seal					
1118			Premium Gel				DECENTED :	٠.
1215A	1 90		CL		· €.	ZANGA	RECEIVED S CORPORATION COM	ISSION
1111B			Sodium Silicate	Calablax	100	MANA		
1123	7000:0	Jun 1	City Water				MAY 0 5 2008	
903140	2.75		ransport Truck					
932453	2. 75	- 	ransport Trailer			I	CONSERVATION DIVISIO	N
931420	3_	h√ 8	0 Vac				WICHITA, KS	

FOXXE ENERGY SERVICES

DRILLERS LOG

FOXXE ENERGY SERVICES

RIG#	101		S. 5	T. 29	R. 18	GAS TESTS:		
API#	133-27316	3	County:	Neosho		626'	0	no blow
Elev.:	955'		Location:	Kansas		719'	2 - 1/2"	8.87
						750'	2 - 1/2"	
Operator:		rokee LLC				781'	2 - 1/2"	
Address	9520 N. M	ay Ave., Su	ite 300			812'	2 - 1/2"	
	Oklahoma	City, OK. 7	3120			843'	2 - 1/2"	
WELL#	5-2		Lease Name:	Swiler, Ke	n	874'	2 - 1/2"	
Footage location	on	660	ft. from the	N	line	905'	2 - 1/2"	
			ft. from the	E	line	936'	2 - 1/2"	
Drilling Contract	ctor:		FOXXE ENE	RGY SE		967'	2 - 1/2"	
Spud Date:	NA		Geologist:			998'	2 - 1/2"	
Date Complete			Total Depth:	1184'		1029'	2 - 1/2"	
Exact Spot Loc		W/2 NW N		1104		1120'	6 - 1/2"	15.4
Casing Rec						1184'	6 - 1/2"	15.4
9	Surface	Production	CONFIDENT	TAY		,		10
Size Hole	12-1/4"	7 7/8"	Colina in Carro	11.00-				
Size Casing	8-5/8"	5 1/2"	MAY 11 2 20	108				
Weight	24#	15 1/2#	1460					
Setting Depth	22'	13 1/2#	KCC		-			
			1,00					
Type Cement Sacks	port 5							
Jacks	1 3		WELL LOG					
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Ton	Btm.
top soil	0		lime	628	1			
shale	22		coal			b.shale	895	
				640	L	shale	897	919
lime	66		sand/shale	644		sand	919	
shale	200		coal	740	<u> </u>	coal	922	923
b.shale	210		shale	742		shale	293	
shale	212		coal	766		coal	945	
lime	224		shale	767		shale	946	
shale	255		coal	777		sand	968	976
lime	270		shale	778		b.shale	976	
shale	323		sand	790		coal	978	
sand	352		b.shale	796	<u> </u>	shale	980	
shale	360	394	coal	798		coal	995	996
sand	394		sand	799	826	shale	996	1019
lime	416	428	shale	826	837	coal	1019	1020
sand/shale	428	483	b.shale	837	839	shale	1020	1050
shale	483	502	shale	839	842	coal	1050	1051
lime	502		sand	842		shale	1051	1056
b.shale	560		shale	845		mississippi	1056	
shale	564	602	coal	857				
СО	602		sand	858			1	
lime	604		coal	871				
b.shale	621		sand	872			1	
Comments:	220' injecte				4	<u> </u>		l

RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 5 2008