

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/02/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

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MAY 02 2008

KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
1-09-08                      2-14-08                      2-15-08  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 15-133-27316-0000  
County: Neosho  
W/2 NW NE Sec. 5 Twp. 29 S. R. 18  East  West  
660 feet from S N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Swiler, Ken Well #: 5-2  
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete  
Elevation: Ground: 955 Kelly Bushing: n/a  
Total Depth: 1184 Plug Back Total Depth: 1183  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1183  
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan AH IN 163009  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 5/02/08  
Subscribed and sworn to before me this 2nd day of May,  
20 08.  
Notary Public: Dorra Klaueman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 05 2008

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS





211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **4385**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

625500

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-15-08	Swiler Ken 5-2			5	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	9:45		903427		3	<i>Joe Blanchard</i>
Tim	6:45			903255		3	<i>Tim</i>
Tyler	7:00			903600		2.75	<i>W</i>
Maverick	7:00			903140	932452	2.75	120
Daniel	6:45	✓		931420		3	<i>Daniel</i>

JOB TYPE hang string HOLE SIZE 7 7/8 HOLE DEPTH 1184 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 1175.84 DRILL PIPE CONFIDENTIAL TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOLUME MAY 02 2008 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 27.99 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46pm

REMARKS:

**KCC**  
 Installed cement hoac ran 2 SKS of gel & 18 bbl dye & 1 SK gal & ~~4~~ 160 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

(Cement to surface)

1175.84	Ft 5 1/2 Casing
6	Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903600	2.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Baffles 4 1/2 # 4
1126	1	GWC Blend Cement	5 1/2 Wiper plug
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calc chloride
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931420	3 hr	80 Vac	

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MAY 05 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 5 T. 29 R. 18</b>	<b>GAS TESTS:</b>		
<b>API #</b>	133-27316	<b>County:</b> Neosho	626'	0 no blow	
<b>Elev.:</b>	955'	<b>Location:</b> Kansas	719'	2 - 1/2"	8.87
			750'	2 - 1/2"	

<b>Operator:</b>	Quest Cherokee LLC	781'	2 - 1/2"	
<b>Address</b>	9520 N. May Ave., Suite 300	812'	2 - 1/2"	
	Oklahoma City, OK. 73120	843'	2 - 1/2"	
<b>WELL #</b>	5-2	<b>Lease Name:</b> Swiler, Ken	874'	2 - 1/2"
<b>Footage location</b>	660 ft. from the N line		905'	2 - 1/2"
	2310 ft. from the E line		936'	2 - 1/2"
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>		967'	2 - 1/2"
<b>Spud Date:</b> NA	<b>Geologist:</b>		998'	2 - 1/2"
<b>Date Complete:</b> 2-14-08	<b>Total Depth:</b> 1184'		1029'	2 - 1/2"
<b>Exact Spot Location</b>	W/2 NW NE		1120'	6 - 1/2" 15.4

<b>Casing Record</b>			1184'	6 - 1/2"	15.4
	Surface	Production	<b>CONFIDENTIAL</b>		
<b>Size Hole</b>	12-1/4"	7 7/8"	<b>MAY 12 2008</b>		
<b>Size Casing</b>	8-5/8"	5 1/2"	<b>KCC</b>		
<b>Weight</b>	24#	15 1/2#			
<b>Setting Depth</b>	22'				
<b>Type Cement</b>	port				
<b>Sacks</b>	5				

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	628	640	b.shale	895	8897
shale	22	66	coal	640	644	shale	897	919
lime	66	200	sand/shale	644	740	sand	919	922
shale	200	210	coal	740	742	coal	922	923
b.shale	210	212	shale	742	766	shale	293	945
shale	212	224	coal	766	767	coal	945	946
lime	224	255	shale	767	777	shale	946	968
shale	255	270	coal	777	778	sand	968	976
lime	270	323	shale	778	790	b.shale	976	978
shale	323	352	sand	790	796	coal	978	980
sand	352	360	b.shale	796	798	shale	980	995
shale	360	394	coal	798	799	coal	995	996
sand	394	416	sand	799	826	shale	996	1019
lime	416	428	shale	826	837	coal	1019	1020
sand/shale	428	483	b.shale	837	839	shale	1020	1050
shale	483	502	shale	839	842	coal	1050	1051
lime	502	560	sand	842	845	shale	1051	1056
b.shale	560	564	shale	845	857	mississippi	1056	1184
shale	564	602	coal	857	858			
co	602	604	sand	858	871			
lime	604	621	coal	871	872			
b.shale	621	628	sand	872	895			

Comments: 220' injected water,

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