

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/01/08

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: W W Drilling
License: 33575
Wellsite Geologist: Jim Hall

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MAY 01 2008

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-06-2008</u>	<u>3-12-2008</u>	<u>3/29/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23412-0000
County: Graham
NE SW SE NW Sec. 29 Twp. 7 S. R. 22 East West
2120 feet from S (N circle one) Line of Section
1730 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **(NW)** SW
Lease Name: Webb Well #: 3-29
Field Name: Quarry Hill

Producing Formation: Lansing - Kansas City
Elevation: Ground: 2278 Kelly Bushing: 2283
Total Depth: 3830 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1973 Feet
If Alternate II completion, cement circulated from 1973
feet depth to Surface w/ 220 sx cmt.

Drilling Fluid Management Plan *AK IINS 6-30-09*
(Data must be collected from the Reserve Pit)
Chloride content 2200 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
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Operator Name: _____
Lease Name: **MAY 02 2008** License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: **CONSERVATION DIVISION WICHITA, KS** Docket No.: _____

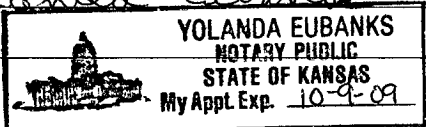
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *M.L. Korphage*
Title: Geologist Date: 5/01/2008

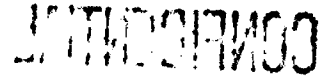
Subscribed and sworn to before me this 1st day of May,
20 08.

Notary Public: *Yolanda Eubanks*
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Vincent Oil Corporation Lease Name: Webb Well #: 3-29
 Sec. 29 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log, and Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	209'	Common	165	(2% Gel & 3% CC)
Production	7 7/8"	4 1/2"	10.5#	3827'	ASC	165	(10% Salt, 2% Gel, & 10 gel KCL)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1973'	Lite	220	(5% Gel & 1/4 lb Flo-Seal /sx)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	Perf: 3665-3668 (I Zone)	Treated w/ 500 gal MCA (15%)	3665-3668
4	Perf: 3679-3681 (J Zone)	Isolated & treated w/ 500 gal MCA (15%),	3679-3681
		Swabbed (3665-3681 OA), rec. 70% oil, POP	

TUBING RECORD		Size 2 3/8"	Set At 3780'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/23/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf	Water Bbls. None	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Production Interval **3665 - 3681 OA**

KCC Form ACO-1: Page 2 Attachment

**Vincent Oil Corporation
Webb # 3-29
2120' FNL & 1730' FWL
29-7S-22W
Graham Co., Kansas
API No. 15-065-23412-0000**

Formation Log Tops:

Anhydrite	1910 (+373)
Base Anhydrite	1942 (+341)
Topeka	3278 (- 995)
Heebner	3478 (-1995)
Toronto	3502 (-1219)
Lansing- K.C.	3519 (-1236)
B.K.C.	3712 (-1429)
RTD	3830 (-1547)
LTD	3831 (-1548)

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Drillstem Test Information:

KCC

DST #1 – 3513 to 3534 ft. (“A” zone)
18”, 30”, 34”, 30”
1st open: weak blow died in 5 min.
2nd open: no blow, flushed tool, weak blow died in 12 min.
Rec’d: 5 ft. of mud

IFP: 14# - 16#	FFP: 16# - 19#
ISIP: 132#	FSIP: 77#

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DST #2 – 3618 to 3671 ft. (“H” & “I” zones)
40”, 60”, 60”, 100”
1st open: weak blow bldg to 1½ in..
2nd open: weak blow bldg to 3 in.

**CONSERVATION DIVISION
WICHITA, KS**

Rec’d: 45 ft. of clean gassy oil (95% oil, 5% gas) Gravity 39
30 ft. of oil cut mud (5% Oil, 95% mud)
IFP: 14# - 27# FFP: 28- 40#
ISIP: 269# FSIP: 270#
BHT 105 degrees

DST #3 - 3679 to 3730 ft. (L.K.C. “K” & “L” zones)
20”, 30” 20”, 45”
1st open: weak blow in 11 min.
2nd open: no blow, flushed tool, no help
Rec’d: 5 ft. slightly oil cut mud
IFP: 16# - 20# FFP: 19# - 23#
ISIP: 379# FSIP: 491#
BHT 103 degrees

ALLIED CEMENTING CO., INC.

32067

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY.

DATE <u>3-7-08</u>	SEC <u>29</u>	TWP. <u>7S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>1:30 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Webb</u>	WELL # <u>3-29</u>	LOCATION <u>Hill City 4N-2 1/2 E-5W</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>IN</u>				

CONTRACTOR W+W #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 210'

CASING SIZE 8 5/8" DEPTH 209'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' ~~10'~~ BBLs

PERFS. _____

DISPLACEMENT 12 1/2 BBLs

OWNER SAME

CEMENT AMOUNT ORDERED 165 SKS COM 3% CC 2% 6E1

EQUIPMENT

PUMP TRUCK # 422 CEMENTER TERRY
HELPER LARENE

BULK TRUCK # 347 DRIVER JERRY

BULK TRUCK # _____ DRIVER _____

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KANSAS CORPORATION COMMISSION MAY 01 2008
MAY 02 2008 **KCC**
CONSERVATION DIVISION
WICHITA, KS

COMMON	<u>165 SKS</u>	@ <u>14 20</u>	<u>2343</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>18 75</u>	<u>56 25</u>
CHLORIDE	<u>6 SKS</u>	@ <u>52 45</u>	<u>314 70</u>
ASC		@	
HANDLING	<u>174 SKS</u>	@ <u>2 15</u>	<u>374 10</u>
MILEAGE	<u>94 PER SKI MILE</u>		<u>1174 50</u>
TOTAL			<u>4262 50</u>

REMARKS:
CEMENT did CIRC

THANK YOU

CHARGE TO: VINCENT OEL CORP

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>209'</u>	
PUMP TRUCK CHARGE		<u>917 20</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>75</u>	@ <u>7 00</u> <u>525 00</u>
MANIFOLD	@	
TOTAL		<u>1442 20</u>

PLUG & FLOAT EQUIPMENT

@		
@		
@		
@		
@		

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Hilgers

Rich Hilgers
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

