CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division



WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004	API No. 15 - 065-23412-0000
Name: Vincent Oil Corporation	County: Graham
Address: 155 N. Market, Suite 700	NE - SW - SE - NW Sec. 29 Twp. 7 S. R. 22 ☐ East ▼ West
City/State/Zip: Wichita, Kansas 67202	2120 feet from S /(N)circle one) Line of Section
Purchaser: SemCrude	1730 feet from E (W)(circle one) Line of Section
Operator Contact Person: M.L. Korphage	Footages Calculated from Nearest Outside Section Corner:
316 262-3573	(circle one) NE SE (NW) SW
Contractor: Name: WWDrille Contractor: Name: WWD	Lease Name: Webb Well #: 3-29
License: 33575 MAY 1 2008	Field Name: Quarry Hill
Wellsite Geologist: Jim Hall	Producing Formation: Lansing - Kansas City
Designate Type of Completion:	Elevation: Ground: 2278 Kelly Bushing: 2283
New Well Re-Entry Workover	Total Depth: 3830 Plug Back Total Depth:
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1973
Operator:	feet depth to Surface w/ 220 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan AH II 1030 09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2200 ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	Dewatering method used_Allow to dry and backfill
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal Haules offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3-06-2008 3-12-2008 3/29/2008	Lease Name: MAY 0 2 2008 License No.:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. REastWest
Recompletion Date Recompletion Date	County: WICHITA, KS
	,
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Mot tonhan	KCC Office Use ONLY
Signature:	
Fitle: Geologist Date: 5/01/2008	Letter of Confidentiality Received
Subscribed and sworn to before me this <code>lst_day</code> of <code>May</code>	If Denied, Yes Date:
08	Wireline Log Received
	Geologist Report Received
Notary Public: YOLANDA EUBANKS	UIC Distribution
Date Commission Expires: NOTARY PUBLIC STATE OF KANSAS	
My Appt. Exp. 10-9-99	

Side Two

LITHEONINGO

Operator Name: Vinc	ent Oil Corporation		Lease Name	: Webb		Well #: 3-2	9	
	7S. R22	☐ East ☑ West	County: Gra	ham				
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rates	nd base of formations po and shut-in pressures, if gas to surface test, a nal geological well site i	whether shut-in plant of which with final characters with final characters.	oressure reached s	static level, hydros	tatic pressu	res, bottom hole	
Drill Stem Tests Take (Attach Additional		✓ Yes ☐ No	₹ Z]Log Formatio	on (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geo	ological Survey	☑ Yes ☐ No	Na	ame		Тор	Datum	
Cores Taken	-	Yes ✓ No						
		✓ Yes No	Se	See Attached Sheet				
List All E. Logs Run:								
Dual Induction Cement Bond		nsity, Micro-log, a		New Used				
		Report all strings set-o	1			r		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	23#	209'	Common	165	(2% Gel & 3% CC)	
Production	7 7/8"	4 1/2"	10.5#	3827'	ASC	165	(10% Salt, 2% Gal, & 10 gal KCL)	
		ADDITIONAL	. CEMENTING / S	QUEEZE RECORD				
Purpose: Perforate	Ton Bottom		#Sacks Used	Type and Percent Additives				
✓ Protect Casing ── Plug Back TD ── Plug Off Zone	1973'	Lite	220	(5% Gel & 1/4	4 lb Flo-Seal /sx))		
Shots Per Foot		ON RÉCORD - Bridge Pluç Footage of Each Interval Per		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	Perf: 3665-3668 (I 2	Zone)		Treated w/ 500 gal MCA (15%) 3665-3668				
4	Perf: 3679-3681 (J	Zone)	Isolated & treated w/ 500 gal MCA (15%), 3679-368					
		101		Swabbed (366	65-3681 OA), rec	70% oil, P	OP	
TUBING RECORD	Size 2 3/8"	Set At 3780'	Packer At None	Liner Run	Yes 🗸 No			
Date of First, Resumer 4/23/2008	d Production, SWD or E	nhr. Producing Met	hod	ving 📝 Pumpir	ng 🔲 Gas Lift	Ot	her (<i>Explain</i>)	
Estimated Production Per 24 Hours	Oil 30	Bbls. Gas	Mef W		bls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION		Production Inter	val 3665 -	3681 OA		
Vented Sold	Used on Lease	Open Hole Other (Spec	Perf.	Dually Comp.	Commingled			

KCC Form ACO-1: Page 2 Attachment

Vincent Oil Corporation Webb # 3-29 2120' FNL & 1730' FWL 29-7S-22W Graham Co., Kansas API No. 15-065-23412-0000

Formation Log Tops:

Anhydrite	1910 (+373)
Base Anhydrite	1942 (+341)
Topeka	3278 (- 995)
Heebner	3478 (-1995)
Toronto	3502 (-1219)
Lansing- K.C.	3519 (-1236)
B.K.C.	3712 (-1429)
RTD	3830 (-1547) ONE DENTIAL
LTD	3830 (-1547) ONFIDENTIAL
	MAY 0 1 2008

Drillstem Test Information:

KCC

DST #1 – 3513 to 3534 ft. ("A" zone)

18", 30", 34", 30"

1st open: weak blow died in 5 min.

2nd open: no blow, flushed tool, weak blow died in 12 min.

Rec'd: 5 ft. of mud

IFP: 14# - 16# ISIP: 132# FFP: 16# - 19# FSIP: 77# RECEIVED
KANSAS CORFORATION COMMISSION

DST #2 – 3618 to 3671 ft. ("H" & "I" zones)

MAY 0 2 2008

CONSERVATION DIVISION

WICHITA, K8

40", 60", 60", 100"

1st open: weak blow bldg to 1½ in..

2nd open: weak blow bldg to 3 in.

Rec'd: 45 ft. of clean gassy oil (95% oil, 5% gas) Gravity 39

30 ft. of oil cut mud (5% Oil, 95% mud) IFP: 14# - 27# FFP: 28- 40# ISIP: 269# FSIP: 270#

BHT 105 degrees

DST #3 - 3679 to 3730 ft. (L.K.C. "K" & "L" zones)

20", 30" 20", 45"

1st open: weak blow in 11 min.

2nd open: no blow, flushed tool, no help

Rec'd: 5 ft. slightly oil cut mud

IFP: 16# - 20#

FFP: 19# - 23#

ISIP: 379#

FSIP: 491#

BHT 103 degrees

ALLIED CEMENTING CO., INC.

32067

SERVICE POINT: REMIT TO P.O. BOX 31 OAK/EY. RUSSELL, KANSAS 67665 ON LOCATION JOB START JOB FINISH TWP. RANGE CALLED OUT 75 2:00 Pm 130 AM STATE 4N-2/2E-5+W well# 3-29 LOCATION HILL CITY GRAHAM OLD OR NEW (Circle one) エル W+W SAME CONTRACTOR OWNER SURFACE TYPE OF JOB 2/0 **CEMENT** 12/4 **HOLE SIZE** <u>T.D.</u> AMOUNT ORDERED 165 SKS COM 36CC 2166E **CASING SIZE DEPTH TUBING SIZE DEPTH** DRILL PIPE DEPTH TOOL DEPTH COMMON PRES. MAX **MINIMUM POZMIX** MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG **GEL** PERFS. **CHLORIDE** DISPLACEMENT 12/2 ASC_ CONFIDENTIA **EQUIPMENT** RECEIVED KANSAS CORPORATION COMMISSION MAY 8 1 2008 **PUMP TRUCK CEMENTER** MAY 0 2 2008 422 **HELPER BULK TRUCK** CONSERVATION DIVISION WICHITA, KS 347 **DRIVER BULK TRUCK DRIVER** MILEAGE 94 PEK **REMARKS:** CEMENT **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE @ MANIFOLD _ @ @ @ CHARGE TO: UINCENT TOTAL 1442 3 STREET_ STATE_ ZIP PLUG & FLOAT EQUIPMENT @ @ @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment (a) and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL _ done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX_ CONDITIONS" listed on the reverse side. TOTAL CHARGE _ DISCOUNT -- IF PAID IN 30 DAYS Rich Hilgers SIGNATURE Rich Holger

PRINTED NAME

ALLIED CEMENTING CO., LLC. 30304

REMIT TO P.O. BO RUSSI	OX 31 ELL, KAN	NSAS 676	65			SER'	VICE POINT: Russe	//
DATE 3-13-08	SEC.	TWP.	RANGE 22	CALLED	OUT	ON LOCATION	JOB START	JOB FINISH 7:30 Q.M
		7-10	LOCATION Hill	(1	4 N	0/2E	COUNTY	STATE
LEASE Webb	WELL#	5-27		<u> </u>	/ /-	016 6	O TO RE PO	
OLD OR NEW (Cir	cie one)		5 W int			, , , , , , , , , , , , , , , , , , , ,		
CONTRACTOR 6	vw 1	le illia	R; #8	OW	NER			
TYPE OF JOB Proc		Strin						
HOLE SIZE >%		T.D	. 3830	CE	MENT			
CASING SIZE 🞸		1/2# DE	PTH 382 7			DERED / FO		
TUBING SIZE		DE	PTH		Gal	KCL 3	00 Gal 6	WFR-2
DRILL PIPE			PTH					
TOOL P.C.			PTH 193 7				_	
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ALLIED CEMENTING CO., INC. 32256

REMIT TO P.O. E RUSS	BOX 31 SELL, KA	NSAS 6760	55		SEI	RVICE POINT:	ey.Ks
DATE 3 27 88	SEC.	TWP.	RANGE 2) W	CALLED OUT 7200 Am	ON LOCATION 9:20 A	9.30A	JOB FINISH
LEASEWebb	WELL#	3-29	LOCATION HILL	14 4N 1/2	E Sixto	COUNTY	STATE 5
OLD OR NEW C	ircle one)			J			
CONTRACTOR		Socn) con		OWNER 5	me		
TYPE OF JOB		ect coller	107	CEMENT			
HOLE SIZE CASING SIZE	4/12	T.D DEI	TH	_ AMOUNT O	RDERED 450	sks Lite 6	2°all
	2718		PTH		400	11111111	, 0,
DRILL PIPE			PTH			14 16 510	seal
TOOL PRES. MAX			PTH NIMUM	_ COMMON_		@	
MEAS. LINE				_ COMMON_ POZMIX			
CEMENT LEFT II	N CSG.		CONFIDENTIAL DE JOINT	GEL _	- 11	_ @ <u>18 v</u>	20625
PERFS.			MAY 0 1 2008	_ CHLORIDE		@	
DISPLACEMENT				ASC		@	
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BULK TRUCK		Λ	C RECE	IVED ————			
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To Allied Cemen	iting Co.,	Inc.					
You are hereby r	equested	to rent cer	nenting equipment			@ <u></u> @	
and furnish ceme		_				@	
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