

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/28/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: CONFIDENTIAL
MAY 28 2008

Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-3-08</u>	<u>3-4-08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31540-00-00
County: Montgomery
W2 NW SW Sec. 3 Twp. 33 S. R. 15 East West
1980' FSL feet from S / N (circle one) Line of Section
4770' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Biller Family Trust B 2007 Well #: C1-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 791' Kelly Bushing: _____
Total Depth: 1360' Plug Back Total Depth: 1354'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 6-16-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 5-28-08
Subscribed and sworn to before me this 28 day of May,
2008
Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
Acting in Engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION
WICHITA KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Biller Family Trust B 2007 Well #: C1-3
 Sec. 3 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

High Resolution Compensated Density Neutron & Dual Induction

CONFIDENTIAL
MAY 28 2008

KCC

CASING RECORD <small>New Used</small>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1354'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
		NA		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		NA	NA	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Not yet completed		Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 8 2 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13636
 LOCATION Eureka
 FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-5-08	2368	Biller Family Trust 6-2007 C1-J				MG
CUSTOMER Dart Cherokee Basin			Gas Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301				
TRUCK #	DRIVER	TRUCK #	DRIVER			
520	Shannon					
515	Jerrid					

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1360' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1353' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 43,381 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 23861 DISPLACEMENT PSI 600 MIX PSI 1100 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25861 water.
Pump trucks Gel-Flush w/ Halls. 5861 water spacer, 10861 soap, 10861 water,
13861 Dye water. Mixed 140sk Thick Set Cement w/ 8" Kol-Seal Pw/pt @ 13.2"
Per/gal. Wash out Pump & lines. Release Plug. Displace w/ 23861 water.
Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 5mins.
Release Pressure. Float Held. Good Cement to surface = 7 Bbl Slurry
to Pit
Job Complete. CONFIDENTIAL!
 MAY 28 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	140sk	Thick Set Cement	16.20	2268.00
1110A	1120*	Kol-Seal 8" Pw/pt	.40*	448.00
1118A	200*	Gel-Flush	.16*	32.00
1105	50*	Halls	.37*	18.50
5407		Ten-mileage Bulk Truck	m/c	300.00
1143	1gal	Soap	36.85	36.85
1140	2gal	Bio-side	27.70	55.40
4404	1	4 1/2" Top Rubber Ply	42.00	42.00
		Thank You!	Sub Total	4213.75
			5.3% SALES TAX	223.32

AUTHORIZATION 4544 TITLE _____ DATE JUN 02 2008
 ESTIMATED KANSAS CORPORATION COMMISSION 4362.60
 CONSERVATION DIVISION WICHITA, KS