

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

5/28/10

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>2-28-08</u>	<u>3-3-08</u>	<u>4-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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**MAY 28 2008**

**KCC**

API No. 15 - 125-31531-00-00  
 County: Montgomery  
 \_\_\_\_\_ SE \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ Sec. 16 Twp. 33 S. R. 15  East  West  
4110' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3060' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE NW SW  
 Lease Name: Biller Family Trust B 2007 Well #: A2-16  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 830' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1419' Plug Back Total Depth: 1413'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** APP II NJ 6 10 09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 5-28-08  
 Subscribed and sworn to before me this 28 day of May  
 20 08  
 Notary Public: Brandy R. Allcock  
 Date Commission Expires: 3-5-2011  
Acting in engram

**BRANDY R. ALLCOCK**  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 02 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Biller Family Trust B 2007 Well #: A2-16  
 Sec. 16 Twp. 33 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1413'	Thick Set	143	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1249' - 1250'		1705# sd, 90 BBL fl	
6	920.5' - 922.5' / 900' - 901.5'		150 gal 15% HCl, 4995# sd, 14 ball sealers, 305 BBL fl	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>1361'</b>	Packer At <b>NA</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. <b>4-4-08</b>	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>0</b>	Water Bbls. <b>42</b>	Gas-Oil Ratio <b>NA</b>	Gravity <b>NA</b>
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

**JUN 02 2008**  
CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13624  
 LOCATION Eureka  
 FOREMAN Tony Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-08	2368	Riller Family Trust B 2007 A2-16				MO
CUSTOMER Dart Cherokee Basin			Gas Jung			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301	TRUCK # 520	DRIVER Shannon	TRUCK # 479	DRIVER Jerrid

JOB TYPE Longstry HOLE SIZE 6 3/4" HOLE DEPTH 1419' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1412' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 4586l WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22.8 DISPLACEMENT PSI 700 MIX PSI 1200 Gyp RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 2500l water.  
Pump 40k Gal-Flush w/ Halls, 1000l Soap water, 1000l water, 1200l Dye water.  
Mixed 1450lb Thick Set Cement w/ 8" Kol-Seal @ 13.2# Ppf. Wash out Pump  
& lines Release Plug. Displace w/ 2 Bl Water. Final Pumping Pressure  
700 PSI. Bump Pkg to 1200 PSI. ~~Wait~~ Wait 5mins. Release Annular.  
Flast Hdd. Good Cement to surface = 786l Slury to Pit.  
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	145.00	Thick Set Cement	16.20	2349.00
1110A	1160 #	Kol-Seal 8" Ppf	.40 #	464.00
1118A	200 #	Gel-Flush	.16 #	32.00
1105	50 #	Halls	.37 #	18.50
5407		Ton-mileage Bulk Truck	m/c	700.00
1143	1 gal	Soap	36.85	36.85
1140	2 gal	Grease	27.20	55.40
4404	1	4 1/2" Top Rubber Pkg	42.00	42.00
		Thank You!		
			Sub Total	4310.75
			5.3% SALES TAX	154.00
			ESTIMATED TOTAL	4464.75

AUTHORIZATION [Signature]

TITLE 2005124

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 KANSAS CORPORATION COMMISSION  
 DATE

JUN 02 2008

Rig Number: 2	S. 16 T. 33 R. 15E
API No. 15- 125-31531	County: MG
Elev. 830	Location: SE NE NW

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: A2-16 Lease Name: BILLER FAMILY TRUST B 11 <sup>2007</sup>
Footage Location: 4110 ft. from the South Line 3060 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 2/28/2008 Geologist:
Date Completed: 3/3/2008 Total Depth: 1419

*KLL McPherson 2/2/08*

Gas Tests:

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Comments:

Start injecting @ 160

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland		Driller:	NICK HILYARD
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	5	summit	865	876				
clay	5	9	lime	876	897				
shale	9	22	mulky	897	904				
lime	22	26	lime	904	915				
shale	26	53	shale	915	922				
sandy shale	53	96	coal	922	923				
lime	96	123	shale	923	948				
shale	123	146	coal	948	949				
lime	146	163	shale	949	976				
shale	163	238	coal	976	978				
lime	238	264	shale	978	1057				
shale	264	295	coal	1057	1059				
lime	295	319	shale	1059	1207				
shale	319	495	coal	1207	1209				
lime	495	498	shale	1209	1286				
sand	498	516	coal	1286	1288				
lime	516	532	shale	1288	1307				
shale	532	577	Mississippi	1307	1419				
lime	577	604							
shale	604	727							
pink lime	727	747							
black shale	747	751							
shale	751	833							
oswego	833	865							

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