

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

5/29/10

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok

Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716

Contractor: Name: McPherson  
License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3-5-08 3-6-08 4-03-08

Spud Date or Recompletion Date 4-12-08 Date Reached TD 4-12-08 Completion Date or Recompletion Date 6/14/08

API No. 15 - 125-31532-00-00

County: Montgomery

    NW     SE     SW Sec. 34 Twp. 32 S. R. 14  East  West

780' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section

3400' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: J Clubine Well #: D2-34

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 854' Kelly Bushing: \_\_\_\_\_

Total Depth: 1587' Plug Back Total Depth: 1582'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: NS 676 09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 5-29-08

Subscribed and sworn to before me this 29 day of May

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011  
Acting in engram  
BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

**JUN 02 2008**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Clubine Well #: D2-34  
 Sec. 34 Twp. 32 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
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**CONFIDENTIAL**  
MAY 29 2008

**KCC**

CASING RECORD <span style="float: right;">New      Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1581'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1391' - 1393'	3055# sd, 120 BBL fl	
6	1071.5' - 1073' / 1051' - 1053'	150 gal 15% HCl, 6015# sd, 10 ball sealers, 295 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1532'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 4-5-08		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 27	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 02 2008**  
CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *W.C.*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13631  
 LOCATION EURSMA  
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-7-08	2568	J. Clubine # 02-34				MO
CUSTOMER <u>DART Charms Basin</u>			TRUCK #			
MAILING ADDRESS <u>211 W. Myrtle</u>			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						
<u>Independence</u>						
<u>KS</u>						
<u>62301</u>						

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1587' CASING SIZE & WEIGHT 4 3/8" 25"  
 CASING DEPTH 1581' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2° SLURRY VOL 51 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25.6 gal DISPLACEMENT PSI 700 8.5 PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35  
6bl fresh water. Pump 6 ses gel-flush w/ bulls. 20 6bl fresh water  
10 6bl soap water. 16 6bl dye water. Mixed 165 ses thickset cement w/ 8"  
Kel-seal 80°/hr @ 13.2°/hr washout pump + lines shut down. release plug. Displace w/  
25.6 6bl fresh water. Final pump pressure 700 PSI. Surge plug to 1200 PSI wait 5  
minutes. release pressure, flow hold. Good cement returns to surface = 8 bbl slurry  
to pit. Job complete. Rig down.

CONFIDENTIAL  
 MAY 29 2008

"Thank You" *KCC*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	165 ses	thickset cement	16.20	2673.00
110A	1800 "	Kel-seal 80°/hr	.49	882.00
1118A	300 "	gel-flush	.16	48.00
1105	50 "	bulls	.37	18.50
5407	9.08	tan. mileage bulk truck	n/c	360.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bicide	27.21	55.40
				4774.75
				5.32
				SALES TAX
				175.40
				ESTIMATED TOTAL
				4890.15

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 02 2008

CONSERVATION DIVISION  
 WICHITA, KS

220511

AUTHORIZATION *[Signature]*

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

