

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 20 2009

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV License: 4958
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/21/2009 3/27/2009 3/27/09
Spud Date or Date Reached TD Completion Date of
Recompletion Date Recompletion Date

API No. 15 - 135-24883-0000
County: NESS
SE SE NE SW Sec. 21 Twp. 20 S. R. 23 East West
1340 feet from S / N (circle one) Line of Section
2450 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PETERSILIE 'VN' Well #: 3-21
Field Name: PAWNEE VALLEY EXT.

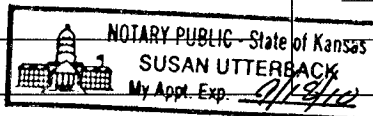
Producing Formation: NONE
Elevation: Ground: 2242 Kelly Bushing: 2247
Total Depth: 4373 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan PANJ 7-9-09
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Iken
Title: GEOLOGIST Date: 5/18/2009
Subscribed and sworn to before me this 18th day of May,
20 09.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: PETERSILIE 'VN' Well #: 3-21
 Sec. 21 Twp. 20 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1474</td> <td>+ 773</td> </tr> <tr> <td>HEEBNER</td> <td>3698</td> <td>-1451</td> </tr> <tr> <td>LANSING KC</td> <td>3744</td> <td>-1497</td> </tr> <tr> <td>BKC</td> <td>4192</td> <td>-1855</td> </tr> <tr> <td>FORT SCOTT</td> <td>4264</td> <td>-2017</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4291</td> <td>-2044</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4360</td> <td>-2113</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1474	+ 773	HEEBNER	3698	-1451	LANSING KC	3744	-1497	BKC	4192	-1855	FORT SCOTT	4264	-2017	CHEROKEE SHALE	4291	-2044	CHEROKEE SAND	4360	-2113
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	207'	COMMON	150 SX	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		KANSAS CORPORATION COMMISSION	
		MAY 20 2009	
		RECEIVED	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2333

Date	3-21-09	Sec.	21	Twp.	20	Range	23	Called Out		On Location		Job Start		Finish	5:30
Lease	Petersville		Well No. VN 3-21			Location			Ness City		Ness County	State			
Contractor	Mallard Delg				Owner				IIS 1 1/2 E N. W. 1/4						
Type Job	8 3/8				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4		T.D.		207		Charge To		Pentacil Petroleum						
Csg.	8 7/8 23"		Depth		207		Street								
Tbg. Size			Depth		City				State						
Drill Pipe			Depth		The above was done to satisfaction and supervision of owner agent or contractor.										
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		12.2 Bbls										
Perf.			INITIAL												
EQUIPMENT								Amount Ordered		150 \$s Common					
Pumptrk	5	No.	Cementor	Joe	Date		3/21/09		Consisting of		2% GEL 3% CC				
Bulktrk	0	No.	Driver	Bobby					Common		150 @ 10				
Bulktrk	Pu	No.	Driver	TOOD					Poz. Mix						
JOB SERVICES & REMARKS								Gel.		3 @ 17					
Pumptrk Charge	Surface		400		Chloride		5		KANSAS CORPORATION COMMISSION						
Mileage	12 @ 6				Hulls		MAY 21 2009								
Footage					Salt										
Total								Flowseal		RECEIVED					
Remarks:															
Run 5 th's 8 7/8 23" csg at 207															
MIX! Pump 150 \$s Common								Sales Tax							
2% GEL 3% CC								Handling		150 @ 1.75					
15.6 gal 1.36 @ 3								Mileage		.08 PER \$ PER MILE		250			
SHUT DOWN Release Plug								Sub Total							
12.2 Bbls total Disp								Total							
Close Valves on Csg								Floating Equipment & Plugs		1 8 7/8 WOODEN		50			
Scan Csg thru JOBS								Squeeze Manifold							
CDEL CMT TO PAT								Rotating Head							
Thanks															
TOOD Bobby JOE								Tax		20%		Discount			
Signature: <i>[Signature]</i>								Total Charge							

PLEASE CALL AGAIN

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3225

Date	3-27-09	Sec.	21	Twp.	20	Range	23	County	Ness	State	Kansas	On Location		Finish	1:00 PM
Lease	Rettersville VN			Well No.	3-21			Location	Ness City 11S 13E Ninto						
Contractor	Maddard Drilling							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Dry Hole Plug							Charge To	Retail Petroleum, Ltd.						
Hole Size	7 7/8			T.D.	4373			Street							
Csg.								City	State						
Tbg. Size								The above was done to satisfaction and supervision of owner agent or contractor.							
Drill Pipe	4 1/2" XH			Depth											
Tool															
Cement Left in Csg.															
Press Max.															
Meas Line															
Perf.															
EQUIPMENT								CEMENT							
Pumptrk	9	No.		Cement	Stew			Amount Ordered	250 60/40 48bed 1/2 BFlo						
Bulktrk	10	No.		Helper	Blake			Common							
Bulktrk		No.		Driver	Doug			Poz. Mix							
JOB SERVICES & REMARKS								KCC							
Pumptrk Charge															
Mileage															
Footage															
Total															
Remarks:															
1st Plug @	1560			50sx											
2nd " "	720			80sx											
3rd " "	240			50sx											
4th " "	60			20sx											
Rot Hole				30sx											
Mix Hole				20sx											
								FLAT EQUIPMENT							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Rotating Head							
								Squeeze Mainfold							
								Tax							
								Discount							
								Total Charge							
Signature															

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