

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/06/10 corrected 5/14/08
KCC

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Eagling, LP
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

API No.: 15-051-25733-0000
County: Ellis County, KS

C SW SW Sec 17 Twp 12 S. Rng 18 East West
660 feet from N S (check one) Line of Section
660 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: SULLIVAN TRUST "A" Well #: #1-17

Field Name: Hyacinth
Producing Formation: LKC B, CD, G, I, J, K, and Conglomerate

Elevation: Ground: 2209' Kelly Bushing: 2218'
Total Depth: 3860' Plug Back Total Depth: 3839'

Amount of Surface Pipe Set and Cemented at 225' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1565' Feet
If Alternate II completion, cement circulated from 1565

feet depth to surface w/ 250 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

2/11/08 2/22/08 4/17/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH II NO 7-1309
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 950 bbls

Dewatering method used _____ Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 5/6/08

Subscribed and sworn to before me this 6th day of May

2008
Notary Public **BRENT B. REINHARDT**
My Appt. Expires 12/7/2011
Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

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Operator Name: McCoy Petroleum Corporation Lease Name: SULLIVAN TRUST "A" Well #: #1-17
Sec 17 Twp 12 S. R. 18 East West County: Ellis County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit- Copy) List All E. Logs Run: Neutron Density, Dual Induction, Microlog, Sonic Cement Bond Log, Geological Report

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run

Producing Method Table with columns: Date of First, Resumed Production, SWD or Enhr., Estimated Production Per 24 Hours, Oil (Bbls), Gas (Mcf), Water (Bbls), Gas-Oil Ratio, Gravity

Disposition of Gas (Vented, Sold, Used on Lease) METHOD OF COMPLETION (Open Hole, Perf., Dually Comp., Commingled, Other) Production Interval (3524-3709 LKC B, CD, G, I, J, K; 3794-3804' Conglomerate)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Sullivan Trust 'A' #1-17
C SW SW Section 17-12S-18W
660' FSL & 660' FWL
Ellis County, Kansas
API# 15-051-25,733

02-11-08 MIRT. Spud at 8:45 PM. Drilled 12 1/4" surface hole to 225'. Deviation 1/2° at 225'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 213.6'. Set at 225' KB. Allied cemented with 150 sacks of common with 3% gel and 3% CC. Plug down @ 4:00 AM on 2/12/08. Cement did circulate. Welded strap on bottom 3 jts. Welded collars on upper 2 jts. WOC.

DST #1 3400 -3420' (Lower Topeka)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak to fair blow, built to 8 1/2" in bucket. No blowback.

2nd Open: Fair blow, built to B.O.B. in 36 minutes. Weak surf. blowback, died in 47".

Recovered: 2' Oil

43' Slight water and oil cut mud (10% oil, 3% water 87% mud)

310' Muddy Water (10% mud, 90% water)

355' Total Fluid

IFP: 60-136# FFP: 126-182#

SIP: 1058-1051#

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DST #2 3458 -3510' (Toronto and Lansing 'A')

Open: 30", SI: 30", Open: 30", SI: 30"

1st Open: Weak 1/2" blow, died in 26".

2nd Open: No blow.

Recovered: 10' Very slight oil cut mud (5% oil, 95% mud)

IFP: 15-21# FFP: 19-23#

SIP: 75-42#

DST #3 3507 -3543' (Lansing 'B')

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Strong blow, built to B.O.B. in 6". Blowback built to B.O.B. in 9".

2nd Open: Strong blow, built to B.O.B. in 2". Blowback built to B.O.B. in 5", GTS (no time) TSTM

Recovered: 1,040' Clean Oil (reversed out into pit, siphon into tank truck)

**120' Slight gas and watery oil cut mud (5% gas, 15% water, 30% oil,
50% mud)**

1,160' Total Fluid

IFP: 65-237# FFP: 258-456#

SIP: 684-692#

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WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Sullivan Trust 'A' #1-17
C SW SW Section 17-12S-18W
660' FSL & 660' FWL
Ellis County, Kansas
API# 15-051-25,733*

*DST #4 3548 -3620' (Lansing 'C-D', 'E', 'F' & 'G')
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Strong blow, built to B.O.B. in 1". Blowback built to B.O.B. in 10".
2nd Open: Strong blow, built to B.O.B. in 5". Blowback built to B.O.B. in 8".
Recovered: 1,860' GIP
 30' Gassy Free Oil (5% gas, 95% oil)
 35' Mud Cut Oil (30% mud, 70% oil)
 1,120' mostly Mud Cut Oil (reversed out into pit)
 120' Muddy Water (5% mud, 95% water)
 1,305' Total Fluid
IFP: 64-332# FFP: 324-565#
SIP: 942-885#*

*DST #5 3642 -3687' (Lansing 'I' & 'J')
Open: 30", SI: 60", Open: 30", SI: 30"
1st Open: Weak blow, built to 1 1/2". No return blow.
2nd Open: No blow
Recovered: 60' Oil Cut Mud (5% oil, 95% mud)
IFP: 17-29# FFP: 32-43#
SIP: 928-918#*

*DST #6 3771 -3805' (Conglomerate)
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Strong blow, built to B.O.B. in 5 minutes. No return blow.
2nd Open: Strong blow, built to B.O.B. in 4 minutes. Weak surface blowback.
Recovered: Traces of GIP
 160' Heavy Oil Cut Mud (85% oil, 15% mud)
 90' Heavy Oil Cut Mud (65% oil, 35% mud)
 280' Heavy Oil Cut Mud (40% oil, 60% mud)
 530' Total Fluid
IFP: 32-269# FFP: 400-308# (plugging)
SIP: 1129-1114#*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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*McCoy Petroleum Corporation
Sullivan Trust 'A' #1-17
C SW SW Section 17-12S-18W
660' FSL & 660' FWL
Ellis County, Kansas
API# 15-051-25,733*

02-22-08 RTD 3860'. LTD 3860'. Log-Tech logging well with Dual Induction, Neutron-Density and Microlog. TIH with bit and drill pipe to 3860'. LDDP. Ran 91 jts of new 5 1/2", 15.5# LS production casing. Talley = 3860.34'. Set casing @ 3858'. Shoe joint 18.25'. Port collar @ 1569'. Centralizers on top of joints 1, 3, 5, 7 and 9 with 1 centralizer above and basket below the port collar. RU Allied Cementing. Pumped 500 gals WFR-2 mud flush. Cemented with 150 sx of ASC cement with 2% gel and 10% salt. Landed plug with 1500#. Plug down @ 9:30 P.M. Cemented rathole with 15 sxs and mousehole with 10 sxs. Job supervised by Dave Oller. WOCT.

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SAMPLE TOPS

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KB: 2218'	Depth	Datum
Anhydrite	1517	(+ 701)
Topeka	3217	(-999)
Heebner	3448	(-1230)
Toronto	3469	(-1251)
Lansing	3497	(-1279)
LKC 'B'	3530	(-1312)
LKC 'C-D'	3547	(-1329)
LKC 'E-F'	3572	(-1354)
LKC 'G'	3593	(-1375)
Muncie Creek		
LKC 'H'	3630	(-1412)
LKC 'I'	3652	(-1434)
LKC 'J'	3670	(-1452)
Stark Shale	3688	(-1470)
LKC 'K'	3695	(-1477)
Hushpuckney		
LKC 'L'	3714	(-1496)
BKC		
Conglomerate	3785	(-1567)
Arbuckle	DNP	
RTD	3860	(-1642)

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ELECTRIC LOG TOPS

KB: 2218'	Depth	Datum
Anhydrite		
Topeka	3214	(-996)
Heebner	3448	(-1230)
Toronto	3466	(-1248)
Lansing	3491	(-1273)
LKC 'B'	3522	(-1304)
LKC 'C-D'	3541	(-1323)
LKC 'E-F'	3565	(-1347)
LKC 'G'	3582	(-1364)
Muncie Creek	3614	(-1396)
LKC 'H'	3626	(-1408)
LKC 'I'	3649	(-1431)
LKC 'J'	3663	(-1445)
Stark Shale	3683	(-1465)
LKC 'K'	3690	(-1472)
Hushpuckney	3712	(-1494)
LKC 'L'	3716	(-1498)
BKC	3734	(-1516)
Conglomerate	3788	(-1570)
Congl. Sand	3794	(-1576)
Arbuckle	DNP	
LTD	3860	(-1642)

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32737

F6

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

Russell

DATE <u>2-12-08</u>	SEC <u>17</u>	TWP <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:00 PM</u>
LEASE <u>Sullivan Trust A</u>				WELL# <u>1-17</u>	LOCATION <u>Hays N. Buckeye Rd</u>	COUNTY <u>Ellis</u>	STATE <u>Ks.</u>
OLD OR <u>(NEW)</u> (Circle one)				LOCATION <u>2 E 1/4 N Einto</u>			

CONTRACTOR <u>Sterling Drilling Rig # 1</u>		OWNER _____
TYPE OF JOB <u>Surface Sol</u>		CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>225</u>	AMOUNT ORDERED <u>150 Com 3% CC</u>
CASING SIZE <u>8 1/2</u>	DEPTH <u>224.61</u>	<u>2% Gel</u>
TUBING SIZE _____	DEPTH _____	
DRILL PIPE _____	DEPTH _____	
TOOL _____	DEPTH _____	
PRES. MAX _____	MINIMUM _____	
MEAS. LINE _____	SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>15'</u>		
PERFS. _____		
DISPLACEMENT <u>15 1/4 661</u>		
EQUIPMENT		
PUMP TRUCK # <u>366</u>	CEMENTER <u>Shane</u>	
	HELPER <u>Matt</u>	
BULK TRUCK # <u>328</u>	DRIVER <u>Mike</u>	
BULK TRUCK # _____	DRIVER _____	
		HANDLING <u>158</u> @ <u>2.00</u> <u>323.90</u>
		MILEAGE <u>SK/mi/09</u> @ _____ <u>526.14</u>
		TOTAL <u>298.29</u>

REMARKS:

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KCC

Cement Circ

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>893.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>37</u> @ <u>7.00</u>	<u>259.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>1152.00</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
<u>8 7/8 Wood Aly</u> @ _____	<u>66.00</u>
_____ @ _____	
_____ @ _____	
TOTAL	<u>66.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME K.D. Clark

SIGNATURE K.D. Clark

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CONSERVATION DIVISION
WICHITA, KS

Thanks!

ALLIED CEMENTING CO., INC.

29647

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-22-08</u>	SEC. <u>17</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>SULLIVAN TRUST</u>	WELL # <u>A-1-17</u>	LOCATION <u>Hay's N. to Bucky Rd. (7N)</u>	COUNTY <u>Ellis</u>			STATE <u>Kansas</u>	
OLD OR (NEW) (Circle one) <u>(NEW)</u>				2 W			

CONTRACTOR STERLING Dalg. Rig #1

TYPE OF JOB Production STRING

HOLE SIZE 7 7/8 T.D. 3860

CASING SIZE 5 1/2 New DEPTH 3858

TUBING SIZE 15.5" # DEPTH

DRILL PIPE DEPTH

TOOL LATCH Dn. Plug Assy DEPTH 3840'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 18.25

CEMENT LEFT IN CSG. 18.25

PERFS.

DISPLACEMENT 91.42 / BBL

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 16.5 sk ASC 29 Gel

500 GAL WFR-2 FUSE

COMMON	@		
POZMIX	@		
GEL <u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	@		
ASC <u>16.5</u>	@	<u>15.05</u>	<u>2483.25</u>
WFR ² <u>500 Gal</u>	@	<u>1.10</u>	<u>550.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>168</u>	@	<u>2.05</u>	<u>344.40</u>
MILEAGE <u>38 Ton Mile</u>			<u>574.56</u>
TOTAL			<u>4006.96</u>

PUMP TRUCK CEMENTER GARRY

398 HELPER BOB

BULK TRUCK

410 DRIVER CHRIS B.

BULK TRUCK

DRIVER

REMARKS:

Port Collar on #53 JT (1569)

Ran 91 JTS. Circ. 1 HR on Bottom

LAND LATCH Down Plug @ 1500 # (held)

15 sk @ Rathole

THANK'S

CHARGE TO: Mc Coy Petroleum Corp

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1763.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>38</u>	@	<u>7.00</u> <u>266.00</u>
MANIFOLD	@	
	@	
<u>ROTATING Head</u>	@	<u>M/C</u>
TOTAL		<u>2029.00</u>

PLUG & FLOAT EQUIPMENT

<u>AF4 Float-Shoe</u>		<u>515.00</u>
<u>LATCH Down Plug ASSY</u>	@	<u>449.00</u>
<u>6- Centralizers</u>	@	<u>55.00</u> <u>330.00</u>
<u>1- Basket</u>	@	<u>181.00</u>
<u>1- Port Collar</u>	@	<u>1917.00</u>
	@	

TOTAL 3392.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dave Allen

PRINTED NAME

ALLIED CEMENTING CO., LLC. 30312

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-21-08</u>	SEC. <u>17</u>	TWP. <u>12</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
Sullivan 'A' LEASE		WELL # <u>1-17</u>		LOCATION <u>Hays N to Buckeye Rd 2W</u>		COUNTY <u>Ellis</u>	STATE <u>KS.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>ntw into</u>			

CONTRACTOR Leiker Well Service

TYPE OF JOB Part Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Part Collar DEPTH 1565'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 8 bbls.

EQUIPMENT

OWNER _____

CEMENT (used 250 sks.)

AMOUNT ORDERED 300 sks. 60/40 6% gel
1/4" Floseal

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX	<u>100</u>	@	<u>6.80</u>	<u>680.00</u>
GEL	<u>13</u>	@	<u>18.25</u>	<u>237.25</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>62</u>	@	<u>2.20</u>	<u>136.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>266</u>	@	<u>2.05</u>	<u>545.30</u>
MILEAGE	<u>109/sk/mile</u>			<u>718.20</u>
TOTAL				<u>4139.65</u>

PUMP TRUCK CEMENTER ~~Shane~~ Shane

409 HELPER ~~Shane~~ Gary

BULK TRUCK

396 DRIVER Travis

BULK TRUCK

_____ DRIVER _____

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MAY 06 2008

REMARKS: KCC
Part Collar @ 1565' pres. backside
@ 1000' held got circ. mixed 250 sks.
displayed 8 bbls. circ. cement run
4 joints wash clean pres. backside
@ 1000' held.

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Grady Kermy

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1045.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1255.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS