

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC.
License: 33072

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Wellsite Geologist: JIM STEGEMAN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

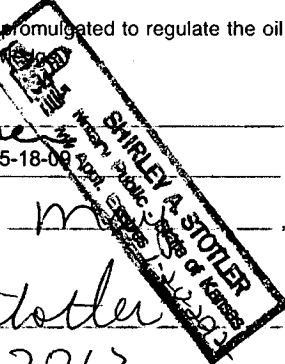
6-5-07 6-6-07 3-30-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24,200 - 0000
County: LABETTE
SW SE NW SW Sec. 8 Twp. 33 S. R. 18 East West
1500 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B. MCNICKLE Well #: 12-8
Field Name: CHEROKEE BASIN COAL AREA
Producing Formation: PENNSYLVIAN COALS
Elevation: Ground: 777 Kelly Bushing: ---
Total Depth: 955 Plug Back Total Depth: 932.15
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 955 feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan AT INS 7-9-09
(Data must be collected from the reserve pit)
Chloride content 1000 ppm Fluid volume 70 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: WEBB SWD 1 License No.: 5150
Quarter SE/4 Sec. 30 Twp. 33 S. R. 17 East West
County: MONTGOMERY Docket No.: D-30,074

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5-18-09
Subscribed and sworn to before me this 18th day of May 2009.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **COLT ENERGY, INC** Lease Name: **B. MCNICKLE** Well #: **12-8**
 Sec. **8** Twp. **33** S. R. **18** East West County: **LABETTE**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

List All E. Logs Run:

**GAMMA RAY/NEUTRON/CCL
 COMPENSATED DENSITY/NEUTRON LOG
 DUAL INDUCTION LL3/GR LOG**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21	PORTLAND	5	
PRODUCTION	6 3/4	4 1/2	10.5	932.15	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	416-420, 451-453, 467-469, 485-488, 517-520	250 GAL 30% HCL 8700# 20/40 BRADY SAND	416-520
4	789-791, 860-864	250 GAL 30% HCL 4000# 20/40 BRADY SAND	789-864

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **3-19-09** Producing Method Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACD-103) Other *(Specify)*

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

Rig #:	2
API #:	15-099-24200-0000
Operator:	Colt Energy Inc.
Address:	PO Box 388
	Iola, Ks 66749



S8	T33S	R18E
Location:	SW,SE,NW,SW	
County:	Labette	

				Gas Tests			
Well #:	Lease Name:	B McNickle		Depth	Oz.	Orifice	Flow - MCF
Location:	1500 ft. from S	Line		See Page 3			
	660 ft. from W	Line					
Spud Date:	6/5/2007						
Date Completed:	6/6/2007			TD:	955'		
Geologist:	Jim Stegeman						
Driller:	Mike Reid						
Casing Record	Surface	Production					
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	21'						
Cement Type	Portland						
Sacks	5						
Feet of Casing							
Booster							

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	123	125	shale	387	389	Summit blk shale
1	3	clay	125	132	sand	389	391	shale
3	4	blk shale	132	146	shale	391	415	2nd Oswego lime
4	12	shale	146	186	sand	415	417	shale
12	13	sbk shale	186	198	sandy shale	417	419	blk shale
13	52	shale	198	241	shale	419	420	Mulky coal
52	53	blk shale	241	242	blk shale	420	440	Breezy Hills lime
53	64	shale	242	253	shale	440	450	shale
64	66	blk shale	253	256	lime	450	452	sandy shale
66	67	coal	256	267	sand	452	453.5	Ironpost coal
67	69	shale	267	265	Pink lime	453.5	482	shale
69	77	lime	265	267	shale	482	483	lime
77	95	shale	267	270	Lexington blk shale	483	484	Crowburg coal
95	107	lime	270	278	shale	484	494	shale
107	108	shale	278	287	Peru sandy shale	494	495	Flemming coal
108	109	blk shale	287	345	shale	495	516	sandy shale
109	111	shale	345	385	Oswego lime	516	517.5	Mineral coal
111	123	lime	385	387	shale	517.5	519	shale

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17462

LOCATION Eulon

FOREMAN Rex Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-7-07	1828	B. McNickels 12-8				Linn
CUSTOMER		Colt Energy Inc.				
MAILING ADDRESS		P.O. Box 388				
CITY		STATE	ZIP CODE			
IOLA		KS				
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		463	Kyle			
		479	JEFF			

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 955' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 929' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 31 (bb) WATER gal/sk 8.0 CEMENT LEFT in CASING 30' 33"
 DISPLACEMENT 14 3/4" DISPLACEMENT PSI 500 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 (bb) fresh water. Pump 8 sacks gel-flush, 20 (bb) metasilicate pre-flush, 10 (bb) water spacer, 7 (bb) dye water. Mixed 100 sacks thickset cement w/ 2" Karzal @ 15.4" / sk. Washout pump & lines, shut down. release plug. Pump w/ 14 3/4" (bb) fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. Wait 2 mins. release pressure, fluid held. Good cement returns to surface. 7 (bb) slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	3.30	132.00
1126A	100 sacks	thickset cement	15.00	1500.00
1118A	800*	Karzal 8" / sk	.55	440.00
1118A	400*	gel-flush	.15	60.00
1102	80*	CaCl2	.67	53.60
1111A	100*	metasilicate pre-flush	1.65	165.00
5407A	5.5	tan mileage bulk tax	1.10	242.00
4404	1	4 1/2" top rubber	40.00	40.00
			Subtotal	3326.60
			SALES TAX	141.60
			ESTIMATED TOTAL	3518.25

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AUTHORIZATION witnessed by Glenn

TITLE Co. Rep.

DATE

3518.25