

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/09/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/05/08</u>	<u>01/11/08</u>	<u>02/15/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21035-00-00
County: Decatur
S2 SW NW SW Sec. 19 Twp. 5 S. R. 29 East West
1500 FSL feet from (S) N (circle one) Line of Section
330 FWL feet from E (W) (circle one) Line of Section

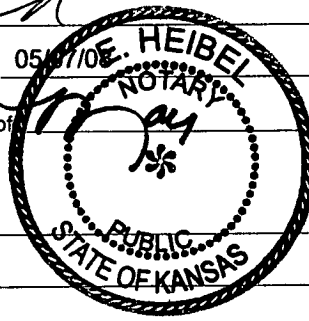
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Green-O'Brien Well #: 6-19
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2835 Kelly Bushing: 2840
Total Depth: 4200 Plug Back Total Depth: 4168
Amount of Surface Pipe Set and Cemented at 313 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2561 Feet
If Alternate II completion, cement circulated from 2561
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan AH I N 11-1809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 05/07/08
Subscribed and sworn to before me this _____ day of _____
2008
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____ **KANSAS CORPORATION COMMISSION**
 Wireline Log Received **SEP 08 2009**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Green-O'Brien Well #: 6-19
 Sec. 19 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	25#	313	Common	190	3% cc, 2% gel
Production		5 1/2	15.5#	4187	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3973-3980 LKC "F"	250 gal 15% MCA	
4	4054-4059 LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4075</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>02/20/08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>24</u>	Gas Mcf <u>---</u>	Water Bbls. <u>19</u>	Gas-Oil Ratio <u>---</u>	Gravity <u>---</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

34
RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 08 2009
 CONSERVATION DIVISION
 WICHITA, KS

Green-O'Brien #6-19 1500 FSL 330 FWL Sec. 19-T5S-R29W 2840' KB							Green-O'Brien #1-19 1320 FSL 2310 FWL Sec. 19-T5S-R29W 2839' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2569	+271	-2	2571	+269	-4	2566	+273
B/Anhydrite	2603	+237	-3	2605	+235	-5	2599	+240
Neva	3275	-435	-2	3281	-441	-8	3272	-433
Topeka	3682	-842	-1	3687	-847	-6	3680	-841
Heebner	3859	-1019	-5	3864	-1024	-10	3853	-1014
Toronto	3889	-1049	-5	3894	-1054	-10	3883	-1044
Lansing	3905	-1065	-5	3908	-1068	-8	3899	-1060
Stark	4061	-1221	-3	4065	-1225	-7	4057	-1218
BKC	4113	-1273	-4	4118	-1278	-9	4108	-1269
Arbuckle							4470	-1631
RTD	4200							
LTD				4204				

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2009
CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

*and
Liz*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 111875
Invoice Date: Jan 8, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

FIRST COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Green-O'Brien #6-19	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jan 8, 2008	2/7/08

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Class A Common	14.20	2,698.00
4.00	MAT	Gel	18.75	75.00
7.00	MAT	Chloride	52.45	367.15
201.00	SER	Handling	1.90	381.90
45.00	SER	Mileage 201 sx @.09 per sk per mi	18.09	814.05
1.00	SER	Surface	917.00	917.00
13.00	SER	Extra Footage	0.80	10.40
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

Account: 03600 00840 3046 5961.61 Cement S. Csg.
(575.95)

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2009

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 575.95

ONLY IF PAID ON OR BEFORE

Feb 7, 2008

Subtotal	5,759.50
Sales Tax	202.11
Total Invoice Amount	5,961.61
Payment/Credit Applied	
TOTAL	5,961.61

OK 110

575.95

5385.66

ALLIED CEMENTING CO., INC.

31890

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

On the job
1-6-08

DATE <u>1-5-08</u>	SEC <u>19</u>	TWP <u>S</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>6:30am</u>	JOB START <u>1:45am</u>	JOB FINISH <u>2:30am</u>
LEASE <u>Green -</u>	WELL # <u>6-19</u>	LOCATION <u>Selden w. Rd 90w</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>60-1w-12w-2e-2</u>			

CONTRACTOR Mumwin #8 OWNER same

TYPE OF JOB Surf ace

HOLE SIZE 12"4 T.D. 313' CEMENT AMOUNT ORDERED 190 com

CASING SIZE 8 5/8 DEPTH 313' 300cc, 200cc

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 190 @ 14²⁰ 2698⁰⁰

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15' GEL 4 @ 18⁷⁵ 75⁰⁰

PERFS. CHLORIDE 7 @ 52⁴³ 367¹³

DISPLACEMENT 18.9 3825 ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

422 HELPER Kelly

BULK TRUCK

218 DRIVER Alvin

BULK TRUCK

DRIVER

COMMON	<u>190</u>	@	<u>14²⁰</u>	<u>2698⁰⁰</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>18⁷⁵</u>	<u>75⁰⁰</u>
CHLORIDE	<u>7</u>	@	<u>52⁴³</u>	<u>367¹³</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>201</u>	@	<u>1.98</u>	<u>381⁹⁰</u>
MILEAGE	<u>.09 x 24 mile</u>			<u>814⁰⁰</u>
TOTAL				<u>4336⁷⁰</u>

REMARKS:

cement did circulate

SERVICE

DEPTH OF JOB	<u>313'</u>		
PUMP TRUCK CHARGE			<u>917⁰⁰</u>
EXTRA FOOTAGE	<u>13</u>	@	<u>.80 10⁴⁰</u>
MILEAGE	<u>45</u>	@	<u>7⁰⁰ 315⁰⁰</u>
MANIFOLD thread		@	<u>113⁰⁰</u>
		@	
		@	
TOTAL			<u>1355⁴⁰</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 plus</u>	@	<u>68⁰⁰</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68⁰⁰</u>

CHARGE TO: Mumwin Dals.
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
PRINTED NAME LARRY PICKNER

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2009
CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/11/2008	13323

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6-19	Green-O'Brien	Decatur	Company Tools	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
29C	D-Air				2	Gallon(s)	32.00	64.00T
330	Swift Multi-Density Standard (MIDCON II)				205	Sacks	15.00	3,075.00T
276	Flocele				50	Lb(s)	1.25	62.50T
581D	Service Charge Cement				300	Sacks	1.25	375.00
583D	Drayage				1,202.45	Ton Miles	1.00	1,202.45
Subtotal								6,508.95
Sales Tax Decatur County							6.30%	201.69
USED FOR <u>NEW WELL</u> APPROVED <u>[Signature]</u>								
RECEIVED KANSAS CORPORATION COMMISSION SEP 08 2009 CONSERVATION DIVISION WICHITA, KS								
Thank You For Your Business!							Total	\$6,710.64



CHARGE TO: *Martin D-1g*

ADDRESS

CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 08 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No. 13323

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks.*
 2. *Ness City, Ks.*

WELL/PROJECT NO. *#6-19* LEASE *Green O'Brien* COUNTY/PARISH *Decatur* STATE *Ks* CITY
 DATE *2-11-08* OWNER *same*

TICKET TYPE SERVICE SALES CONTRACTOR *Co Tools* RIG NAME/NO. SHIPPED VIA *CH* DELIVERED TO *Location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Port Collar* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>120</i>	<i>mi</i>			<i>4.00</i>	<i>480.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port + Collar)</i>	<i>1</i>	<i>ea</i>			<i>1250.00</i>	<i>1250.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>32.00</i>	<i>64.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>205</i>	<i>skts</i>			<i>15.00</i>	<i>3075.00</i>
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>30</i>	<i>#</i>			<i>1.25</i>	<i>62.50</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>300</i>	<i>skts</i>			<i>1.25</i>	<i>375.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>1202.45</i>	<i>XM</i>			<i>1.00</i>	<i>1202.45</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *2-11-08* TIME SIGNED *1330* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>6508 95</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Decatur TAX 6.3%</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<i>201 69</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL <i>6710 04</i>

JOB LOG

SWIFT Services, Inc.

DATE **2-11-08** PAGE NO. **1**

CUSTOMER **Murfin Drly Co.** WELL NO. # **6-19** LEASE **Green O'Brien** JOB TYPE **Cement Port Collar** TICKET NO. **13323**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1150							on loc setup trks
								2 3/8" x 5 1/2" x 2561' P.C.
	1210						1000	Test Csg Open P.C.
	1215	4	3			200		Take injection rate
	1220	4	0			400		start Cement 205skts SMD
	1245	4	105			700		circ. cont/raise weight
	1246	4	110/0			700		End Cement/start Displacement
	1248	4	9					Cement Displaced
								Close P.C.
	1250						1000	Test Csg
								Run 6jts
	1257	3	0				150	Reverse out
	1305		25					Hole Clean
								205skts SMD circ 255skts topit

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 08 2009

CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh F. & Ryan

Acq



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/12/2008	13227

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661
USED FOR <u>VIEWER</u>
APPROVED <u>JR</u>

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6-19	Green O'Brien	Decatur	Murfin Drilling #8	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.50	1,875.00T
276	Flocele				38	Lb(s)	1.25	47.50T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				106	Lb(s)	4.50	477.00T
581D	Service Charge Cement				150	Sacks	1.25	187.50
583D	Drayage				941.64	Ton Miles	1.00	941.64
	Subtotal							11,624.64
	Sales Tax Decatur County						6.30%	552.23

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2009
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business In 2007!
We Look Forward To Serving You In 2008!

Total \$12,176.87

JOB LOG

SWIFT Services, Inc.

DATE 01-2-08 PAGE NO. 1

CUSTOMER PRIME OIL WELL NO. 6-19 LEASE GREEN-D-BRIEN JOB TYPE LONG-STRING TICKET NO. 13207

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ORIENTATION, DISCUSS JOB, CAYDOWN KELLY, CHANGE OVER CMT: 150 EA 2 RTD 400, SET P/A @ 487, SJ 20.77, JENSEN 4166 5/8 15.5" NEW, P.C. OUT @ 39, 2564 FT CENT 1, 3, 5, 7, 9, 11, 13, 15, 17, 38, BASIS 3738 POST WALL SCRAVERS 200A 100 FT
	1410							START CSCA FEED AT EQV
	1540							TAC BOTTOM - DROP BALL HOOK UP
	1545							BREAK CIRC & ROTATE PIPE
	1625		3 1/2, 2 1/2					PLUG RH, MH w/ 2550 CMT
	1630	5.0	0				200	START MUD FLUSH
			12					" MCC "
			32					END FLUSHES
		50	0				200	START CMT 1255 EA 2
			3 1/2					END CMT DROP LATCH DOWN PLUG WASH OUT PL.
	1655	6.0	0				200	START DISP w/ 2 1/2 MCL
			20					
			68.6				200	CMT ON BOTTOM
			75.0				350	
			80.0				450	
			85.0				600	
			90.0				700	
			95.0				800	
	1710	4.0	99.1				1500	LAND PLUG RELEASE
								WASHUP PACKUP TICKETS UNCHAIN TRUCKS
	1830							JOB COMPLETE THANK YOU! DAVE, JOSH, ROB

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2009
CONSERVATION DIVISION
WICHITA, KS