

1st pg. redone by oper.

2nd
original

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/04/10

OPERATOR: License # 30537

API No. 15 - 065-23,514-0000

Name: Venture Resources, Inc.

Spot Description: _____

Address 1: P.O. Box 101234

 - N/2 - NW Sec. 16 Twp. 8 S. R. 21 East West

Address 2: _____

600 Feet from North / South Line of Section

City: Denver State: CO Zip: 80250 + 1234

1320 Feet from East / West Line of Section

Contact Person: Ron Mackey

Footages Calculated from Nearest Outside Section Corner:

Phone: (303) 722-2899

NE NW SE SW

CONTRACTOR: License # 33493

County: Graham

Name: American Eagle Drilling, LLC

Lease Name: Billips Well #: 1-16

Wellsite Geologist: Greg Mackey MAY 04 2009

Field Name: WC

Purchaser: Coffeyville Resources, LLC

Producing Formation: Lansing

Designate Type of Completion: KCC

Elevation: Ground: 2008' Kelly Bushing: 2013'

New Well Re-Entry Workover

Total Depth: 3620' Plug Back Total Depth: NA

Oil SWD SIOW

Amount of Surface Pipe Set and Cemented at: 257' @ 262' Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

CM (Coal Bed Methane) Temp. Abd.

If yes, show depth set: 1979' Feet

Dry Other _____

If Alternate II completion, cement circulated from: 1979'

(Core, WSW, Expl., Cathodic, etc.)

feet depth to: Surface w/ 375 sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Drilling Fluid Management Plan AGAIN 7/7/09
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content: 16000 ppm Fluid volume: 400 bbls

Well Name: _____

Dewatering method used: Hauled liquid to swd, Evaporation

Original Comp. Date: _____ Original Total Depth: _____

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Operator Name: Venture Resources, Inc.

Commingled Docket No.: _____

Lease Name: Ridler A-W License No.: 30537

Dual Completion Docket No.: _____

Quarter NW Sec. 12 Twp. 11 S. R. 18 East West

Other (SWD or Enhr.?) Docket No.: _____

County: Ellis Docket No.: 34-293-C (C-1764)

1-16-2009 1-24-2009 3-29-2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

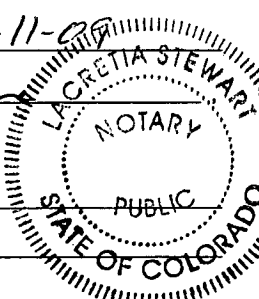
Title: V.P. CEO Date: 6-11-09

Subscribed and sworn to before me this 11th day of June

2009

Notary Public: [Signature]

Date Commission Expires: 5-19-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 15 2009

KCC WICHITA

Operator Name: Venture Resources, Inc. Lease Name: Billips Well #: 1-16
 Sec. 16 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,CNL,CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1554'</td> <td>+462'</td> </tr> <tr> <td>Topeka</td> <td>2958'</td> <td>-945'</td> </tr> <tr> <td>Heebner</td> <td>3171'</td> <td>-1158'</td> </tr> <tr> <td>Lansing</td> <td>3209'</td> <td>-1196'</td> </tr> <tr> <td>BKC</td> <td>3415'</td> <td>-1402'</td> </tr> <tr> <td>Arbuckle</td> <td>3536'</td> <td>-1523'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1554'	+462'	Topeka	2958'	-945'	Heebner	3171'	-1158'	Lansing	3209'	-1196'	BKC	3415'	-1402'	Arbuckle	3536'	-1523'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	262'	Common	165	3%cc,2% gel
Production	7 7/8"	4 1/2"	10.5	3602'	Common	240	10%salt,500gal mud clear

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1970'	60/40	375	6% gel, 1/4# flo

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3250-54, 3292-96, 3362-64, 3374-80	800 gals, 20% MCA	3250-3380

TUBING RECORD:	Size: 2 3/8"	Set At: 3300'	Packer At: NA	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3-29-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 28	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio 35

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Duality Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3250'-3380'
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUN 15 2009
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1727

Cell 785-324-1041

Date	1-17-09	Sec.	16	Twp.	8	Range	21	Called Out		On Location		Job Start	5:30 AM	Finish	
Lease	B.W. Co	Well No.	1-16	Location	Boyer Qrd 1/2 E			County	GH	State	KS				
Contractor American Eagle #3								Owner							
Type Job Well Surface								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size 12 1/4				T.D.				262							
Csg. 8 7/8 2315				Depth				262				Charge To Venture Resources			
Tbg. Size				Depth				Street							
Drill Pipe				Depth				City				State			
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg. 10-15L				Shoe Joint				<p><u>SURFACE</u></p> <p>CEMENT</p> <p>165</p>							
Press Max.				Minimum											
Meas Line				Displace 15 3/4 bbls											
Perf.															

EQUIPMENT

Pumptrk	1	No.	Cement	R	Amount Ordered	170 Com 3904 270 Sel
Bulktrk	400	No.	Helper	JENNIFER	Consisting of	
Bulktrk		No.	Driver	Paul	Common	165 @ 12.00 1980.00
Bulktrk		No.	Driver	2009	Poz. Mix	

JOB SERVICES & REMARKS

Pumptrk Charge	Surface	450.00	Gel.	3 @ 20.00	60.00
Mileage	43 @ 6.00	258.00	Chloride	5 @ 50.00	250.00
Footage			Hulls		
			Salt		
			Flowseal		
		Total			708.00

Remarks:			Sales Tax		
			Handling	173 @ 2.00	346.00
			Mileage	89 per sl per mile	595.12
			PUMP TRUCK CHARGE		708.00
			Sub Total		708.00
			Total		

THANK YOU

KANSAS CORPORATION COMMISSION

MAY 07 2009 RECEIVED

			Floating Equipment & Plugs		
			Squeeze Manifold		
			Rotating Head		
			USED THEM SWAGE		
			Tax	127.10	
			Discount	(591.00)	
			Total Charge	3475.22	

X Signature

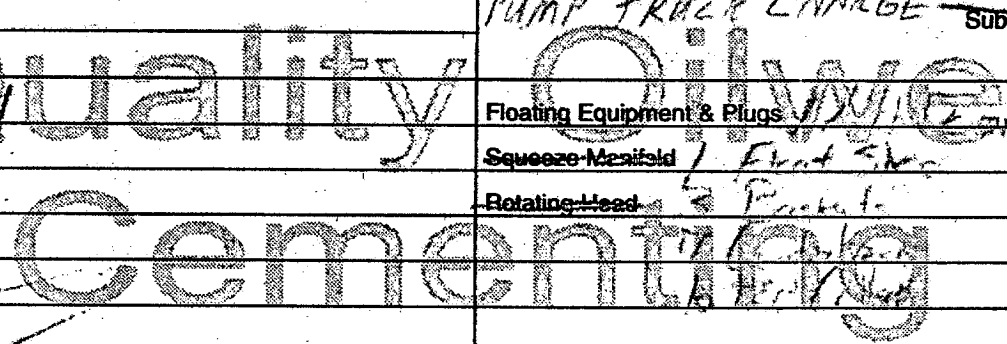
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2058

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-23-09	16	8	21				9:16 am
Lease <i>Full</i>	Well No. <i>1-16</i>		Location <i>Point 25</i>		County <i>Ch</i>	State <i>K</i>	
Contractor <i>Amoco Energy Rig</i>				Owner			
Type Job <i>Log...</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>17 7/8</i>	T.D. <i>3119</i>		Charge To <i>...</i>				
Csg. <i>4 1/2 10 in</i>	Depth <i>3602</i>		Street				
Tbg. Size	Depth		City State				
Drill Pipe	Depth		City State				
Tool Joint <i>3 5/8</i>	Depth <i>1979</i>		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. <i>20</i>	Shoe Joint <i>20</i>						
Press Max.	Minimum		1st STAGE CEMENT				
Meas Line CONFIDENTIAL	Displace <i>57 Bbl</i>						
Perf.	MAY 04 2009 EQUIPMENT		Amount Ordered <i>240 Cem 1095.54</i>				
Pumptrk <i>1</i>	No. Cementer			Consisting of <i>...</i>			
Bulktrk <i>8</i>	No. Driver			Common <i>240 512</i> 2880.00			
Bulktrk	No. Driver			Poz. Mix			
JOB SERVICES & REMARKS				Gel. KANSAS CORPORATION COMMISSION			
Pumptrk Charge <i>Prod String</i>	<i>1025.00</i>		Chloride MAY 07 2009				
Mileage <i>43</i>	<i>156</i>		Hulls RECEIVED				
Footage			Salt <i>35 12</i> 437.50				
		Total	<i>1283.00</i>		Flowseal		
Remarks: <i>...</i>				Mud <i>...</i> 450.00			
<i>...</i>				Sales Tax			
<i>...</i>				Handling <i>2750</i> 950.00			
<i>...</i>				Mileage <i>...</i> 982.00			
<i>...</i>				PUMP TRUCK CHARGE 1283.00			
<i>...</i>				Sub Total 1283.00			
<i>...</i>				Total 3250.00			
<i>...</i>				Floating Equipment & Plugs 280.00			
<i>...</i>				Squeeze-Manifold 435.00			
<i>...</i>				Rotating Head 2940.00			
<i>...</i>				1300.00			
<i>...</i>				Tax 355.28			
<i>...</i>				Discount (1383.00)			
<i>...</i>				0190.58			



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2339

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish	
2-20-09							D. [unclear]	
Lease Billips	Well No. K16		Location [unclear]			County [unclear]	State [unclear]	
Contractor [unclear]				Owner [unclear]				
Type Job [unclear]				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.				
Hole Size		T.D.		Charge To [unclear]				
Csg. [unclear]		Depth		Street				
Tbg. Size		Depth		City State				
Drill Pipe		Depth		City State				
Tool [unclear]		Depth [unclear]		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint		2nd stage CEMENT				
Press Max. CONFIDENTIAL		Minimum						
Meas Line MAY 04 2009		Displace [unclear]						
Perf. [unclear]				Amount Ordered [unclear]				
EQUIPMENT				Consisting of				
Pumptrk	No.	Cementor		Common			2700.00	
		Helper		Poz. Mix			975.00	
Bulktrk	No.	Driver		Gel.			400.00	
		Driver		Chloride				
Bulktrk	No.	Driver		Hulls				
		Driver		Salt				
Hoxie JOB SERVICES & REMARKS				Flowseal				210.00
Pumptrk Charge		750.00		Total				1008.00
Mileage		258.00		Sales Tax				
Footage				Handling				860.00
				Mileage				1479.00
				PUMP TRUCK CHARGE				1008.00
				Sub Total				
				Total				
				Floating Equipment & Plugs				
				Squeeze Manifold				
				Rotating Head				
				KANSAS CORPORATION COMMISSION				
				MAY 07 2009				Tax 227.11
				RECEIVED				Discount (1145.00)
								2714.31