

ORIGINAL

5/01/10

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 9855  
Name: Grand Mesa Operating Company  
Address: 1700 N. Waterfront Pkwy, Bldg 600  
City/State/Zip: Wichita, KS 67206-5514  
Purchaser: None  
Operator Contact Person: Ronald N. Sinclair  
Phone: (316) 265-3000  
Contractor: Name: W W Drilling, LLC  
License: 33575  
Wellsite Geologist: Robert Petersen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: **CONFIDENTIAL**  
Well Name: **MAY 0 1 2008**  
Original Comp. Date: **KCC** Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>04/14/08</u>	<u>04/21/08</u>	<u>04/22/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24769-00-00  
County: Ness  
NW NE SW SW Sec. 15 Twp. 18 S. R. 22  East  West  
1,030 feet from (S) N (circle one) Line of Section  
800 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stieben Well #: 1-15  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2183' Kelly Bushing: 2188'  
Total Depth: 4330' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 5 jts @ 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAMS 7-13-09  
(Data must be collected from the Reserve Pit)  
Chloride content 44,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Evaporation & Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] / RONALD N. SINCLAIR  
Title: President Date: May 1, 2008

Subscribed and sworn to before me this 1st day of May,  
20 08.  
Notary Public: [Signature]  
PHYLLIS E. BREWER  
Date Commission Expires: July 21, 2011

**PHYLLIS E. BREWER**  
Notary Public - State of Kansas  
My App. Expires 7/21/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received (KANSAS CORPORATION COMMISSION)  
 Geologist Report Received MAY 05 2008  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Grand Mesa Operating Company Lease Name: Stieben Well #: 1-15  
 Sec. 15 Twp. 18 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log, Comp. Den/Neutron PE Log,                  Sonic Log, Micro Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Stone Corral</td><td>1484</td><td>+ 704</td></tr> <tr><td>Bs/Stone Corral</td><td>1519</td><td>+ 669</td></tr> <tr><td>Heebner</td><td>3652</td><td>-1464</td></tr> <tr><td>Bs/KC</td><td>4012</td><td>-1824</td></tr> <tr><td>Pawnee</td><td>4094</td><td>-1906</td></tr> <tr><td>Ft Scott</td><td>4180</td><td>-1992</td></tr> <tr><td>Cherokee Sh</td><td>4198</td><td>-2010</td></tr> <tr><td>Mississippian</td><td>4268</td><td>-2080</td></tr> <tr><td>Osage</td><td>4288</td><td>-2100</td></tr> <tr><td>LTD</td><td>4331</td><td></td></tr> </tbody> </table>	Name	Top	Datum	Stone Corral	1484	+ 704	Bs/Stone Corral	1519	+ 669	Heebner	3652	-1464	Bs/KC	4012	-1824	Pawnee	4094	-1906	Ft Scott	4180	-1992	Cherokee Sh	4198	-2010	Mississippian	4268	-2080	Osage	4288	-2100	LTD	4331	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4" <b>CONFIDENTIAL</b>	24#	24#	207'	Common	175 SX	3% CC, 2% Gel
<b>MAY 01 2008</b>							
<b>KCC</b>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Plug Well	4330'	60/40 Poz Mix	225SX	4% Gel, 1/4# SX Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 05 2008**

# ALLIED CEMENTING CO., LLC. 33218

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>4-14-08</u>	SEC. <u>16</u>	TWP. <u>18S</u>	RANGE <u>22W</u>	CALLED OUT <u>3:30pm</u>	ON LOCATION <u>4:30pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Stieban</u>		WELL # <u>1-15</u>		LOCATION <u>Bazine 3W TOR DAA 2 IV</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>To 150 RD 1/2 E N/1 NTO</u>				

CONTRACTOR W-W R192  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 207'  
 CASING SIZE 8 5/8 DEPTH 207.55'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER 12 BBLs

OWNER Grand mesa  
 CEMENT  
 AMOUNT ORDERED 1755x Common + 3 1/2 cc + 2 1/2 GEL

COMMON	<u>1755x</u>	@	<u>12.30</u>	<u>2,152.50</u>
POZMIX		@		
GEL	<u>45x</u>	@	<u>18.40</u>	<u>73.60</u>
CHLORIDE	<u>65x</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		

EQUIPMENT  
 PUMP TRUCK CEMENTER Dwayne W  
 # 120 HELPER Wayne D  
 BULK TRUCK  
 # 341 DRIVER Carl S  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**CONFIDENTIAL**  
 MAY 01 2008  
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 KANSAS CORPORATION COMMISSION  
 MAY 05 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

HANDLING	<u>1855x</u>	@	<u>2.10</u>	<u>388.50</u>
MILEAGE	<u>185x12x.09=</u>			<u>277.00</u>
				TOTAL <u>3,200.60</u>

REMARKS:

pipe on bottom Break circulation pump 1755x common + 3 1/2 cc + 2 1/2 GEL pump threw a swedge and valve dispm up with 12 BBL of fresh water and cement did circulate

Rig Down

SERVICE

DEPTH OF JOB	<u>207.55'</u>			
PUMP TRUCK CHARGE				<u>900.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>7.00</u>	<u>84.00</u>
MANIFOLD		@		

TOTAL 984.00

CHARGE TO: Grand mesa  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lonnie Lfang  
 SIGNATURE [Signature]

*Thank you*

# ALLIED CEMENTING CO., LLC. 33182

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>4-21-08</u>	SEC. <u>15</u>	TWP. <u>18</u>	RANGE <u>22</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Stiebon</u>		WELL # <u>1-15</u>	LOCATION <u>Bayline 3w to AA road,</u>		COUNTY <u>Ness</u>	STATE <u>Kansas</u>	
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)			<u>2 N to 150 road, 1/2 east</u>				

CONTRACTOR W.W. Drilling #2  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7/8 T.D. 4330'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 XH DEPTH 1500'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. CONFIDENTIAL  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Grand Mesa  
 CEMENT  
 AMOUNT ORDERED 225 dx 60/40 4% Gel  
1/4" flo seal per dx  
 COMMON 135 M @ 12.30 1660.50  
 POZMIX 90 M @ 6.85 616.50  
 GEL 8 M @ 18.40 147.20  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 FLOSEAL 56 # @ 2.20 123.20

EQUIPMENT KCC  
E.B.  
 PUMP TRUCK CEMENTER J.A. Drilling  
 # 224 HELPER Steve Turley  
 BULK TRUCK  
 # 341 DRIVER Joe Dammabohm  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
MAY 05 2008  
 CONSERVATION DIVISION  
 WICHITA, KS  
 @ \_\_\_\_\_  
 HANDLING 235 M @ 2.10 493.50  
 MILEAGE 239 M @ 12 M 277.00  
 TOTAL 3317.90

REMARKS:

1st 50 dx 1500'  
2nd 80 dx 750'  
3rd 50 dx 240'  
4th 20 dx 60'  
15 dx in Rathole  
10 dx in Mousehole

SERVICE

DEPTH OF JOB 1500'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 900.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 12 @ 7.00 84.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO Grand Mesa Operating  
 STREET 1700N Waterfront Pkwy BLD 500  
 CITY Wichita STATE Kansas ZIP 67206

TOTAL 984.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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PRINTED NAME Lonnie Lang  
 SIGNATURE Lonnie Lang

Thank you!