

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

5/08/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy  
Designate Type of Completion: **MAY 07 2008**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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MAY 07 2008  
KCC

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
1-09-08 2-12-08 2-14-08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27327-0000  
County: Neosho  
NE NE SE Sec. 8 Twp. 29 S. R. 18  East  West  
2200 feet from (S) N (circle one) Line of Section  
450 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Powers, David A. Well #: 8-4  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 995 Kelly Bushing: n/a  
Total Depth: 1184 Plug Back Total Depth: 1174  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1174  
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan **AA II 107-1309**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 5/07/08  
Subscribed and sworn to before me this 7th day of May,  
2008.  
Notary Public: Denise V. Venneman  
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-1-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 08 2008

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Powers, David A. Well #: 8-4  
 Sec. 8 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

**Compensated Density Neutron Log**  
**Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7 7/8	5-1/2	14.5	1174	"A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1051-1054/1001-1003/996-998	500gal 15% HCLw/ 67bbls 2% KCl water, 622bbls water w/ 2% KCl, Blockde, 3800# 20/40 sand	1051-1054/1001-1003 996-998
4	848-850/786-788/745-748/723-725	400gal 15% HCLw/ 56bbls 2% KCl water, 540bbls water w/ 2% KCl, Blockde, 4300# 20/40 sand	848-850/786-788 745-748/723-725
4	644-648/631-635	400gal 15% HCLw/ 70bbls 2% KCl water, 561bbls water w/ 2% KCl, Blockde, 6400# 20/40 sand	644-648/631-635

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1094	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>N/A</b>	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water bbls	Gas-Oil Ratio	Gravity
	n/a	mcf	bbls		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled

*(If vented, Submit ACO-18.)*       Other *(Specify)*

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*cont'd  
5/8/08  
JCL*

TICKET NUMBER **4383**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

625 510

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-14-8	Powers David A-8-4		8	29	18	No	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	9:30		903427		2.75	<i>Joe Blanchard</i>
TIM	6:45			903197		2.75	<i>L. Ayler</i>
Tyler	7:00			903600		2.5	<i>W</i>
MAVERICK	7:00			903140	932452	2.5	120
Daniel	6:45	✓				2.75	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1184 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 1174.57 DRILL PIPE \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 27.96 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

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REMARKS:

Installed Cement head RAW 2 SKS gel of 18 F.P. 1 dia of 1 SK gel of 175  
SKS of Cement to get dye to surface. Flush pump. Pump wiper plug  
To bottom & set float shoe

Cement to surface

1174.57	ft 5 1/2 Casing
6	Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903600	2.5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	35 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	13 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931420	2.75 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

<b>RIG #</b>	101	<b>S.</b>	8	<b>T.</b>	29	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	133-27327	<b>County:</b>		Neosho		564'		slight blow	
<b>Elev.:</b>	995'	<b>Location:</b>		Kansas		595'		slight blow	
						781'		0	
<b>Operator:</b> Quest Cherokee LLC						812'		slight blow	
<b>Address</b> 9520 N. May Ave., Suite 300						874'		slight blow	
Oklahoma City, OK. 73120						936'		3 - 1/2" 10.9	
<b>WELL #</b>	8-4	<b>Lease Name:</b>		Powers, David A.		974'		3 - 1/2" 10.9	
<b>Footage location</b>		2200 ft. from the		S line		1091'		5 - 1/2" 14.1	
		450 ft. from the		E line		1184'		5 - 1/2" 14.1	
<b>Drilling Contractor:</b> FOXSE ENERGY SERVICES									
<b>Spud Date:</b> 1-9-08		<b>Geologist:</b>							
<b>Date Complete:</b> 2-12-08		<b>Total Depth:</b> 1184'							
<b>Exact Spot Location</b> NE NE SE									
<b>Casing Record</b>									
	<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	7 7/8"							
<b>Size Casing</b>	8-5/8"	5 1/2"							
<b>Weight</b>	24#	15 1/2#		<b>CONFIDENTIAL</b>					
<b>Setting Depth</b>	22'			<b>MAY 07 2008</b>					
<b>Type Cement</b>	port			<b>KCC</b>					
<b>Sacks</b>	5			<b>WELL LOG</b>					
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
top soil	0	22	shale	502	513	sand/shale	660	668	
shale	0	22	lime	513	518	sand	668	719	
b.shale	42	44	coal	518	520	shale	719	738	
shale	44	87	sand/shale	520	523	sand	738	744	
sand	87	110	lime	523	558	coal	744	746	
lime	110	172	shale	558	560	sand/shale	746	751	
shale	172	186	coal	560	561	coal	751	753	
sand	186	217	lime	561	569	shale	753	770	
b.shale	217	219	sand	569	571	sand	770	790	
sand	219	246	coal	571	572	coal	790	791	
lime	246	250	b.shale	572	574	sand	791	800	
shale	250	256	shale	574	577	shale	800	855	
lime	256	268	b.shale	577	579	coal	855	857	
b.shale	268	271	shale	579	582	sand	857	870	
shale	271	276	coal	582	583	shale	870	905	
sand	276	278	shale	583	608	sand	905	921	
lime	278	333	coal	608	610	coal	921	923	
shale	333	362	lime	610	636	shale	923	951	
sand	362	393	coal	636	639	coal	951	952	
b.shale	393	395	shale	639	645	shale	952	955	
lime	395	446	coal	645	647	coal	955	956	
sand	446	502	lime	647	660	shale	956	966	

Comments: 250' injected water

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**WELL LOG** Powers; 8-4

pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	966	967						
shale	967	976						
coal	976	977						
shale	977	979						
sand	979	996						
coal	996	1004						
shale	1004	1028						
coal	1028	1029						
shale	1029	1066						
coal	1066	1068						
shale	1068	1073						
lime/mississ	1073	1184						

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Comments: 1073-1184' odor,oil show

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