

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008

Form Must Be Typed

5/4/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5447 **KCC**  
Name: OXY USA, INC.  
Address 1: 5 E GREENWAY PLAZA  
Address 2: P.O. BOX 27570  
City: HOUSTON State: TX Zip: 77227 +  
Contact Person: LAURA BETH HICKERT  
Phone: (620) 629-4253  
CONTRACTOR: License # 33784  
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: TEXON L.P.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
02/10/2010 02/17/2010 03/26/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21888-00-00  
Spot Description: \_\_\_\_\_  
NW SE SE NW Sec. 17 Twp. 30 S. R. 33  East  West  
1989 Feet from  North /  South Line of Section  
2018 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: HASKELL  
Lease Name: BLACK B Well #: 1  
Field Name: LEMON VICTORY  
Producing Formation: MARMATON & LANSING  
Elevation: Ground: 2961 Kelly Bushing: 2971  
Total Depth: 4950 Plug Back Total Depth: 4835  
Amount of Surface Pipe Set and Cemented at: 1817 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1600 ppm Fluid volume: 1400 bbls  
Dewatering method used: AIR EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert  
Title: ADMIN ASSIST REGULATORY Date: 5/4/10  
Subscribed and sworn to before me this 4th day of May,  
2010  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2013

**RECEIVED**  
**MAY 06 2010**  
**KCC WICHITA**