

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

5/17/11

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # **34117**

Name: **Eternity Exploration, LLC**

Address 1: **338 Spyglass Drive**

Address 2:

City: **Coppell** State: **TX** Zip: **75019 + 5430**

Contact Person: **Carlo A. Ugolini**

Phone: ( **469** ) **464-3849**

CONTRACTOR: License # **33575**

Name: **WW Drilling, LLC**

Wellsite Geologist: **W. Scott Alberg**

Purchaser: **MV Purchasing**

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- GJM (Coal Bed Methane)
- Dry
- SWD
- ENHR
- Other
- SIOW
- SIGW
- Temp. Abd.
- (Core, WSV, Expt, Caticolic, etc.)

If Workover/Re-entry: Old Well info as follows:

Operator:

Well Name:

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_

Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

**3-16-2010**      **3-24-2010**      **4-26-2010**

Spud Date or      Date Reached TD      Completion Date or

Recompletion Date           Recompletion Date

API No. 16 - **065-23626-00-00**

Spd. Description:

**SW NE SE SW** Sec. **30** Twp. **9** S. R. **25** East  West

**950** Feet from North  South Line of Section

**2095** Feet from East  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE  SW

County: **Graham**

Lease Name: **BH Werth** Well #: **1**

Field Name: **Unknown**

Producing Formation: **Lansing K**

Elevation: Ground: **2599** Kelly Bushing: **2604**

Total Depth: **4377** Plug Back Total Depth: **4177**

Amount of Surface Pipe Set and Cemented at: **236** Feet

Multiple Stage Cementing Outer Used?  Yes  No

If Yes, show depth set: **DV tool @ 2261** Feet

If Alternate if completion, cement circulated from: **2261**

Feet depth to: **surface** w/ **400 SKS 60/40 pcz,** ex.cmt.

**Drilling Fluid Management Plan**

Data must be collected from the Reserve F.C.

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: **allow to dry and back fill**

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 150 S. Market - Room 2078 Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CF-4 form with all plugged areas. Submit CP-111 form with all abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

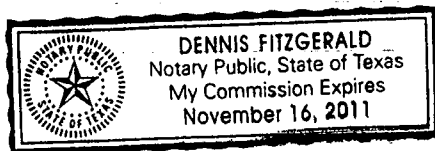
Title: **Managing Member** Date: **5-14-2010**

Subscribed and sworn to before me this **14<sup>th</sup>** day of **May**

20 **10**

Notary Public: \_\_\_\_\_

Date Commission Expires: **11/14/11**



**KCC Office Use ONLY**

Letter of Confidentiality Received

Denied Yes \_\_\_\_\_ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

**MAY 19 2011**