

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/19/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address 1: 125 N. Market
 Address 2: Suite 1000
 City: Wichita State: KS Zip: 67202 + **KCC**
 Contact Person: Dean Pattison
 Phone: (316) 267-4379 (ext. 107) **MAY 19 2010**
 CONTRACTOR: License # 33793 **CONFIDENTIAL**
 Name: H2 DRILLING LLC
 Wellsite Geologist: SCOTT ALBERG
 Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>01/19/2010</u>	<u>01/27/2010</u>	<u>03/09/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23482 00 00
 Spot Description: _____
E2 SW SE NE Sec. 29 Twp. 33 S. R. 10 East West
2310 Feet from North / South Line of Section
865 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: BARBER
 Lease Name: TUCKER A G.U. Well #: 2
 Field Name: TRAFFAS SOUTH
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1455 Kelly Bushing: 1463
 Total Depth: 5090 Plug Back Total Depth: 4891
 Amount of Surface Pipe Set and Cemented at: 232 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

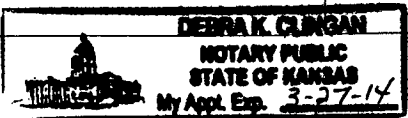
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 21,000 ppm Fluid volume: 1800 bbls
 Dewatering method used: Haul free fluids and allow to dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: WOOLSEY OPERATING COMPANY, LLC
 Lease Name: Harbaugh 2 / Allen C License No.: 33168
 Quarter _____ Sec. 32 / 26 Twp. 33 / 34 S. R. 11 / 13 East West
 County: Barber Docket No.: D-30,333 / D-30,360

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattison Date: May 19, 2010
 Exploration and Production Manager
 Subscribed and sworn to before me this 19th day of MAY,
 20 10.
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2014

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISS
MAY 19 2010



CONSERVATION DIVISIC
WICHITA, KS