Form ACO-1 October 2008 Form Must Be Typed

CONFIDENTIAL KANSAS CORPORATION COMMISSION ORIGINAL WELL COMPLETION FOR WELL HISTORY

Nome: T-N-T Engineering, Inc. Address 1: 3711 Maplewood, Ste. 201 Address 2: State: TX Zip. 76308 . City, Wichits Falls	OPERATOR: License # 33699	API No. 15 - 051-24143 - 00-0
Address 1: 3711 Maplewood, Ste. 201 Address 2: 2640	Name: T-N-T Engineering, Inc.	Spot Description:
Address 2: Copy	•	E/2 _W/2 _E/2 _W/2 Sec. 31 Twp. 11 S. R. 20 East West
Contact Person. Siephania Black-Smith Prone: 940 691-9157 KCC CONTRACTOR: License #, 34272 MAY 1-8-2010 Name: Outlaw Well Service MAY 1-8-2010 Name: Outlaw Well Service CONFIDENTIAL Wellste Goologist: 1/29 West Value Follogist County: Ellis Lease Name: HUCK "A" & "B" Well #, 1 Field Name: Nicholson South Producing Formation: LKC Elevation: Ground: 2260 Kelly Bushing: 2265 Total Depth: 4000 Plug Back Total Depth: 3828 Amount of Surice Pipe Set and Cemented at: 254 Feet Multiple Stage Cementing Collier Used? 1/2 Yes No If yes, show depth set: 1679 Feet If Nicholson South Producing Formation: LKC Elevation: Ground: 2260 Kelly Bushing: 2265 Total Depth: 4000 Plug Back Total Depth: 3828 Amount of Surice Pipe Set and Cemented at: 254 Feet Multiple Stage Cementing Collier Used? 1/2 Yes No If yes, show depth set: 1679 Feet If Nicholson South Producing Formation: LKC Elevation: Ground: 2260 Kelly Bushing: 2265 Total Depth: 4000 Plug Back Total Depth: 3828 Amount of Surice Pipe Set and Cemented at: 254 Feet Multiple Stage Cementing Collier Used? 1/2 Yes No If yes, show depth set: 1679 Feet If Alternate II completion, cement circulated from: 1679 Feet depth to: 2470 West Value Feet of the Section Comment of the Section Comment of the Section Comment of the Section Comment of Sectio		2640 Feet from North / South Line of Section
Contact Person: Stephanie Black: Smith Floore (940) 691-9157 KCC NET Stephanie Black: Smith KCC NET Stephanie Black: Smith KCC NET Stephanie St		
Phone: (940) 691-9157 KCC CONTRACTOR: License # 34272 Name: Outlaw Well Service CONFIDENTIAL Field Name: Huck "A" & "B" Well #: 1 Field Name: License # 34272 New Well Service New Well Producing Formation: LKC Elevation: Ground: 2260 Kelly Bushing: 2265 Total Depth: 4000 Flug Back Total Depth: 3828 Amount of Surface Pipe Set and Cemented at: 254 Feet Multiple Stage Cementing Coller Used? [Z Yes] No If Yes, show depth ser: 1679 Feet If WorkoveriRe-entry: Old Well Into a follows: Operator: Energy Reserves Group, Inc. (#5318) Well Name: Huck "A" & "B" WFS #1 Original Comp. Date: 03/12/84 Original Total Depth: 4000 RTD Despening Re-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. to Enth: Conv. to SWD Puly Back: 3848 Plug Back Total Depth: 4000 RTD Despening Ne-perf Conv. (## 14	Contact Person: Stephanie Black-Smith	Footages Calculated from Nearest Outside Section Corner:
CONFIDENTIAL Name Outlaw Well Service CONFIDENTIAL Wellstie Geologist. Na Perchaser: Coffeyville Designate Type of Completion: New Well Producing Formation: LKC Elevation: Ground: 2260 Keily Bushing: 2265 Total Depth: 4000 Plug Back Total Depth: 3828 Amount of Surface Pipe Set and Cemented at 254 Feet Multiple Stage Cementing Coller Used? L2 Yes No If WorkoverRe-entry. Old Well Info as follows: Original Comp. Date: 03/12/84 Original Total Depth: 4000 RTD Despening Repert. Corv. to Enth. Corv. to SWD Plug Back Sa48 Plug Back Total Depth: 4000 RTD Despening Repert. Corv. to Enth. Corv. to SWD Pulu Back Sa48 Plug Back Total Depth: 4000 RTD Date Reached TD Dotelt No: E-23,529 03/30/10 02/04/85 03/31/10 Soud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanesa Corporation Commission. 393 Kankerl - Room 2078, Wichia, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Full & Sugar Back Total Depth (Sugar Pulp Back Total Pulp Back Total Depth (Sugar Pulp Back Total Depth Sugar Pulp Back Total Dep	Phone: (940) 691-9157 KCC	□NE □NW ☑SE □SW
Lease Name:		County: Ellis
Purchaser: Coffeyville		Lease Name: Huck "A" & "B" Well #: 1
Producing Formation: LKC Designate Type of Completion: New Well		Field Name: Nicholson South
Designate Type of Completion: Designate Type of Completion: Designate Type of Completion: Pick Well Yes Pick Workover New Well Yes Pick Workover New Well Yes Pick Workover New Well Yes No Pick Workover New Well Name Pick Workover New Yes New Well Name Pick Workover New Yes New		Producing Formation: LKC
Total Depth; 4000 Plug Back Total Depth; 3828 Amount of Surface Pipe Set and Cemented at: 254 Feet Multiple Stage Cementing Coller Used? ☑ Yes ☐ No If yes, show depth set: ☐ 1679 Feet If Workover/Re-entry: Old Well Info as follows: Operator: Energy Reserves Group, Inc. (#5318) Well Name: Huck "A" & "B" WFS #1 Original Comp Date: 303/12/84 Original Total Depth: 4000 RTD Despening Reperf. Conv. to Enhr. Conv. to SWD Plug Back: 3848 Phug Back Total Depth: 4000 RTD Despening Reperf. Conv. to Enhr. Conv. to SWD Volter (SWD or Enhr.?) Docket No: ☐ Docket No: ☐ Docket No: ☐ Completion Date or Board Endroll Depth: 4000 RTD Stud Date or Date Reached TD Completion Date or 3618 No original and two copies of this form shall be filed with the Kansas Corporation of a well. Rule 82-3-130, 82-3-106 and 82-3-103 and 92-3-106 and 82-3-108 and 92-3-108 and		
Amount of Surface Pipe Set and Cemented at: 254 Feet Multiple Stage Cementing Collar Used?		
Gas		
Temp. Abd. Dry		
Dry Other Add injection Zone (Core, WSW, Exp., Cathodic, etc.)		
If Workover/Re-entry: Old Well Indo as follows: Cover, WSW, Expl., Cathodic, etc.	Dry✓ OtherAdd injection zone	
Morkover/Re-entry: Old Well Into as follows: Operator: Energy Reserves Group, Inc. (#5318)	(Core, WSW, Expl., Cathodic, etc.)	
Well Name: Huck "A" & "B" WFS #1 Original Comp. Date: 03/12/84 Original Total Depth: 4000 RTD Deepening		
Original Comp. Date: 03/12/84 Original Total Depth: 4000 RTD Deepening Re-perf. Comv. to Enhr. Conv. to SWD Plug Back: 3848 Plug Back Total Depth Commingled Docket No: Dual Completion Docket No: Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License No: Description Docket No: Devatering method used: Location of fluid disposal if hauled offsite: Operator Name: License No: Description Docket No: Devatering method used: Location of fluid disposal if hauled offsite: Operator Name: Description Docket No: Lease Name: License No: Description Docket No: Lease Name: License No: Description Docket No: Description Docket No: Lease Name: License No: Description Docket No: Lease Name: License No: Description Docket No: Recompletion Date or Da		
Deepening Re-perf. Comv. to Enhr. Conv. to SWD Plug Back: 3848		
Plug Back: 3848		
Dual Completion Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Docket No.: Other (SWD or Enhr.?) Docket No.: Docket No.: Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, plusyand regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct of the bestef my knowledge. Signature: Date: Date: Subscribed and sworn to before me this day of May Notary Public: ANNOTARY Public: MAY 2 0 2010 Notary Public, State of Tibas My Commission Expires Operator Name: Lease Name: License No.: Lease Name: License No.: County: Dacket No.: County: Docket No.: County: Docket No.: Lease Name: License No.: County: Docket No.: Docket No.: Lease Name: License No.: Lease Name: License No.: County: Docket No.: Date Docket No.: East Docket No.: County: Docket No.: County: Docket No.: Lease Name: Lease Name: Lease Name: Lease Name: License No.: County: Docket No.: Docket No.: East Docket No.: County: Docket No.: Docket No.: East Docket No.: Lease Name: Lea	,	Dewatering method used:
Dual Completion Docket No.:	-	Location of fluid disposal if hauled offsite:
Other (SWD or Enhi.?) Docket No.: E-23,529 Lease Name: License No.:	•	Operator Name:
O3/30/10 O2/04/85 Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, fullesand regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the test of my knowledge. Signature: Date: Date: Date: Date: Date: Date: Date: Date: MAY 2 0 2010 Notary Public: DATE: DAMIE A. WILKINSON Notary Public, State of Taxas My Commission Expires MAY 2 0 2010	·	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date		Quarter Sec TwpS. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the test of my knowledge. Signature: KCC Office Use ONLY	Spud Date or Date Reached TD Completion Date or	County: Docket No.:
ANSAS CORPORATION COMMISS ANSAS CORPORATION COMMISS May 24, 2011 KCC Office Use ONLY KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received MAY 2 0 2010 Notary Public, State of Texas May 24, 2011	Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist with BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	enversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
Title: Engineer Date: 5-18-10 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received ANSAS CORPORATION COMMISS Date Commission Expires: Date: 5-18-10 Letter of Confidentiality Received Wireline Log Received SECEIVED SANSAS CORPORATION COMMISS Notary Public, State of Texas May 20 2010 Notary Public, State of Texas May 24, 2011		the oil and gas industry have been fully complied with and the statements herein
Subscribed and sworn to before me this 18 day of May If Denied, Yes Date: Wireline Log Received Secologist Report Received Wireline Log Received Geologist Report Received KANSAS CORPORATION COMMISS Date Commission Expires: Date Commission Expires: Notary Public, State of Texas May 20 2010 Notary Public, State of Texas May 24 2011	Signature: ////	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Engineer Date: 5-18-10	Latter of Confidentiality Beasings
Wireline Log Received Geologist Report Received MAY 2 0 2010 Notary Public, State of Texas May 24, 2011 May 24, 2011 OR Distribution Wireline Log Received SECEIVED SANSAS CORPORATION COMMISS MAY 2 0 2010 Notary Public, State of Texas May 24, 2011 OR DISTRIBUTION COMMISS May 24, 2011	10 Mr.	
Notary Public: Date Commission Expires: A Commission Commissio	Subscribed and sworn to before me this day or	
Notary Public: Date Commission Expires: Date Commission Expires: S 24 2011	20 10	SECEIVED
Date Commission Expires: 5/24/2011 JAMIE A. WILKINSON MAY 2 0 20 10 Notary Public, State of Texas My Commission Expires May 24, 2011	Notary Public: Jamu A, Wilkenson	KANSAS CORPORATION COMMISS
Notary Public, State of Texas My Commission Expires May 24, 2011 DOINGED AND AND AND AND AND AND AND AND AND AN	5/24/2011	MIE A. WILKINSON
Mey 24, 2011 DOWNER WAS CONSTRUCTION OF THE PROPERTY OF THE PR	Date Continussion Expires.	Notary Public, State of Texas
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