

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/18/12

OPERATOR: License # 33699  
Name: T-N-T Engineering, Inc.  
Address 1: 3711 Maplewood, Ste. 201  
Address 2: \_\_\_\_\_  
City: Wichita Falls State: TX Zip: 76308 + \_\_\_\_\_  
Contact Person: Stephanie Black-Smith  
Phone: ( 940 ) 691-9157  
CONTRACTOR: License # 34272  
Name: Outlaw Well Service  
Wellsite Geologist: n/a  
Purchaser: Coffeyville

API No. 15 - 051-24143-00-01  
Spot Description: \_\_\_\_\_  
E/2 W/2 E/2 W/2 Sec. 31 Twp. 11 S. R. 20  East  West  
2640 Feet from  North /  South Line of Section  
3350 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Huck "A" & "B" Well #: 1  
Field Name: Nicholson South  
Producing Formation: LKC  
Elevation: Ground: 2260 Kelly Bushing: 2265  
Total Depth: 4000 Plug Back Total Depth: 3828  
Amount of Surface Pipe Set and Cemented at: 254 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1679 Feet  
If Alternate II completion, cement circulated from: 1679  
feet depth to: surface w/ 400 sx cm.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other Add injection zone  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Energy Reserves Group, Inc. (#5318)  
Well Name: Huck "A" & "B" WFS #1  
Original Comp. Date: 03/12/84 Original Total Depth: 4000 RTD  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: 3848 Plug Back Total Depth  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: E-23,529  
03/30/10 02/04/85 03/31/10  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Nal Bell

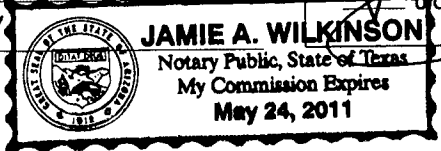
Title: Engineer Date: 5-18-10

Subscribed and sworn to before me this 18 day of May, 2010.

Notary Public: Jamie A. Wilkinson

Date Commission Expires: 5/24/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 C Distribution



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