

CONFIDENTIAL

KANSAS CORPORATION COMMISSION. OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ORIGINAL

Form ACO-1 October 2008 Form must be Typed

5/17/12

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist:

Purchaser: TEPPCO CRUDE OIL, LLC

Designate Type of Completion

- X New Well Re-Entry Workover
X Oil SWD SLOW
Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date Original Total Depth

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr?) Docket No.

1/22/2010 1/28/2010 4/20/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22685-00-00

Spot Description:

- W2 - W2 - NW Sec. 20 Twp. 33 S. R. 37 East West

1320 Feet from North South Line of Section

330 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County STEVENS

Lease Name AIRPORT Well # 20 #1

Field Name WILDCAT

Producing Formation MORROW

Elevation: Ground 3134' Kelley Bushing 3145'

Total Depth 6625' Plug Back Total Depth 6573' EST

Amount of Surface Pipe Set and Cemented at 1704 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION RECEIVED

Location of fluid disposal if hauled offsite: MAY 21 2010

Operator Name KCC WICHITA

Lease Name License No.

Quarter Sec. Twp. S R. East West

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 5/11/2010

Subscribed and sworn to before me this 17th day of May DIANA IGLEHEAR

20 10 Notary Public Diana Iglehear Notary Public State of Oklahoma

Date Commission Expires 7/6/13 Commission # 09005487 Expires 07/06/13

Date Commission Expires 7/6/13

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution