

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/21/12

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
 Name: McCoy Petroleum Corporation
 Address: 8080 E. Central, Suite #300,
 City/State/Zip: Wichita, KS 67212-3240
 Purchaser: None
 Operator Contact Person: Scott Hampel
 Phone: 316-636-2737 x 104
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Jeff Christian

KCC
MAY 21 2010
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

3/30/10 4/5/10 4/5/10

Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: _____ 15-015-23856 -0000

County: _____ Butler

70'N & 50'E of
 SW SW NW Sec 15 Twp 27 S. Rng 6 East West

_____ 2240 _____ feet from N S (check one) Line of Section

_____ 380 _____ feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: _____ 4-D RANCH "A" _____ Well #: _____ #1-15

Field Name: _____ Wildcat

Producing Formation: _____ None

Elevation: Ground: _____ 1364' _____ Kelly Bushing: _____ 1373'

Total Depth: _____ 3210' _____ Plug Back Total Depth: _____ None

Amount of Surface Pipe Set and Cemented at _____ 222' _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ 1100 _____ ppm Fluid volume _____ 0 _____ bbls

Dewatering method used _____ Transferred 320 bbls of Mud to WATTS TRUST
 "A" #1-1. No Fluid in Reserve Pit.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____ NA

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____ *Scott Hampel*

Scott Hampel

Title: _____ Vice President - Production _____ Date: _____ 4/22/2010

Subscribed and sworn to before me this _____ 21st _____ day of _____ May

2010

Notary Public: **BRENT B. REINHARDT**
 Notary Public - State of Kansas
 My Appt. Expires 12/7/2011

Date Commission Expires: _____ 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date - _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 26 2010

CONSERVATION DIVISION
WICHITA, KS