

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/25/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3911

Name: Rama Operating Co., Inc.

Address 1: P.O. Box 159

Address 2: _____

City: Stafford State: KS Zip: 67578 + _____

Contact Person: Robin L. Austin

Phone: (620) 234-5191

CONTRACTOR: License # 5142

Name: Sterling Drilling Company

Wellsite Geologist: Josh Austin

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SLOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

04-02-2010 04-08-2010 04-21-2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25405-00-00

Spot Description: _____

Nw - Ne - Se - Sw Sec. 4 Twp. 20 S. R. 11 East West

1,297 Feet from North / South Line of Section

2,123 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Grant Well #: 7-4

Field Name: Chase-Silica

Producing Formation: Arbuckle

Elevation: Ground: 1769 Kelly Bushing: 1780

Total Depth: 3,500 Plug Back Total Depth: 3,430

Amount of Surface Pipe Set and Cemented at: 312 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 40 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Paul's Oilfield Service

Lease Name: Weiss License No.: 31085

Quarter _____ Sec. 11 Twp. 19 S. R. 12 East West

County: Barton Docket No.: D26542

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: V.P. Date: 5-25-2010

Subscribed and sworn to before me this 25th day of May

2010

Notary Public: _____

Date Commission Expires: 5-1-2011

NOTARY PUBLIC - State of Kansas
DAWN SCHREIBER
My Appt. Exp. 5-1-11

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
KANSAS CORPORATION COMMISSION

If Denied, Yes Date: _____

Wireline Log Received **MAY 26 2010**

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS