

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/18/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33699

Name: T-N-T Engineering, Inc.

Address 1: 3711 Maplewood, Ste. 201

Address 2: _____

City: Wichita Falls State: TX Zip: 76308 + _____

Contact Person: Stephanie Black-Smith

Phone: (940) 691-9157

CONTRACTOR: License # 34272

Name: Outlaw Well Service

Wellsite Geologist: n/a

Purchaser: Coffeyville

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Stanolind Oil & Gas

Well Name: Huck "A" #3

Original Comp. Date: 03/16/56 Original Total Depth: 3848'

Deepening Re-perf. Conv. to Pro. Conv. to SWD

Plug Back: 3810' Plug Back Total Depth

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: E-23,529

02/12/10 n/a 02/16/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-24084 05180-00-02

Spot Description: _____

SE NW NW Sec. 31 Twp. 11 S. R. 20 East West

4290 Feet from North / South Line of Section

4358 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis

Lease Name: Huck "A" Well #: 3

Field Name: Nicholson South

Producing Formation: LKC

Elevation: Ground: 2254' Kelly Bushing: 2259'

Total Depth: 3865' Plug Back Total Depth: 3810'

Amount of Surface Pipe Set and Cemented at: 207 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1689 Feet

If Alternate II completion, cement circulated from: 1689

feet depth to: 300 w/ 600 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Bell

Title: Engineer Date: 5-18-10

Subscribed and sworn to before me this 18 day of May

20 10

Notary Public: Jamie A. Wilkinson

Date Commission Expires: 5/24/2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 20 2010

JAMIE A. WILKINSON
Notary Public, State of Texas
My Commission Expires
May 24, 2011