

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/08/09

copy to
5/12/08
KCC

Operator: License # 33856
Name: WHITE EXPLORATION, INC.
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: SemCrude
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

API No. 15 - 187-21114-0000
County: Stanton
SW SE NE Sec. 23 Twp. 28 S. R. 41 East West
2400 feet from S / (circle one) Line of Section
900 feet from (circle one) W (circle one) Line of Section

Wellsite Geologist: Tom Williams
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Black Stone "E" Unit Well #: 1
Field Name: wildcat

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: Morrow
MISCELLANEOUS INFORMATION: Ground: 3350 Kelly Bushing: 3359
Total Depth: 5575 Plug Back Total Depth: 5551
Amount of Surface Pipe Set and Cemented at 1662 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3533 Feet
If Alternate II completion, cement circulated from 3533
feet depth to surface w/ 500 sx cmt.

1/18/08 1/29/08 3/1/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2008
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
MAY 08 2008
KCC

Drilling Fluid Management Plan As II NJ 6 16 09
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: 5/8/08
Subscribed and sworn to before me this 8th day of May,
2008.
Notary Public: Susan M. Way

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: _____
SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-17-08

ORIGINAL

Side Two

JAN 1980

Operator Name: WHITE EXPLORATION, INC. Lease Name: Black Stone "E" Unit Well #: 1

Sec. 23 Twp. 28 S. R. 41 [] East [x] West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Atoka Shale	4892	-1533
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow Shale	5020	-1661
List All E. Logs Run:		Lower Morrow Marker	5330	-1971
Micro Log, Sonic Log		Miss - Chester	5440	-2081
Dual Induction		Miss - St. Gen	5448	-2089
Dual Compensated Porosity				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1662			See attached
Production		5-1/2"	15.5	5585	per cement		See attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5416 - 5424, 5434 - 5437	See attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	5495'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
3/1/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10		50			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____

Attached to and Made a Part of
ACO-1 form for
WHITE EXPLORATION, INC.
#1 Black Stone "E" Unit
2400' FNL & 900' FEL
Section 23-28S-41W
Stanton County, Kansas
API# 187-21114-0000

Surface Casing Cement

Cemented with 470 sacks Lite Cement with 3% CC and 150 sacks Common Cement with 3% CC.

Production Casing Cement

Bottom Stage Cemented with 50 sacks Lite Cement as scavenger and 150 sacks ASC Cement with 2% gel, 10% salt and 5# gilsonite/sack.

Upper Stage Cemented upper stage thru DV Tool @ 3533' with 500 sacks Lite Cement with 5# gilsonite/sack.

Drill Stem Tests Taken

DST #1 5344' – 5413' (Keyes)
Misrun- Found hole in drill pipe.

DST #2 5344' – 5413' (Keyes)
30" – 60" – 45" – 90"

1st Open: Medium 4" blow decreased to 1" in 30 minutes
2nd Open: No Blow

Rec: 613' of Drilling Mud

IFP: 553# - 868# ISIP: 1339#
FFP: 535# - 402# FSIP: 1319#

(Note: Hit bridge going in hole with test tool, about 25' off of bottom.
Tool opened before setting packer)

Acid and Fracture Record

Acidized with 1500 gallons 7-1/2% NE/FE acid with 20% methanol.

Frac with 18,500 gallons Crosslinked gel, 21,000# of 16/30 Sand and 4,000# of 16/30 Resin Coated Sand.

CONFIDENTIAL
MAY 08 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31979

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY, KS

DATE <u>1-19-08</u>	SEC. <u>23</u>	TWP. <u>28S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>10:30AM</u>	JOB START <u>10:00AM</u>	JOB FINISH <u>11:00AM</u>
#1 <u>Blackstone</u> LEASE UNIT	E. UNIT #1 WELL #		LOCATION <u>Johansen 20.1/4 W. 1/4 S.</u>	COUNTY <u>Stanton</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Murphy Digs #22</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>1663'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>1663'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40 25</u>
CEMENT LEFT IN CSG. <u>40 32</u>	
PERFS.	
DISPLACEMENT <u>103.38</u>	
EQUIPMENT	
COMMON <u>150 @ 14.20</u>	<u>2130.00</u>
POZMIX	@
GEL	@
CHLORIDE <u>21 @ 52.95</u>	<u>1101.45</u>
ASC	@
Lite <u>470 @ 13.35</u>	<u>6274.50</u>
Flo-seal <u>118 @ 2.25</u>	<u>265.50</u>

PUMP TRUCK CEMENTER <u>Fuzzy #431</u>	HELPER <u>Pilly</u>		
BULK TRUCK			
# <u>394</u>	DRIVER <u>LaRene</u>		
BULK TRUCK			
# <u>218</u>	DRIVER <u>Lonnie</u>		

RECEIVED
KANSAS CORPORATION COMMISSION
MILEAGE 1098.54 @ 2.15 = 1442.65
TOTAL 5435.15

CONFIDENTIAL
MAY 08 2008
KCC

REMARKS:

cement did circulate
high press 600#
hand press 1100#
float held
circ approx 15 BBLs top
plug down @ 10:30AM
Thanks Fuzzy & crew

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB <u>1663'</u>	
PUMP TRUCK CHARGE	<u>1812.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>90 @ 7.00</u>	<u>630.00</u>
MANIFOLD head	@ <u>113.00</u>
	@
	@

CHARGE TO: White Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 2555.00

PLUG & FLOAT EQUIPMENT

<u>8 7/8</u>	1 - Case Guide shoe	<u>282.00</u>
	1 - AFO Insert	@ <u>377.00</u>
	1 - Base A	@ <u>248.00</u>
	3 - Cent	@ <u>62.00</u>
	1 - rubber plug	@ <u>113.00</u>
		@

TOTAL 1206.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

KELLY WILSON
PRINTED NAME

ALLIED CEMENTING CO., INC.

31967

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>1-30-08</u>	SEC <u>23</u>	TWP. <u>28S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>8:00 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
BLACKSTONE LEASE "E" UNIT		WELL # <u>1</u>	LOCATION <u>Johnson 20-14W-5 SW</u>		COUNTY <u>STANTON</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>MURKIN ORLL-RTG #22</u>	OWNER <u>SAME</u>	
TYPE OF JOB <u>Production string "Bottom Stage"</u>		
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5525'</u>	CEMENT
CASING SIZE <u>5 1/2"</u>	DEPTH <u>5585'</u>	AMOUNT ORDERED <u>150 SKS ASC. 108 SALT</u>
TUBING SIZE	DEPTH	<u>5" GILSONITE 28 GEL</u>
DRILL PIPE	DEPTH	<u>50 SKS LITE 1/4" FLO-SEAL 500 GAL WFR-2</u>
TOOL <u>D-U</u>	DEPTH <u>3533</u>	
PRES. MAX	MINIMUM	COMMON _____ @ _____
MEAS. LINE	SHOE JOINT <u>20'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>20'</u>		GEL <u>3 SKS</u> @ <u>18 75</u> <u>56 25</u>
PERFS.		CHLORIDE _____ @ _____
DISPLACEMENT <u>48 1/2 BOIS 84 BOIS AND 12 1/2 BOIS</u>		ASC <u>150 SKS</u> @ <u>16 75</u> <u>2512 50</u>
		LITE <u>50 SKS</u> @ <u>12 65</u> <u>632 50</u>
		SALT <u>15 SKS</u> @ <u>21 60</u> <u>324 00</u>
		GILSONITE <u>750"</u> @ <u>8 80</u> <u>600 00</u>
		FLO-SEAL <u>13"</u> @ <u>2 35</u> <u>29 25</u>
		WFR-2 <u>500 GALS</u> @ <u>1 15</u> <u>575 00</u>
		RECEIVED _____ @ _____
		KANSAS CORPORATION COMMISSION <u>236 SKS</u> @ <u>2 45</u> <u>507 40</u>
		MILEAGE <u>94 PER SKT</u> @ <u>M/F/E</u> <u>1805 00</u>
		TOTAL <u>7042 30</u>

PUMP TRUCK CEMENTER <u>TERRY</u>	
# <u>422</u> HELPER <u>WAYNE</u>	
BULK TRUCK	
# <u>373</u> DRIVER <u>LAREN</u>	
BULK TRUCK	
# <u>394</u> DRIVER <u>LOAN</u>	

CONFIDENTIAL
MAY 08 2008
KCC

REMARKS:

MAY 09 2008

MIX 500 GALS WFR-2 50 SKS LITE
1/4" FLO-SEAL 150 SKS ASC. 108 SALT
5" GILSONITE 28 GEL WASH TRUCK
LINES. DISPLACE 48 1/2 BOIS WATER 84 BOIS
MUD-
Plug Landed AT 1600 PSI.
Flat Held. DROP OPENING TOOL
WAIT 20 MIN. OPEN D-U CIRC 2 HRS
THANK YOU

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB <u>5585'</u>	
PUMP TRUCK CHARGE	<u>2211 00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>85 MI</u> @ <u>7 00</u>	<u>595 00</u>
MANIFOLD _____ @ _____	
HEAD RENTAL _____ @ _____	<u>113 00</u>
Rotating Head _____ @ _____	<u>113 00</u>
TOTAL	<u>3032 00</u>

CHARGE TO: White Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

1-APU Float shoe	<u>529 00</u>
1-Latch down Plug Assy @	<u>462 00</u>
5-CENTRALIZER @ <u>57 00</u>	<u>285 00</u>
2-BASKET @ <u>186 00</u>	<u>372 00</u>
1-D-U Tool @	<u>4500 00</u>
125' Rotating SCRATCHERS @ <u>85 00</u>	<u>2125 00</u>
<u>LIBERAL FLOAT EQUIPMENT</u>	
TOTAL	<u>8273 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Herb Durant

Herb Durant
PRINTED NAME

ALLIED CEMENTING CO., INC.

31968

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>1-30-08</u>	SEC. <u>23</u>	TWP. <u>285</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>12:15 PM</u>
<u>Blackstone</u> LEASE "E" UNIT	WELL # <u>1</u>	LOCATION <u>Johnson 210-1/4-5 IN</u>	COUNTY <u>STANTON</u>	STATE <u>Ks</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURFIN DRILL RIG # 22</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production string "Top Stage"</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5575</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>5585</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-U</u>	DEPTH <u>3533</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>20'</u>
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>84 BBLs</u>	

CEMENT			
AMOUNT ORDERED			
<u>525 SKs LITE 1/4" # Flo-seal</u>			
COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>LITE 525 SKs</u>	@	<u>1265</u>	<u>66412</u>
<u>Flo-seal 1.31 #</u>	@	<u>225</u>	<u>29475</u>
<u>566 SKs</u>	@	<u>24</u>	<u>121685</u>
<u>44 pck skt MEX</u>	@		<u>432990</u>
TOTAL			<u>12482</u>

EQUIPMENT	
PUMP TRUCK CEMENTER	<u>TERRY</u>
# <u>422</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>373</u>	DRIVER <u>LAREN</u>
BULK TRUCK	
# <u>394</u>	DRIVER <u>LOWME</u>

RECEIVED
MAY 09 2008
KANSAS CORPORATION COMMISSION
HANDLING

REMARKS:
MIX 15 SKS CEMENT IN RAT HOLE
MIX 10 SKS CEMENT MOUSE HOLE
MIX 500 SKs LITE 1/4" # Flo-seal
WASH TRUCK & LINE, DISPLAC 84 BBLs
Plug Landed AT 1900 PSI.
D-U Tool Held
CEMENT DIDN'T CIRCULATE

THANK YOU

CHARGE TO: White Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

DEPTH OF JOB	<u>3533'</u>
PUMP TRUCK CHARGE	<u>1075</u>
EXTRA FOOTAGE	@
MILEAGE <u>85 mi</u>	@ <u>NC</u>
MANIFOLD	@
TOTAL	<u>1075</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Archie Dewart

Herb Dewart
PRINTED NAME

CONFIDENTIAL
MAY 08 2008
KCC