

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/28/09
KCC
MAY 28 2008
5/29/08

Operator: License # 31980
 Name: Lotus Operating Co. LLC
 Address: 100 S. Main, Ste 420
 City/State/Zip: Wichita, KS 67202
 Purchaser: High Sierra Crude Oil
 Operator Contact Person: Tim Hellman
 Phone: (316) 262-1077
 Contractor: Name: Duke Drig Co. Inc.
 License: 5929
 Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/8/08 5/20/08 3/5/08
 Spud Date or 2/20/08 Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

CONFIDENTIAL
MAY 28 2008
KCC

API No. 15 - 151-22285-0000
 County: Pratt
 SE NW SW Sec. 31 Twp. 28 S. R. 15 East West
1660 feet from (S) N (circle one) Line of Section
1070 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Curtis Well #: 1
 Field Name: Pyle NE
 Producing Formation: Mississippi
 Elevation: Ground: 2080 Kelly Bushing: 2093
 Total Depth: 5005 Plug Back Total Depth: 4884
 Amount of Surface Pipe Set and Cemented at 290 w/ 400 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL IN 71307
 (Data must be collected from the Reserve Pit)
 Chloride content 21000 ppm Fluid volume 350 bbls
 Dewatering method used Vacuum Truck
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: Watson 2 SWD License No.: 8061
 Quarter sw Sec. 8 Twp. 29S S. R. 15 East West
 County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

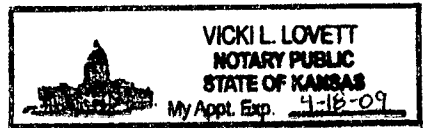
Signature: [Signature]
 Title: Managing Member Date: 5/28/2008
 Subscribed and sworn to before me this 28 day of May
 20 08.
 Notary Public: Vicki L. Lovett
 Date Commission Expires: 4-18-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 28 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lotus Operating Co. LLC Lease Name: Curtis Well #: 1
 Sec. 31 Twp. 28 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3990	-1897
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4158	-2065
List All E. Logs Run:		BKC	4522	-2429
		Mississippi	4661	-2568
		Viola	4782	-2689
		Simpson Sh	4852	-2759
		Arbuckle	4960	-2867
		RTD	5005	-2909

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14 3/4	10 3/4	32#	283	60/40 poz	400	2% gel, 3% cc
Surface	9 7/8	8 5/8"	24#	742	60/40 poz	200	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4920	60/40 poz	215	Latex

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 spf	4663-98	Acid 1500 NE/FE & re-acid w/ 2000 MCA	4663-98
		Frac w/ 170,600# sand & 8950 BW	4663-98

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4591</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/21/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0.0</u>	Water Bbls. <u>300</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other *(Specify)* _____

ALLIED CEMENTING CO., LLC. 31207

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>2/10/08</u>	SEC. <u>31</u>	TWP. <u>28S</u>	RANGE <u>15W</u>	CALLED OUT <u>8:30 a.m.</u>	ON LOCATION <u>10:30 a.m.</u>	JOB START <u>1:30 p.m.</u>	JOB FINISH <u>2:15 A.M.</u>
LEASE <u>Curtis</u>		WELL # <u>1</u>		LOCATION <u>Pr H, K, W on 54 to Cralt</u>		COUNTY <u>Pratt</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>Rd. 4 1/2 S, 1 W, 3/4 N, E into</u>			

CONTRACTOR Duke #9

TYPE OF JOB Surface

HOLE SIZE 9 3/4 T.D. 800'

CASING SIZE 8 7/8 DEPTH 742'

TUBING SIZE DEPTH CONFIDENTIAL

DRILL PIPE DEPTH MAY 28 2008

TOOL DEPTH

PRES. MAX 1200 MINIMUM KCC,

MEAS. LINE SHOE JOINT 40

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 45 BBLs Fresh

OWNER Lotus Oper.

CEMENT

AMOUNT ORDERED 700 5x lea: 40' 2+3% cc + 1% Am chloride 1/2 # Flo Seal

COMMON	<u>120 A</u>	@	<u>14.20</u>	<u>1704.00</u>
POZMIX	<u>80</u>	@	<u>7.20</u>	<u>576.00</u>
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>52.45</u>	<u>367.15</u>
ASC		@		
	<u>Flo Seal 100</u>	@	<u>2.25</u>	<u>225.00</u>
	<u>Ammonium Chloride 4</u>	@	<u>45.35</u>	<u>181.40</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>219</u>	@	<u>2.15</u>	<u>470.85</u>
MILEAGE	<u>20 x 219 x .09</u>			<u>394.20</u>
TOTAL				<u>3993.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Coley

360 HELPER Greg K.

BULK TRUCK

389 DRIVER J. F.

BULK TRUCK

DRIVER

REMARKS:

pipe on bottom. Pump 3 Ahead mix 200ss
lea: 40' 2+3% cc + 1% Am chloride + 1/2 #
Flo Seal. Stop. release plug. Drop w/ float.
Slow rate @ 40 cals. to 3 bpm. Pump
plug @ 45 cals. Shut in. release
line psi. Cement did not cure

SERVICE

DEPTH OF JOB	<u>742'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE	<u>442'</u>	@	<u>.80</u> <u>353.60</u>
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD	<u>Head/Reel</u>	@	<u>113.00</u> <u>113.00</u>
		@	
		@	

CHARGE TO: Lotus Oper.

STREET _____

CITY _____ STATE _____

TOTAL 1523.60

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 28 2008
CONSERVATION DIVISION
WICHITA, KS

8 5/8" PLUG & FLOAT EQUIPMENT

1-Rubber plug	@	<u>113.00</u>	<u>113.00</u>
1-Battle plug	@	<u>152.00</u>	<u>152.00</u>
	@		
	@		
	@		
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING			
TOTAL			<u>265.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES ~~1523.60~~

DISCOUNT ~~265.00~~ IF PAID IN 30 DAYS

PRINTED NAME Emigdio Rojas

SIGNATURE Emigdio Rojas

ALLIED CEMENTING CO., LLC. 31374

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MEDICINE LODGE

DATE <u>2-9-08</u>	SEC. <u>31</u>	TWP. <u>28S</u>	RANGE <u>15W</u>	FX1. CALLED OUT <u>11:00 pm</u>	SRT. ON LOCATION <u>1:00am</u>	JOB START <u>6:10 am</u>	JOB FINISH <u>12:00 pm</u>
LEASE <u>CUKTL5</u>	WELL # <u>1</u>	LOCATION <u>PRATT, KS, WEST ON 54 TO CROFT RD, 4 1/2 SOUTH, 1 WEST, 3/4 NORTH, E/INTO</u>			COUNTY <u>PRATT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>DUKE #9</u>	OWNER <u>LOTUS OPERATING</u>
TYPE OF JOB <u>SURFACE CASING Conductor</u>	
HOLE SIZE <u>14 3/4"</u>	T.D. <u>290'</u>
CASING SIZE <u>10 3/4"</u>	DEPTH <u>287'</u>
TUBING SIZE	DEPTH <u>CONFIDENTIAL</u>
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>MAY 28 2008</u>
TOOL	DEPTH
PRES. MAX <u>430</u>	MINIMUM <u>100 KCG</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>26 3/4 bbl. FRESH WATER</u>	

EQUIPMENT

PUMP TRUCK # <u>360</u>	CEMENTER <u>BILL M.</u>
	HELPER <u>GREG K.</u>
BULK TRUCK # <u>353</u>	DRIVER <u>NEWTON D.</u>
BULK TRUCK #	DRIVER

CEMENT

AMOUNT ORDERED 250 SK 60:40:2 + 3% CC + 1% AM, CHLORIDE, TOP OUT - 150 SK 60:40:2 + 3% CC

COMMON <u>240 A</u>	@ <u>14.20</u>	<u>3408.00</u>
POZMIX <u>160</u>	@ <u>7.20</u>	<u>1152.00</u>
GEL <u>7</u>	@ <u>18.75</u>	<u>131.25</u>
CHLORIDE <u>13</u>	@ <u>52.45</u>	<u>681.85</u>
ASC	@	
<u>Ammonium Chloride 4</u>	@ <u>45.35</u>	<u>181.40</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>424</u>	@ <u>2.15</u>	<u>911.60</u>
MILEAGE <u>20 x 424 x .09</u>		<u>763.20</u>
TOTAL		<u>7229.30</u>

REMARKS:

PIPE ON BOTTOM, BROAK CIRCULATION, PUMP PRE-FLUSH, PUMP 250 SK 60:40:2 + 3% CC + 1% AM. CHL., SWITCH TO DISPLACEMENT, SEC LIFT, DISPLACE WITH 26 3/4 bbl. FRESH WATER, STOP PUMPS, SHUT-IN, DID NOT CIRCULATE CEMENT, WAIT FOR CEMENT, TOP-OUT WITH 150 SK 60:40:2 + 3% CC

SERVICE

DEPTH OF JOB <u>287'</u>	
PUMP TRUCK CHARGE	<u>917.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD	@
	@
	@

TOTAL 1057.00

CHARGE TO: LOTUS OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 28 2008

To Allied Cementing Co., LLC. CONSERVATION DIVISION
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Angelia Lopez

SIGNATURE _____

10 3/4" PLUG & FLOAT EQUIPMENT

80' 1" PIPE @ 3.50 280.00

@

@

@

@

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 280.00

SALES TAX (If Any) _____

TOTAL CHARGES ~~1057.00~~

DISCOUNT ~~280.00~~ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 31412

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>19 Feb 08</i>	SEC. <i>31</i>	TWP. <i>28 s</i>	RANGE <i>15 w</i>	CALLED OUT <i>4:00AM</i>	ON LOCATION <i>7:00AM</i>	JOB START <i>11:00AM</i>	JOB FINISH <i>12:30PM</i>
LEASE <i>Curtis</i>	WELL # <i>1</i>	LOCATION <i>vs 54 & Croft Black Top, 4 1/2 s, Pratt</i>			COUNTY <i>Pratt</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>1w, 3/4w, E/into</i>					

CONTRACTOR *Duke #9*
 TYPE OF JOB *Production casing*
 HOLE SIZE *7 7/8* T.D. *5005*
 CASING SIZE *CONFIDENTIAL* DEPTH *4907*
 TUBING SIZE *CONFIDENTIAL* DEPTH
 DRILL PIPE *MAY 28 2008* DEPTH
 TOOL DEPTH
 PRES. MAX *11000* MINIMUM *-*
 MEAS. LINE SHOE JOINT *22*
 CEMENT LEFT IN CSG. *22*
 PERFS.
 DISPLACEMENT *119 1/2 Bbls Fresh H₂O*

OWNER *Lotus Oper.*
 CEMENT
 AMOUNT ORDERED *125sx 60:40:2%gel*
AND 100sx 60:40:2%gel + FL-5P

COMMON	<i>135 A</i>	@	<i>14.20</i>	<i>1917.00</i>
POZMIX	<i>90</i>	@	<i>7.20</i>	<i>648.00</i>
GEL	<i>4</i>	@	<i>18.75</i>	<i>75.00</i>
CHLORIDE		@		
ASC		@		
<i>FL-5P</i>	<i>100 #</i>	@	<i>15.25</i>	<i>1525.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>232</i>	@	<i>2.15</i>	<i>498.80</i>
MILEAGE	<i>20 x 232 x .09</i>			<i>417.60</i>
TOTAL				<i>5081.40</i>

EQUIPMENT
 PUMP TRUCK CEMENTER *D. Felix*
 # *352* HELPER *M. Becken*
 BULK TRUCK
 # *364* DRIVER *R. McKinney / R. Ramon*
 BULK TRUCK
 # DRIVER

REMARKS:
*Pipe on Bttm, Break Circ., Plug Rat Hole w/
 75sx Cement, Pump 110sx Lead Cement
 Pump 100sx tail Cement, Stop Pump, Wash
 Pump & lines, Release Plug, Start Disp. w/
 Fresh H₂O, See steady increase in PSI
 slow rate, Bump at 119 1/2 Bbls
 total Disp., Release PSI, Float did
 Hold*

SERVICE

DEPTH OF JOB	<i>4907</i>		
PUMP TRUCK CHARGE			<i>1969.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>20</i>	@	<i>2.00 140.00</i>
MANIFOLD <i>headrental</i>		@	<i>113.00 113.00</i>
<i>Wait 6 hrs time</i>		@	<i>225.00 1350.00</i>
		@	

CHARGE TO: *Lotus Oper.*
 STREET _____

TOTAL *3572.00*

CITY _____ STATE _____ ZIP _____
 RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 28 2008
 CONSERVATION DIVISION
 WICHITA, KS *5 1/2"*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>1- Guide Shoe</i>	@	<i>192.00</i>	<i>192.00</i>
<i>2- AFU, inject</i>	@	<i>293.00</i>	<i>586.00</i>
<i>5- centralizers</i>	@	<i>57.00</i>	<i>285.00</i>
<i>4 Baskets</i>	@	<i>186.00</i>	<i>744.00</i>
<i>1- TRP</i>	@	<i>74.00</i>	<i>74.00</i>
TOTAL <i>1881.00</i>			

SALES TAX (If Any) _____
 TOTAL CHARGES *3572.00*
 DISCOUNT *3572.00* IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE *Art Schorn*

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**