

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/16/09

KCC
McW
5/16/08

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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MAY 16 2008

If Workover/Re-entry: Old Well Info as follows:

Operator: KCC

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/20/08 3/3/08 5/1/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22079-0000

County: Lane

SW SE NE Sec. 14 Twp. 16 S. R. 27 East West

2930 2970 feet from (S) N (circle one) Line of Section

825 785 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Evel "A" Unit Well #: 1-14

Field Name: wildcat

Producing Formation: Lansing/KC, Mississippi

Elevation: Ground: 2659' Kelly Bushing: 2668'

Total Depth: 4550' Plug Back Total Depth: 4530'

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2001' Feet

If Alternate II completion, cement circulated from 2001'

feet depth to surface w/ 370 sx cmt.

Drilling Fluid Management Plan ATTN: 6 16-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp

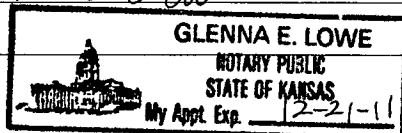
Title: Vice President Date: May 15, 2008

Subscribed and sworn to before me this 16th day of May

2008

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 16 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Trans Pacific Oil Corporation Lease Name: Evel "A" Unit

Sec. 14 Twp. 16 S. R. 27 [] East [x] West

County: Lane

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Dual Induction
Cement Bond
Compensated Density Neutron
Sonic

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

(See attached sheet)

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
(Open Hole Mississippi) -> 250 g. 15% MCA, 500g. 15% NE, 1750 g. 20% DS-FE OH
2 140' zone - 4113' - 4116'
2 180' zone - 4176' - 4179'
2 220' zone - 4236' - 4250'
750 gal. 15% MCA

TUBING RECORD Size 2-3/8" Set At 4545' Packer At n/a Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enh. 5/1/08 Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 10 Gas Mcf - Water Bbls. 83 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [x] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

Well: Evel A 1-14

STR: 14-16S-27W

Cty: Lane

State: KS

Log Tops:

Anhydrite	2071' (+596) +2'
Heebner	3906' (-1239) +4'
Lansing	3943' (-1276) +6'
Kansas City	4029' (-1362) +8'
Stark	4191' (-1524) +3'
Pleasanton	4268' (-1601) +4'
Marmaton	4286' (-1619) +7'
Labette	4433' (-1766) +6'
Cherokee Lime	4470' (-1803) +2'
Mississippi	4540' (-1873) +9'
RTD	4550' (-1882)

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KCC

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MAY 16 2008

CONSERVATION DIVISION
WICHITA, KS

JOB LOG

KCC
mcg
5/16/08

SWIFT Services, Inc.

DATE 3-27-08 PAGE NO. 7

CUSTOMER TRASS - PACIFIC OIL WELL NO. AX 1-14 LEASE EVEL "A" UNIT JOB TYPE CEMENT PORT COLLAR TICKET NO. 14103

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 x 4 1/2 RBP - 4020' (1500' / 1400')
								PORT COLLAR @ 2001
								TOP PSF @ 4114
	0910							START RBP - OVERSHOT - PORT COLLAR OPNING TOOL
	1045							MOVE RBP - SET @ 4020'
	1115	4	65	✓		1000	1000	CIRCULATE HOLE CLEAN - PSE TEST RBP
	1130		12	✓				SPOT 1/2" SAND - PULL UP FEW PORT COLLAR
			CONFIDENTIAL					
	1245		MAY 16 2008	✓		1000		PSE TEST CASING - HEAD
	1250	3	KCC	✓		850		OPEN PORT COLLAR - ZBT RATE
	1300	4 1/4	205	✓		500		MAX CEMENT 370 SLS SMD 1/4" FLOTULE P/SK
	1550	4	7	✓		550		DISPLACE CEMENT
	1600			✓		1000		CLOSE PORT COLLAR - PSE TEST - HEAD
								RECEIVED - KANSAS CORPORATION COMMISSION
								CIRCULATE 20 SLS CEMENT TO PZT
								MAY 16 2008
	1615	4	25	✓		450		RUN 4 JTS - CIRCULATE CLEAN
								CONSERVATION DIVISION WICHITA, KS
								WASH TRUCK
	1700	4	35	✓		600		RUN TUBING - CIRCULATE SAND OFF RBP
								LEAVE RBP SET - PULL UP 1 JT
								PULL RBP 2N A.M.
	1800							JOB COMPLETE
								THANK YOU
								WALDE, BOETT, JEFF, ROB



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14103

CUSTOMER: TRANS PACIFIC OIL
WELL: EVEL A-1
DATE: 3-27-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY/REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOG	ACCT	OF			QTY	UM	QTY	UM		
330		1				SLUDGY MULTI-WEIGHT STAMPS	70	SKS			15.50	1085.00
276		1				FLOCCLE	20	LBS			1.50	30.00
290		1				D-ACC	1	GAL			35.00	35.00
<p>CONFIDENTIAL MAY 15 2008 KCC</p>												
581		1				SERVICE CHARGE	CUBIC FEET		200		1.90	380.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	398.8	1.75	697.90
							19940	40				

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 MAY 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL: 2227.90

SWIFT Services, Inc.

DATE **3-3-08** PAGE NO. **1**

NUMBER **TRANS PACIFIC OIL** WELL NO. **1-14** LEASE **EVEL "A" UNIT** JOB TYPE **4 1/2" LONGSTRING** TICKET NO. **13685**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION
	1745							START 4 1/2" CASING IN WELL
								TD-4550 SETc 4546
								TP-4550 4 1/2" / FT 10.5
								ST-10.51
								CENTRALIZERS-1,2,3,7,9,10,11,12,60
								CMT RSKS-1,61
								PORT COLLAR = 2011 TOP JT # 61
								CONFIDENTIAL MAY 16 2008
	2000							KCC BREAK CIRCULATION
	2045						1250	DDP BALL - SET PACKERSHOE
	2045	6	12				450	PUMP 500 GAL MUD FLUSH
	2047	6	20				450	PUMP 20 BBLs KCL-FLUSH
	2055		4					PLUG RH
	2100	5 1/2	48				350	MIX CEMENT 200 SKS EA-2 = 15.5 PPG
	2112							WASH OUT PUMP & LINES
	2114							RELEASE LATCH DOWN PLUG
	2115	7	0					DISPLACE PLUG
	2125	6 1/2	72.2				1500	PLUG DOWN - PSEUP LATCH IN PLUG
	2127						OK	RELEASE PSE - HELD
								WASH TRUCK
	2230							JOB COMPLETE

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 CONSERVATION DIVISION
 WICHITA, KS

THANK YOU
 WARRIE, DUSTY, RYAN



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13685

CUSTOMER: TRAX PACIFIC OIL
WELL: EVEL "A" UNIT 1-14
DATE: 3-3-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UNIT		UNIT PRICE	AMOUNT
		COO	ACCT	DF		TIME	QTY	UM	QTY		
325		1			STANDARD CEMENT EA-2	200	SYS			12.75	2550.00
276		1			FLOCELE	50	LBS			1.50	75.00
283		1			SALT	1000	LBS			.20	200.00
284		1			CAISEAL	9	SYS	900	LBS	30.00	270.00
285		1			CFR-1	100	LBS			4.50	450.00
290		1			D-ADR	2	GAL			35.00	70.00
CONFIDENTIAL MAY 16 2008 KCC					RECEIVED MAY 16 2008 MICHIGAN DIVISION CONFIDENTIAL						
581		1			SERVICE CHARGE	CUBIC FEET					
83		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
						20850	45	200	469.13	1.25	250.00
								1100			469.13

CONTINUATION TOTAL 4334.13

ALLIED CEMENTING CO., INC.

30840

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Mass city

DATE <u>2-20-08</u>	SEC <u>14</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Evel</u>	WELL # <u>"A"</u>	<u>1-14</u>	LOCATION <u>Utica 5w 1 1/2 N 4/5</u>	COUNTY <u>Lane</u>	STATE <u>K.S.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Rig 4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 251 ft

CASING SIZE 8 5/8 DEPTH 251 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 14.8 bbl

OWNER Same

CEMENT AMOUNT ORDERED 160 of Common

32 cc 2 gel

EQUIPMENT

PUMP TRUCK CEMENTER Mike

120 HELPER Wayne

BULK TRUCK

341 DRIVER Carl

BULK TRUCK

_____ DRIVER _____

COMMON	<u>160</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 16 2008				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>168</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>168 x 1/2 x .09</u>			<u>635.04</u>
TOTAL				<u>3268.50</u>

REMARKS:

5:00 pm Rig was still Drilling when got Home
6:00 pm Start out of the hole with collars
6:30 pm Start to run surface 8 5/8 = 251 ft
7:00 pm Circulate the Hole with Rig mud Pump
7:30 pm Mix Cement + Then Release the
8:00 pm Plug Displace Plug Down with
water
8:00 pm Cement did Circulate to Surface

CHARGE TO: Trans Pacific oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>251 ft</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>1/2</u>	@	<u>7.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>111.00</u>
TOTAL <u>1305.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wooden Plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
TOTAL <u>67.00</u>			

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME