

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

contd.
5/14/08

Form ACO-1
September 1999
Form Must Be Typed

5/12/09

Operator: License # 33335
Name: IA Operating, Inc.
Address: 9915 W. 21st Street, Ste B
City/State/Zip: Wichita, KS 67205
Purchaser: Coffeyville Resources
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Stephen J. Miller

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MAY 12 2008
KCC

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
3/20/08 03/26/08 04/29/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 179-21188-0000
County: Sheridan
NE NE SE Sec. 33 Twp. 8 S. R. 26 East West
2160 feet from S N (circle one) Line of Section
390 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Harry Pratt Well #: 33-1
Field Name: Wildcat
Producing Formation: Lansing KC
Elevation: Ground: 2593' Kelly Bushing: 2598'
Total Depth: 4002 Plug Back Total Depth: 4000
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2239' Feet
If Alternate II completion, cement circulated from 2239 feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

ATTN: J. Miller

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Swan
Title: Vice President Date: 5-9-08
Subscribed and sworn to before me this 9 day of May 20 08.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

MAY 13 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: IA Operating, Inc. Lease Name: Harry Pratt Well #: 33-1
 Sec. 33 Twp. 8 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2216</td> <td>+382</td> </tr> <tr> <td>Heebner Shale</td> <td>3718</td> <td>-1120</td> </tr> <tr> <td>Toronto</td> <td>3738</td> <td>-1140</td> </tr> <tr> <td>Lansing</td> <td>3749</td> <td>-1151</td> </tr> <tr> <td>Base Kansas City</td> <td>3976</td> <td>-1378</td> </tr> <tr> <td>Total Depth</td> <td>4002</td> <td>-1404</td> </tr> </table>	Name	Top	Datum	Anhydrite	2216	+382	Heebner Shale	3718	-1120	Toronto	3738	-1140	Lansing	3749	-1151	Base Kansas City	3976	-1378	Total Depth	4002	-1404
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Geological Report, Micro Log, Compensated Density/Neutron Log, Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	160	3% CC, 2 % gel
Production	7 7/8"	5 1/2"	15.50#	4000'	Common	150	10% Salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	450	6% gel, 1/4 # Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3936-40'	250 gal 15% MCA, Retreat with 500 gal 15% MCA	
4	3882-86	250 gal 15% MCA, Retreat with 500 gal 15% MCA	
4	3786-90	250 gal 15% MCA, Retreat with 500 gal 15% MCA	

TUBING RECORD Size <u>2 7/8"</u> Set At <u>3942.96</u> Packer At <u> </u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/29/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. <u>50</u> Gas Mcf <u>0</u> Water Bbls. <u>10</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 13 2008

ALLIED CEMENTING CO., INC.

32079

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>3-20-08</u>	SEC <u>33</u>	TWP. <u>85</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>5:15 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>HARRY PRATT</u>		WELL # <u>33-1</u>	LOCATION <u>TASCO 1E-1/4S-2E-4S</u>		COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN OIL & GAS OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 220' CEMENT

CASING SIZE 8 5/8" DEPTH 220' AMOUNT ORDERED 160 SKS COM 3% CC 2% GEL

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 160 @ 14.20 2272.00

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15' GEL @ 18.75 56.25

PERFS. CHLORIDE 5 @ 52.45 262.25

DISPLACEMENT 13 BBLs ASC @

EQUIPMENT

PUMP TRUCK CEMENTER TERRY **CONFIDENTIAL**

422 HELPER WAYNE **MAY 12 2008**

BULK TRUCK DRIVER DARRIN **KCC**

DRIVER

HANDLING 165 @ 2.15 354.75

MILEAGE 165 @ 5.20 867.00

TOTAL 3762.00

REMARKS:

CEMENT did circulate

THANK YOU

CHARGE TO: I.A. OPERATING.

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Adg [Signature]

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE 917.00

EXTRA FOOTAGE @

MILEAGE 55 MF @ 7.20 396.00

MANIFOLD @

@

@

TOTAL 1302.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 13 2008

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

AFD

PRINTED NAME

ALLIED CEMENTING CO., INC.

32253

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley/Ks

DATE <i>7/26/08</i>	SEC. <i>33</i>	TWP. <i>8</i>	RANGE <i>26</i>	CALLED OUT <i>3:30 AM</i>	ON LOCATION <i>5:30 AM</i>	JOB START <i>7:45</i>	JOB FINISH <i>8:45</i>
LEASE <i>Herry Pratt</i>	WELL # <i>33-1</i>	LOCATION <i>Tasco, 1E 1/2 S, 2E, 4S</i>				COUNTY <i>Sheridan</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)		<i>SE INTO</i>					

CONTRACTOR <i>Mac Fin 16</i>	OWNER <i>Squire</i>
TYPE OF JOB <i>Production</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>4000</i>
CASING SIZE <i>5 1/2</i>	DEPTH <i>4000'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <i>Particellar</i>	DEPTH <i>2240'</i>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>42'</i>
CEMENT LEFT IN CSG.	<i>0</i>
PERFS.	
DISPLACEMENT <i>94.2</i>	
EQUIPMENT	
PUMP TRUCK # <i>422</i>	CEMENTER <i>Terry - Alan</i>
BULK TRUCK # <i>347</i>	HELPER <i>Wayne</i>
BULK TRUCK #	DRIVER <i>Jerry</i>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED <i>150 SKs Cem 10970 S&G, 290 Gel</i>
COMMON <i>150 SKs</i>	@ <i>14.20</i> <i>2130.00</i>
POZMIX	@
GEL <i>3 SKs</i>	@ <i>18.25</i> <i>54.75</i>
CHLORIDE	@
ASC	@
<i>14 S&G SKs</i>	@ <i>21.00</i> <i>302.40</i>
<i>WPR2 500 gel</i>	@ <i>1.15</i> <i>575.00</i>
HANDLING <i>167 SKs</i>	@ <i>2.15</i> <i>359.05</i>
MILEAGE <i>90 hr 500k/mile</i>	<i>826.65</i>
TOTAL	<i>4249.35</i>

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MAY 12 2008
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REMARKS:

*Pump 500 gal WFR2 mix 10 SKs Morse Hole, mix 15 SKs
Part Hole, mix 125 SKs Cem 109-S&G 290 gel
Clean Pump to Lines, Displace 94.2 BBL, 600 lb LIFT-
Level Plug @ 1300 lb, Plug Held*

Thank You

SERVICE

DEPTH OF JOB <i>4000'</i>	
PUMP TRUCK CHARGE	<i>1812.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>55 miles</i>	@ <i>7.00</i> <i>385.00</i>
MANIFOLD <i>Head</i>	@ <i>113.00</i>
TOTAL	<i>2310.00</i>

CHARGE TO: *J.A. Operating*

STREET _____
CITY _____ STATE _____ ZIP _____
RECEIVED KANSAS CORPORATION COMMISSION
MAY 13 2008
CONSERVATION DIVISION WICHITA, KS

PLUG & FLOAT EQUIPMENT

<i>5 1/2" AFU Insert</i>	<i>293.00</i>	<i>293.00</i>
<i>7-5 1/2" Centralizers</i>	@ <i>57.00</i>	<i>399.00</i>
<i>16-5 1/2" Reciprocating Scrubbers</i>	@ <i>74.00</i>	<i>1184.00</i>
<i>5 1/2" Particellar</i>	@ <i>1969.00</i>	<i>1969.00</i>
<i>1-5 1/2" Basket</i>	@ <i>186.00</i>	<i>186.00</i>
<i>1-5 1/2" Rubber Plug</i>	@	<i>79.00</i>
<i>5 1/2" Guide Shoe</i>	<i>192.00</i>	<i>192.00</i>
TOTAL		<i>4297.00</i>

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TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *M. D. [Signature]*

PRINTED NAME

