

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*countd
5/13/08
KCC*

5/15/09

23253-0000

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: High Sierra Crude Oil & ONEOK
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drig Co. Inc.
License: 5929
Wellsite Geologist: Timothy D. Hellman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: KCC
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/22/2008</u>	<u>1/31/2008</u>	<u>2/9/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-25253
County: Barber
E2 NE SE Sec. 19 Twp. 34 S. R. 11 East West
1980' feet from (S) N (circle one) Line of Section
495 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fitzgerald Well #: 3
Field Name: Stranathan
Producing Formation: Mississippi
Elevation: Ground: 1385 Kelly Bushing: 1398
Total Depth: 5386 Plug Back Total Depth: 5320
Amount of Surface Pipe Set and Cemented at 282 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 10-15-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 0.0 bbls
Dewatering method used No drilling fluids displaced in the pits
Location of fluid disposal if hauled offsite: _____
Operator Name: KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
MAY 15 2008

RECEIVED
MAY 13 2008

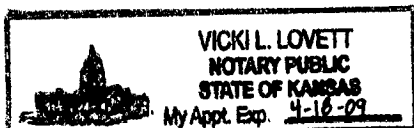
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 5/13/2008
Subscribed and sworn to before me this 13 day of May,
20 08.
Notary Public: Vicki L. Lovett
Date Commission Expires: 4-18-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



ORIGINAL

Side Two

Operator Name: Lotus Operating Co. LLC

Lease Name: Fitzgerald

Sec. 19 Twp. 34 S. R. 11 East West

County: Barber

Well # 3
ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, N/D, Micro & Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3724	-2326
Kansas City	4240	-2842
BKC	4481	-3083
Chero sh	4616	-3218
Mississippi	4663	-3265
Viola	5021	-3623
Simpson Sh	5124	-3726
Arbuckle	5325	-3927

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	32#	282'	60/40 poz	250	3% cc
Production	7 7/8"	5 1/2"	14#	5366	60/40 poz	310	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5282-86	Simp sd	Acid 500 gal. No recovery	5282-86
	CIBP @ 5270	Plug off Simp Sd.	
4648-4700	Cher sd & Miss	Acid 2000, frac w/ 170,600 # sand	4648-4700

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4602	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/13/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	101	163	143		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)

ALLIED CEMENTING CO., LLC. 31523

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>1-22-08</i> <i>Fitzgerald</i>	SEC. <i>19</i>	TWP. <i>34S</i>	RANGE <i>11W</i>	CALLED OUT <i>12:00 A.M.</i>	ON LOCATION <i>2:30 A.M.</i>	JOB START <i>6:00 A.M.</i>	JOB FINISH <i>6:30 A.M.</i>
LEASE	WELL # <i>3</i>	LOCATION <i>281st 160.14 1/2 S, 1/4 E to</i>			COUNTY <i>Barber</i>	STATE <i>Ko</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>hole in fence, 185, E into</i>					

CONTRACTOR *Duke #9*
 TYPE OF JOB *Surface*
 HOLE SIZE *14 3/4* T.D. *290'*
 CASING SIZE *10 3/4* DEPTH *282'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *300* MINIMUM *-*
 MEAS. LINE SHOE JOINT *-*
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *25.5 lds fresh*
 EQUIPMENT

OWNER *Lotus Operating*
 CEMENT
 AMOUNT ORDERED *250 5x 60' 40' 2+3 1/2 4 1/2 Amcl. chloride*

COMMON	<i>150</i>	<i>A</i>	@	<i>14.20</i>	<i>2130.00</i>
POZMIX	<i>100</i>		@	<i>7.20</i>	<i>720.00</i>
GEL	<i>4</i>		@	<i>18.75</i>	<i>75.00</i>
CHLORIDE	<i>8</i>		@	<i>52.45</i>	<i>419.60</i>
ASC			@		
Ammonium Chloride	<i>4</i>		@	<i>45.35</i>	<i>181.40</i>
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<i>266</i>		@	<i>2.15</i>	<i>571.90</i>
MILEAGE	<i>15</i>	<i>x 266</i>	<i>x .09</i>		<i>359.10</i>
TOTAL					<i>4457.00</i>

PUMP TRUCK CEMENTER *Mark Cole* **CONFIDENTIAL**
 # *414* HELPER *David F.* **MAY 15 2008**
 BULK TRUCK DRIVER *Raymond R.* **KCC**
 # *363*
 BULK TRUCK DRIVER

REMARKS:

*tip on bottom break circ. pump 3 ahead
 mix 250 5x 60' 40' 2+3 1/2 4 1/2 Amcl.
 Dip to 282' w/ 25 1/2 lds fresh. STOP.
 Shut in. release. Cement did circ*

SERVICE

DEPTH OF JOB	<i>282'</i>		
PUMP TRUCK CHARGE			<i>917.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>15</i>	@	<i>7.00</i> <i>105.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@	<i>113.00</i> <i>113.00</i>
		@	

CHARGE TO: *Lotus Operating*

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL *1135.00*

CITY _____ STATE _____ ZIP _____ **MAY 13 2008**

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

NON

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

SALES TAX (If Any) _____
 TOTAL CHARGES ~~*5592.00*~~
 DISCOUNT ~~*5592.00*~~ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Emigdie Rojas*
 SIGNATURE *Emigdie Rojas*

ALLIED CEMENTING CO., LLC. 31401

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>01 Feb 08</i>	SEC <i>19</i>	TWP. <i>34s</i>	RANGE <i>11W</i>	CALLED OUT <i>5:30 AM</i>	ON LOCATION <i>6:30 AM</i>	JOB START <i>12:45 PM</i>	JOB FINISH <i>1:45 PM</i>
LEASE <i>Fitzgerald</i>		WELL # <i>3</i>	LOCATION <i>281E160 14 1/2, et 5/16</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #9*

TYPE OF JOB *Production Casing*

HOLE SIZE *7 1/8* T.D. *5370*

CASING SIZE *5 1/2* DEPTH *5359*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1500* MINIMUM *—*

MEAS. LINE SHOE JOINT *22*

CEMENT LEFT IN CSG. *22*

PERFS.

DISPLACEMENT *130 Bbls Fresh H₂O*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

352 HELPER *M. Becker*

BULK TRUCK

364 DRIVER *D. Wright*

BULK TRUCK

DRIVER *Randy F.*

OWNER *Lotus Oper.*

CEMENT

AMOUNT ORDERED *175sx 60:40:2%gel*
AND 150sx 60:40:2%gel + FL-5p

COMMON	<i>195 A</i>	@	<i>14.20</i>	<i>2769.00</i>
POZMIX	<i>130</i>	@	<i>7.20</i>	<i>936.00</i>
GEL	<i>6</i>	@	<i>18.75</i>	<i>112.50</i>
CHLORIDE		@		
ASC		@		
FL-5p	<i>-75 #</i>	@	<i>15.25</i>	<i>1143.75</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>333</i>	@	<i>2.15</i>	<i>715.95</i>
MILEAGE	<i>15 x 333 x .09</i>			<i>449.55</i>
TOTAL				<i>6126.75</i>

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MAY 15 2008

KCC

REMARKS:

*Pipe on Bttm, Break Cc, Mix 15sx to Plug Rat
Hole, Mix 160sx 60:40:2, Mix 150sx 60:
40:2: + FL-5p, Stop Pump, Wash Pump & Lines,
Release Plug, Start Disp. w/ Fresh H₂O, See
Steady increase in lift PSI, Slow Rate,
Bump Plug at 130 Bbls total Disp.
Release PSI, Float Die, Hold*

SERVICE

DEPTH OF JOB *5359'*

PUMP TRUCK CHARGE *2070.00*

EXTRA FOOTAGE @

MILEAGE *15* @ *7.00* *105.00*

MANIFOLD *headrental* @ *113.00* *113.00*

TOTAL *2288.00*

CHARGE TO: *Lotus Oper.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1- TRP</i>	@	<i>74.00</i>	<i>74.00</i>
<i>1- Guide Shoe</i>	@	<i>192.00</i>	<i>192.00</i>
<i>1- AFU insert</i>	@	<i>293.00</i>	<i>293.00</i>
<i>2- Baskets</i>	@	<i>186.00</i>	<i>372.00</i>
<i>10- centralizers</i>	@	<i>57.00</i>	<i>570.00</i>

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SALES TAX (If Any) _____

TOTAL *1501.00*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read and understand the "GENERAL
TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Robin Brown*

SIGNATURE *[Signature]*

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 13 2008